

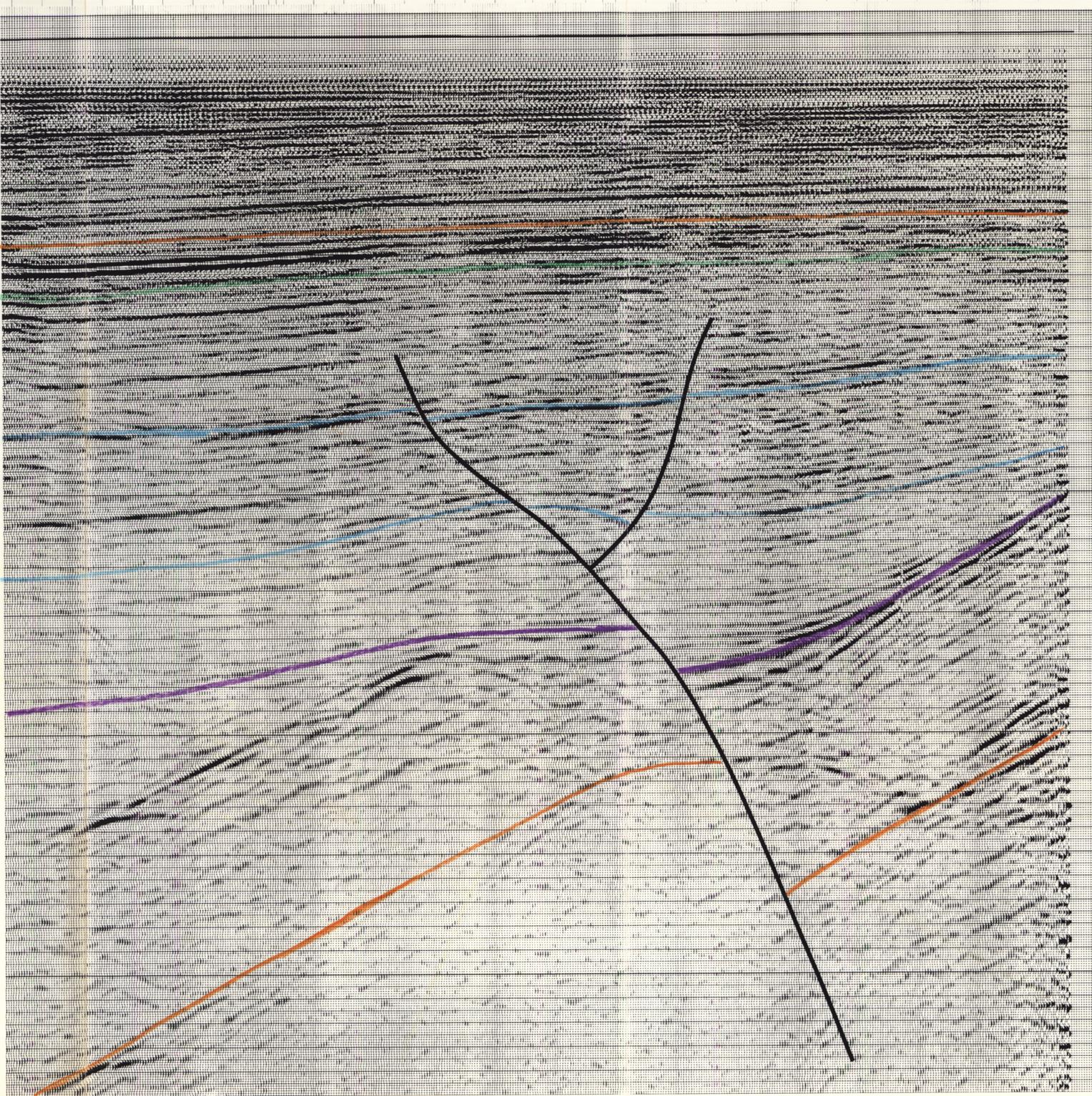
SP 181 TIME (s) 0 4383 114 4886 630 5391 737 5736 857 6081 1115 6586 170 6931 2185 7436 2784 7781 4128 8286 5000 8631	SP 182 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 183 TIME (s) 0 4886 115 5391 629 5896 787 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 184 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 205 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 206 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 207 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 208 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481	SP 209 TIME (s) 0 4886 80 5391 613 5896 791 6241 858 6586 1154 7091 1705 7436 2172 7781 2801 8286 3271 8631 4221 9136 5000 9481
---	--	---	--	--	--	--	--	--

A-6

T-15/16-P

HEMATITE PETROLEUM PTY. LTD.

224 223 222 221 220 219 218 217 216 215 214 213 212 211 210 209 208 207 206 205 204 203 202 201 200 199 198 197 196 195 194 193 192 191 190 189 188 187 186 185 184 183 182 181 180 179 178 177 176 175 174 173 172 171 170 169 168 167 166 165 164 163 162 161 160 159 158 157 156 155 154 153 152 151 150 149 148 147 146 145 144 143 142 141 140 139 138 137 136 135 134 133 132 131 130 129 128 127 126 125 124 123 122 121 120 119 118 117 116 115 114 113 112 111 110 109 108 107 106 105 104 103 102 101 100 99 98 97 96 95 94 93 92 91 90 89 88 87 86 85 84 83 82 81 80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64 63 62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1 0



0.0  
0.2  
0.4  
0.6  
0.8 Eastern View Coal Measure\* (Unconformity)  
1.0 Paleocene L. balmei\* (Unconformity)  
1.2  
1.4 Intra-Paleocene L. balmei Unconformity  
1.6  
1.8 Upper-Cretaceous\*  
2.0 Intra-Upper Cretaceous\* Unconformity  
2.2  
2.4  
2.6  
2.8  
3.0 mid-Cretaceous\* Unconformity  
3.2  
3.4  
3.6  
3.8  
4.0  
4.2  
4.4

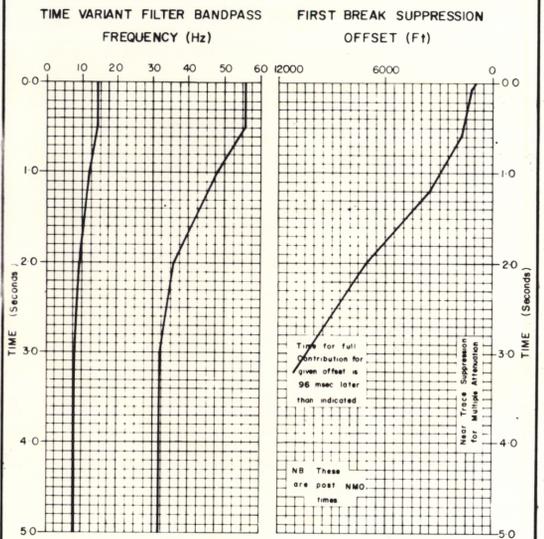
HB75A SEISMIC SURVEY HB75A-224

FIELD DATA: Shot by: GSI Party 931 MV McDermott  
Recorded: 48 Trace DFS III (2 Systems)  
Sample Rate: 4 msecs. Record Length: 5secs.  
Filter: HI 62 Hz / 72 db/oct, LO 8 Hz / 18 db/oct.  
Gain: Binary  
Energy Source: Airgun, 1200 cub ins  
Source Depth: 30-35 ft Streamer Depth: 50-60 ft  
Group interval: 219 ft Shot interval: 73 ft  
Streamer: 3200 m, 48 groups, towing group 48  
Average Offset to centre of group 48: 902 ft  
Date: January 75

0396 DIAGRAM  
N  
W E  
S  
Number of Block  
Number of end of line

PROCESSING INFORMATION:

- 1 True Amplitude Recovery (-12db, 5db/sec. 0-3.5 secs.)
- 2 Vertical Stack 3:1
- 3 Deconvolution Before Stack  
SP's 1 - 308, 2 Operators/Trace, 64pts. Gap = 0msec.
- 4 24 Fold Common Depthpoint Gather
- 5 Sealevel Static and Airgun Delay Corrections
- 6 Preliminary Normal Moveout Corrections
- 7 Preliminary 24-Fold Stack, 24 Traces.
- 8 Velocity Analysis:  
Continuous 700 Pkg 100m Depth Points  
9 Normal Moveout Corrections
- 10 24 Fold CDP Stack, 48 Traces
- 11 Deconvolution After Stack, 2 Operators/Trace, 70 pts. Gap = 0msec.
- 12 Time Variant Filter
- 13 Cross Record Mix on T.V.F. Section  
Weighted Mix over 3 Traces  
Contributions = 10%, 80%, 10%.
- 14 Display Normal Polarity, 10 traces/cm. (0.53miles/inch) Horizontal Scale  
3.75 ins/sec. Vertical Scale



PROCESSED BY: GEOPHYSICAL SERVICE  
INTERNATIONAL, SYDNEY.  
DATE JUNE 1975

213154 OR-198 VOL 2  
Enclosure Line 14  
T/15P Part 11