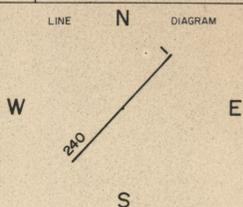


MAGELLAN PETROLEUM AUST. LTD.

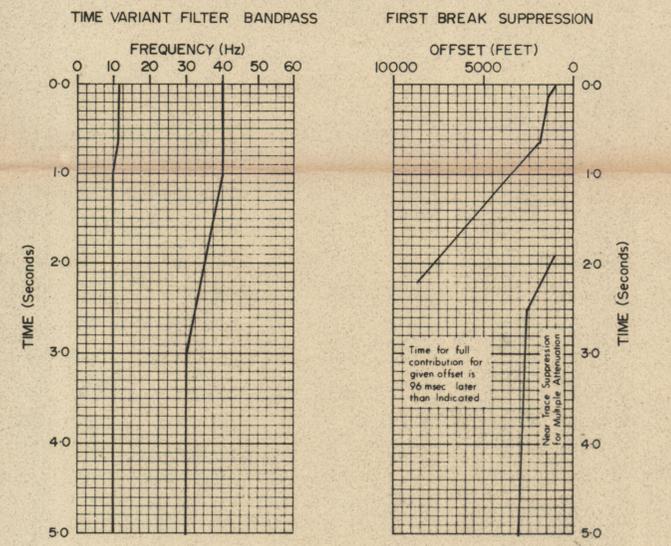
NORTH EAST FURNEAUX NEF-3

FIELD DATA: GSI Party 931
 Recorded: 2X24 Trace
 Energy Source: AIRGUN 1200 cu. in.
 Sample Rate: 4 ms. Record Length: 5.0 sec.
 Filter: 8-62 Hz Gain Control: AGC
 SP Interval: 50m. Group Interval: 50m.
 Streamer: 2400m, 48 Groups, Towing Group 48
 Offset (& Airguns to & Group 48): 320 m.
 Date: MAY '73

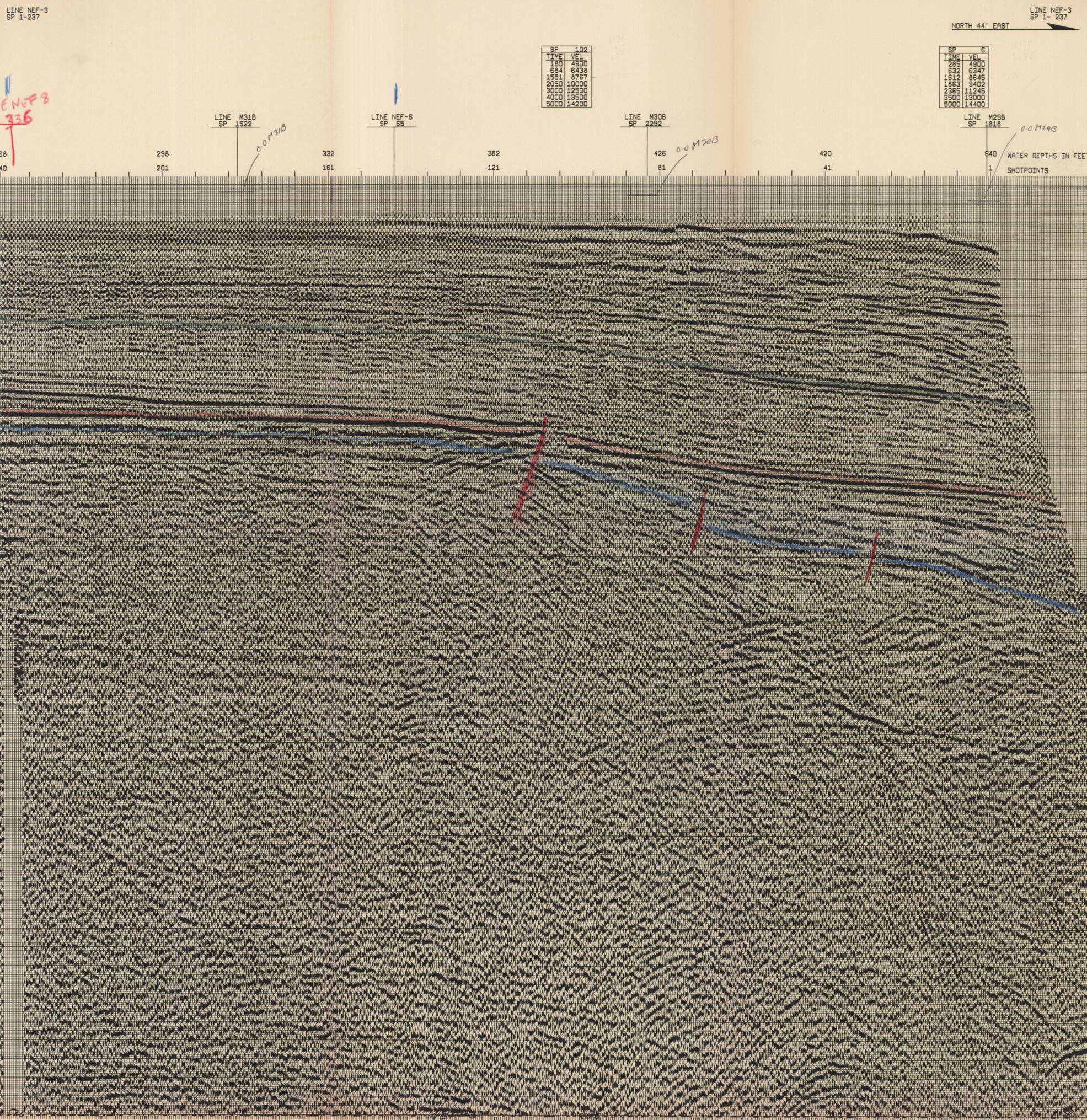


- PROCESSING:
- 1 True Amplitude Recovery.
 - 2 Statics.
 - 3 Deconvolution Before Stack: 4 Operator / Trace, 20 pts, 4 ms.
 - 4 Time Variant Scaling, 4 Gates: 4X1000 msec.
 - 5 Common Depth Point Gather
 - 6 Velocity Analysis. Mini 700 Package (703)
 - 7 Normal Moveout Corrections
 - 8 24 Fold CDP STACK
 - 9 Deconvolution After Stack 2 Operators / Trace 80 pts, 4 ms
 - 10 Time Variant Filter
- 11 Display Polarity Normal Depth Section

Horizontal Scale = .375 mile/inch Vertical Scale = 3.75 inch/sec



5 cm



LINE NEF-3
SP 336

LINE M31B
SP 1522

LINE NEF-6
SP 65

LINE M30B
SP 2292

LINE M29B
SP 1818

WATER DEPTHS IN FEET
SHOTPOINTS