Thirteen F.I.T. were taken, the results are as follows:

4647'	21000 cc filtrate, 1000 cc mud
4703'	Lost Packer Seal
4711'	20000 cc filtrate, 150 cc mud 7.2 cubic feet gas
4922'	3.2 cubic feet gas, 20000 cc oil dark brown, 22° API
5033'	Lost Packer Seal
5644'	3500 cc filtrate, 1500 cc mud, 0.6 cubic feet gas
6003'	21.000 cc filtrate, 1000 cc mud, 0.8 cubic feet gas
6586'	Misrun
6588'	4000 cc mud, trace oil
6589'	0.6 cubic feet gas, 230 cc mud
7456'	0.7 cubic feet gas, 8000 filtrate. 0.1 cubic feet gas
7462'	Misrun
7694'	1.6 cubic feet gas, 20044 cc filtrate and water, scum of oil

The stratigraphic column, Figure Q, illustrates the sequence encountered.

basal Oligocene Sand	3475' - 3900'
Eocene Shale	3900' - 4275'
EVCM	4275' - TD.

The well tested a late formed structure, Oligocene - Miocene, located in a starved basin characterized by thin sands, shale and coal sedimentation. Figures G, H, K, L.

The Aroo #1 well was located over a major northeast-southwest trending basement ridge above which closure had been mapped at three levels interpreted to lie some 2000' to 10,000' below the top of the Eastern View Coal Measures. The deep basins proper lie to the southeast of this ridge and there are a