

southeast along the same trend as the Pelican Field.

As well as being in a similar structural setting as the Pelican field, these leads are located along the same depositional trend and sand percentages and sand types are likely to be similar. These prospects require further seismic detailing to be matured for drilling, and would best be followed up after a deeper test at Pelican Field investigated the potential of the section beneath the overpressured zone.

### 3.4 Other Play Concepts

There is still untested for Pipipa-type plays northwest of Pipipa 1 along the same depositional and structural trend (Encl. 8.1). Hydrocarbons being sourced from the deeper portions of the basin in the vicinity of Narimba 1 have a relatively short migration path updip before they are trapped against possible sealing faults similar to those postulated for the Pipipa prospect.

Further potential also exists to extend the Pelican Field, particularly to the northwest (Encl. 8.1). As at Pelican Field, hydrocarbons sourced in the Narimba 1 area may have had a short distance to migrate updip to the northeast and be trapped against the extension of major fault system separating the Pelican Field from Pelican 3.

Both of these concepts would be clarified by results obtained from appraisal wells at the Pelican Field and exploration wells on more mature prospects.