

recurrent until recent time. Episodes of fault movement and escape of hydrocarbons may have prevented any accumulations.

Potential Reserves of 200 MM bbl are arbitrarily assigned based on a single accumulation with thin sands, similar to Play Type 8.5.

Some small rollover closures may exist in areas of complex faulting in an area of offset or en echelon small scale basin-boundary faulting southeast of Cormorant 1 and around Dondu 1.

These features may be uneconomic in size and their age in relation to migration is not known. No reserves are assigned.

8.7 Structural Culminations

Although some structural closures have not been tested at culmination, Bass 2, Bass 3 and Cormorant 1 appear to be close to their optimal location for an economic-sized reserve. These wells were unsuccessful at the top of EVCM level. The potential for reserves associated with structural crests with the Demons Bluff Formation providing the seal appears to be limited. Stepout on existing wells to test higher closure at this level would be unlikely to produce sufficient reserves to be economically viable for most prospects drilled to date.

The structure updip from Bass 1 appears to be the exception to this generalization, since Bass 1 was drilled to test a "reef" anomaly. The feature was found to be volcanics associated with one of the major faults bounding the high and the well did not