

shore plant. It will carry the combined gas liquids stream for the 270 kms. The shore base is assumed to be south-west of Geelong, on the Victorian coast.

Advantages do occur in developing facilities on the Tasmanian coast as this limits the length of the two phase (gas and liquids) line, and a smaller single phase gas line could be used to connect to the Australian mainland. A location near Burnie would provide an integrated operation and processing base. This option should be evaluated in subsequent appraisals.

(f) Process Plant

The gas composition of 5% CO₂ will require CO₂ removal trains to meet a sales gas specification of less than 3%, and the high LPG content justifies a liquids recovery plant. The LPG's would be recovered by investment in packaged units rather than custom build plant.

It is assumed that condensate is pumped directly to the Shell Geelong Refinery, while LPG's are stored and loaded out over a wharf and suitable shipping facilities.

(g) Prices

Sales gas is sold at \$2.0/MCF at the Victorian plant gate, while other products, condensate and LPG are sold at \$33/Bbl and \$260/tonne respectively.

(h) Depletion