

- 2) The sands are fluvial in nature and likely to be relatively discontinuous over even short distances,
- 3) several gas/water contacts appear to be present, increasing the complexity of the reservoir and causing completion problems, and
- 4) if it is a retrograde condensate reservoir, poor liquids recovery would result.

Recommendations are:

- 1) the first well should be located to maximise intersection with gas pay, cased, and have extensive production testing carried out to determine potential deliverabilities,
- 2) prior to any further assessment drilling in the field, existing seismic should be reprocessed and migrated and the field remapped,
- 3) three further wells are considered necessary to prove up the reserves as presently mapped and one well should be drilled (assuming deliverabilities prove to be economic) on each of the Pelican structures and
- 4) seismic coverage should be extended at the southern end of the field to map closure.