

is established with field processing facilities (separation/dehydration). Secondary platforms, connected by sub-sea lines, supply raw well production to these field facilities.

(c) Number of Wells

Option 1 is based on an 80 well programme, while Option 2 has 40 wells. It is assumed that the full compliment of wells are drilled as each platform is completed. Delayed investment could be achieved by mobilising the rig at various intervals during the life of the field.

(d) Gas Market

A limiting assumption is that the gas market must be supplied with a constant volume of gas over a twenty year period. Under each option, 34 BCF/a sales specification gas is supplied to the market.

The requirement for supplying a constant gas market is realistic from a contract point of view, however restricts the project from maximising gas liquids production during the early pay-back period. The possibility of "cycling" wells not required for immediate deliverability, could be examined once the reservoir parameters, gas composition, well completion timing and costs have been defined.

(e) Subsea Pipeline

The primary platform is connected by subsea line to the