

245001

REPORT OF
DATA PROCESSING
1990 BASS STRAIT SEISMIC SURVEY
PERMIT T/14P, T/18P AND T/23P
VICTORIA, AUSTRALIA

for

SHELL COMPANY OF AUSTRALIA
SHELL HOUSE
1 SPRING STREET
MELBOURNE NSW 3001

by

DIGITAL EXPLORATION LIMITED
(A DIGICON COMPANY)
54-56 BROOKES STREET
BOWEN HILLS QLD 4006

C. R. HIGGS: SENIOR GEOPHYSICIST

JULY 1990

DPR1007B: KJF

TJR
OR. 0246C



TABLE OF CONTENTS

		<u>PAGE</u>
1.0	INTRODUCTION	1
2.0	2D PROCESSING SEQUENCE	2
	2.1 Transcription	
	2.2 Resample	
	2.3 Static Correction	
	2.4 Trace Edit	
	2.5 Velocity Filter	
	2.6 Adjacent Trace Sum	
	2.7 Spherical Divergence Correction	
	2.8 Signature Deconvolution	
	2.9 Time Variant Equalisation	
	2.10 Common Depth Point Gather	
	2.11 Velocity analysis (Initial Interpretation)	
	2.12 Multiple Suppression (PMULT)	
	2.13 Dip moveout Compensation	
	2.14 Gain Correction	
	2.15 Velocity Analysis (Post DMO)	
	2.16 Normal Moveout (NMO) Correction	
	2.17 Deconvolution Before Stack	
	2.18 Pre-stack Muting	
	2.19 Common Depth Point Stack	
	2.20 Time Variant Bandpass Filter	
	3.21 Time Migration After Stack	
	2.22 Time Variant Equalisation (<i>Post Stack</i>)	
	2.23 Final Display	
3.0	PARAMETER TESTING	10
4.0	THE DATA PROCESSING SYSTEM	16
5.0	TABLES	18
	5.1 List of Lines Processed	
	5.2 Seismic Program Acquisition Parameters	
	5.3 Unfiltered Final Stack, Broadband Filtered Migrated Stack Archive Tape Listing	



1.0 INTRODUCTION

During January through to March 1990, the Bass Strait Seismic Survey was acquired by Halliburton Geophysical Services for the Shell Company of Australia in the regions T/14P and T/18P, Bass Strait.

A total of 921.075 km of marine seismic data were processed for Shell Company of Australia by Digital Exploration Limited from 26th February, 1990 to 20th April, 1990.

A detailed list of lines processed along with acquisition parameters appears on Tables 5.1 and 5.2.

Client supervision was provided by Mr Martin Ecclestone for Shell Company of Australia. Initial QC meetings were held with the client's representative at Digital Exploration Limited's Brisbane office and at Shell Company of Australia's Melbourne office.



2.0 2D PROCESSING SEQUENCE

GENERAL DESCRIPTION

2.1 TRANSCRIPTION

The SEG-D recorded field tapes were transcribed to an internal 9-track trace sequential format prior to subsequent processing. No tape output of data was produced at this stage of processing.

2.2 RESAMPLE

Data recorded at 2 ms was resampled to 4 ms for processing. A minimum phase anti-alias filter (Butterworth 0/0-90/72 low pass) was applied prior to the resampling.

Examination of octave band filter analyses of selected shot records showed that 4 ms processing was correct for the signal bandwidth.

2.3 STATIC CORRECTION

For this processing, a constant source/streamer depth correction was applied to reference the data to sea level using a water velocity of 1485 m/s. The standard gun delay was 51.2 ms. With a nominal gun depth of 6.5 m \pm 0.5 and an average streamer depth of 8 m, a total correction of -41.5 ms was used.

2.4 TRACE EDIT

Trace and shot editing, where necessary, was applied using observer log information. Little editing was required, the data being exceptionally clean.

2.5 VELOCITY FILTER

This process is an F-K Butterworth dip filter applied via a 2D convolution in the X-T domain which offers substantially reduced "edge-effect" artifacts in the resulting filtered data. Passband dip limits can be interpreted from X-T shot data in order to best separate linearly travelling noise from signal energy and hence attenuate the noise. Noise with apparent velocity less than 1750 m/s, (\pm 3.5 ms/trace at 12.5 m group interval) was attenuated.

Prior to F-K filtering, the shot records were pre-processed with a removeable AGC of gate length 400 msec.

2.6 ADJACENT TRACE SUM

The 300 channel shot data was reduced to 150 channel data by a application of 2:1 adjacent trace sum. Traces to be summed were prepared with differential NMO, before summing.



2.7 SPHERICAL DIVERGENCE CORRECTION

The seismic trace suffers amplitude loss due to spherical spreading of the wave front as it is propagated downwards through the earth and reflected back to the surface. To correct for this each trace is multiplied by a scalar (VT), where V is the seismic wave velocity and T is the two-way recorded time.

The velocity/time function used for the spherical divergence correction was:-

<u>TIME (ms)</u>	<u>VELOCITY (m/sec)</u>
0	1500
100	1500
750	2200
1600	2400
2200	2700
2800	3000
3800	3700
5000	4500

2.8 SIGNATURE DECONVOLUTION (DEFLAT)

Deflat is an offset dependent, source consistent signature deconvolution. It is assumed that the total system wavelet can be decomposed into two wavelets, a short wavelet representing the smooth spectral shape and a relatively long wavelet representing the detail part of the spectrum. The short wavelet is whitened only in a user specified passband (in this case 8-90 Hz).

The combination of the long wavelet operator and the band limited short wavelet operator gives us a new minimum phase operator that has relatively flat spectrum outside the passband. Phase distortion due to frequencies outside the user specified passband can be removed deterministically by designing a dephasing filter derived from a user input estimate of the source wavelet. This estimate is derived from information from phase and amplitude response curves of the instruments. Shot and receiver de-ghosting is included in the dephasing filter.

N.P Both permit areas had design gates as follows:-

<u>NEAR OFFSET</u>	<u>FAR OFFSET</u>
0 - 4100 ms	2900 - 4500 ms

Application gate was applied over whole trace.



2.9 TIME VARIANT EQUALISATION (ORE-CDPSUM)

Single gated functions were used pre CDPSUM. For both permits T/14P and T/18P, the window used is given by:

NEAR TRACE (ms)	FAR TRACE (ms)
250 - 3500	2500 - 4500

2.10 COMMON DEPTH POINT GATHER

The seismic traces along a line are gathered into data sets on the basis of common mid point. The offsets, surface and sub-surface co-ordinates and shot sequence numbers are annotated in the trace headers for use in the subsequent processing. Data was gathered using the maximum acquisition fold for the different surveys.

2.11 VELOCITY ANALYSIS (INITIAL INTERPRETATION)

"VELFAN" velocity analysis is an automatic production orientated technique designed to obtain RMS velocity information from seismic data in CDP gather form, the gather sets chosen at 4.0 km intervals.

Based on pre-determined knowledge of the stacking velocities which might be expected in an area, a set of 9 velocity ranges versus two-way reflection time is input to the program, together with 11 consecutive CDP gathers for each location where a velocity analysis is required.

The program takes the maximum and minimum functions as specified by the ranges and time above, then evenly intersperses "n-2" other functions between them in equal increments on NMO. It then applies these functions, stacks and filters the data.

The VELFAN display consists of six parts.

1. The uncorrected central gather of the input group.
2. The central gather NMO corrected by the fifth velocity function with the appropriate pre-stack mutes overplotted.
3. The stacks formed by NMO correction, stacking and filtering the set of CDP gathers using the "n" functions.
4. A display of velocity versus reflection time showing the "n" functions and points of high coherence at preselected time intervals, eg. 100 milliseconds. Each point has a dip bar indicator overplotted showing the highest coherence dip present.
5. A plot of relative coherence amplitude versus time.



6. A listing of velocities versus time of up to three velocities at any time level, based on coherence measurements.

The velocity analyses were run over 11 depth points with 9 velocity functions. The velocity limits and knee points of the 1st and 13th velocity functions are user defined. The 7 intermediate functions are determined within the program on a basis of constant moveout at each time "knee point". The central velocity function is approximated from a regional velocity.

2.12 MULTIPLE SUPPRESSION (PMULT)

Digicon's PMULT uses Radon filters to improve signal to noise ratio by pre-stack multiple suppression.

The Radon transform uses parabolic curvature measurements of both primary and multiple data.

This Radon transform record is defined by zero-offset time and zero-offset curvature. By applying a velocity function which will impart negative curvature to primary events and positive curvature to multiple events, the Radon transform can separate (with greater precision than a Fourier transform) primary and multiple events. With the positive curvature events edited within the Radon transform record, the inverse transform to X-T domain show an excellent multiple suppression.

Within a range of -100 ms to +350 ms (measured at the far offset) 20 paraboles were used to define the curvature of events. The velocity function applied to the data uses 90% of the initial velocity field.

2.13 DIP MOVEOUT COMPENSATION (DMO)

DMO processes are designed to give dipping events on non-zero offset traces an adjustment such that these events will stack coherently at the flat-dip stacking velocity function. This is achieved by performing a partial migration before stack.

The overall benefits of DMO may be summarised as:-

- a) Organisation of many velocity trends (due to dip dependence of stacking velocity) on to a single velocity function at the same spatial location.
- b) Lateral invariance of the stacking velocity function in the presence of dip after DMO. This leads to more useful velocity information after DMO for post-stack migration and/or depth conversion.



- c) Improved signal/noise ratio as more signal energy may be stacked within a single velocity panel and reflector point dispersal for non-zero offset traces is removed.

DMO processing was applied to all data in the project.

2.14 GAIN CORRECTION

The inelastic attenuation of wave front energy with increasing travel time was corrected for by an exponential gain function. The same gain function was used for both areas T/14P and T/18P.

TIME (ms)	TOTAL GAIN
300 - 3300	+18 dB

2.15 POST DMO VELOCITY ANALYSIS

The second stage of velocity analysis was run using the gather records with both ZMULT and DMO applied. Prior application of ZMULT enabled a more accurate analysis of primary velocity values now that the multiple energy interference had been attenuated. Application of DMO on the final gathers also enabled a more accurate velocity and analysis now that the variations in velocity due to conflicting dips were largely removed.

Post DMO velocity analyses were run at 1.5 km intervals. Parameters used were similar to the initial VELFAN displays. Differences included an increased dip search range from +/- 5 ms per trace to +/- 7 ms per trace and a slightly changed velocity fan shape to encompass the more accurately known velocity range.

Approximately, half the velocity analyses were supplied on VELFAN paper plots and the remainder interpreted on Digicon's "Sun" workstation. Final velocities were picked using these two methods by Shell Company of Australia's representative.

2.16 NORMAL MOVEOUT (NMO) CORRECTION

NMO correction is performed to account for the difference in two-way time between traces recorded from different offsets.

$$(T \text{ record})^2 = (T \text{ corrected})^2 + \left(\frac{(X \times 1000)}{(VRMS)} \right)^2$$

A space varying velocity function is utilised and the program computes a new space-varying function for each trace by making floating point cubic interpolation between input control points, to produce a high fidelity NMO output.



2.17 DECONVOLUTION BEFORE STACK

Predictive deconvolution using one gate with differing gap lengths was tested for this prestack processing phase. Predictive deconvolution was preferred at this point for its ability to remove short period multiple reverberations such as water bottom multiples without modifying the main wavelet shape. Time variant predictive deconvolution using one gate for design and application was chosen. Operator design and application was on a trace by trace basis.

2.18 PRE-STACK MUTING (OUTER)

An outer trace mute was applied to delete the shallow long offset traces, where the signal/noise ratio is poor. The excessive stretching of traces with decreasing velocity and increasing offset by the NMO correction, contributes significantly to the poor signal/noise ratio.

2.19 COMMON DEPTH POINT STACK

After the completion of prestack muting and scaling, the CDP data sets, which are corrected for the final velocity, are summed algebraically. The resultant amplitude, of each sample in the summed trace, is divided by the number of live samples contributing to the summation of produce the final unfiltered stacked sample.

2.20 TIME VARIANT BANDPASS FILTER

The stacked data, were filtered with a time varying series of zero phase bandpass filter operators. The optimum bandwidth for increasing time is determined by examination of the useable signal bandwidth on displays of octave range filtered stack panels from 5/60 - 10/60 Hz/dB/octave through to 90/60 - 120/60 Hz/dB/octave.

2.21 TIME MIGRATION AFTER STACK

All lines in both percent areas were migrated with the Kirchhoff algorithm. This migration uses the principle that any reflector is considered as a superposition of point scatterers. Each point scatterer will, in the X-T plane, appear as an event with hyperbolic moveout. Kirchhoff migration sums along each hyperbolic path all data on the path back to its apex, with correct phase and amplitude.

The theoretical hyperbolic path of point scatterers is limited in practice by muting in X-T domain the hyperbolic trajectory. Also limited is the number of traces that the hyperbola is allowed to span.



This is done to reduce computation time and also to limit the migration of noise in data with poor signal/noise ratio in deeper data. Small aperture width, however will cause suppression of steeply dipping events.

Kirchhoff migration allows for a spatially varying velocity field. Best results are obtained using smoothed, slowly varying RMS velocities.

2.22 TIME VARIANT EQUALISATION (POST STACK)

A multi-gated function with overlapping measurement windows was used for the final display. Average amplitude levels are measured within the windows and a scalar is computed that will bring the measured level to 0 dB (2 is reference 0 dB on DISCO). The resultant scalar multipliers are interpolated linearly to provide the final amplitude curve that is applied to the data on a per trace basis.

The time windows used are listed below:

GATE START TIME (ms)	GATE END TIME (ms)
100	600
500	1000
900	1500
1400	1900
1800	2300
2200	2700
2600	3100
3000	3500
3400	3900
3800	4300
4200	4700

2.23 FINAL DISPLAY

All Final Stacks and Migrated Stacks were displayed on film at a horizontal scale of 1:25,000 and vertical scale of 3.75 in per second.

The films were fitted with a side panel on the left hand side with a comprehensive tabulation of line, survey and processing information and a location map. Displayed above the data were shot point locations, line intersection details, R.M.S. and interval velocity tables with their points of application. All films were in wiggle trace variable area mode, with timing lines every 100 milliseconds.



For both areas T/14P and T/18P, shotpoints were annotated at centre of source array.

Field polarity was maintained throughout processing for both areas. Final display polarity for all sections was reversed, ie. a black peak on the display represents positive compression.



3.0 PARAMETER TESTING

General parameter testing for the Bass Basin Survey was done on line BS90B-05. Additional testing for migration was done on line BS90A-17.

Certain of the processing parameters were specified by Shell Company of Australia prior to general testing. These were:

- a) application of K-F shot domain implementation with 100% taper, in conjunction with application of restorable AGC of 400 ms gate length.
- b) a 2:1 adjacent trace sum applied to shot data.
- c) application of spherical divergence using a trace scalar of VT. The regional velocity function was supplied by Shell Company of Australia.
- d) application of signature deconvolution (DEFLAT) using specified parameters as follows:-

- i) Output zero phase wavelet = 8 - 90Hz
- ii) Operator length = 400 ms
- iii) White noise = 0.1%
- iv) No. of operators = 4

- e) application of single gate trace equalise before stack.

With the above parameters specified, phase I processing to the output of initial gathers was completed.

Phase II processing required testing for:

- a) Multiple removal
- b) DMO
- c) Final TAR gain

MULTIPLE REMOVAL

The limited offset brute stack (offsets 0 - 1000 ms) showed considerable multiple interference from the near surface data down to 1.4 secs. Strong multiple events were seen to the 5.0 second record limit.

Three programs, ZMULT, PMULT and QZM were chosen for testing for multiple attenuation.



QZM

QZM removes multiples having a well defined velocity function. When the data is NMO corrected with the multiple velocity function, multiple energy will be flattened and can be rejected. The degree of rejection will depend upon the accuracy of the defined multiple velocity function and the length of a spatial filter, a longer filter more precisely rejecting a given set of multiple events.

Because of the sparse initial velocity sampling of 4 km if was decided not to use QZM as a production tool, due to the uncertainty of the velocity trends of the multiple events.

ZMULT

ZMULT is a K-F domain multiple attenuation program, utilising the X-T separation of primary and multiple energy when NMO corrected, ZMULT applies a reject filter to the K-F transform of NMO overcorrected gather records. Multiple energy with small positive to large positive residual moveout up will be attenuated. Multiple energy close to K=0 in the K-F domain will not be attenuated.

The NMO overcorrection applied to the test line BS90B-01A was a constant 90% of the primary velocity field.

PMULT

For this prospect PMULT was tested using a velocity field of 90% of the initial velocity function. The number of parabolic intervals was 20.

Tests were conducted with PMULT scanning the data through a time range of -100 ms to +200 ms (measured on the far trace) and -100 ms to +350 ms. The larger range of -100 ms to +350 ms was chosen.

The multiple attenuation program PMULT was chosen for production data.

DIP MOVEOUT TESTS (DMO)

Two algorithms K-F and Kirchhoff implementation, were tested on the line BS90B-01A with the chosen multiple attenuation program PMULT, already applied.

The K-F algorithm using 90 Hz high cut and 12.5m. trace interval (no summation) was chosen. The test displays showed little difference: the K-F method was chosen largely for its inherent benefits of least wavelet distortion when compared with the Kirchhoff method.



TRUE AMPLITUDE RECOVERY TESTS

On line BS90B-04, using CDP gather records with DMO applied, TAR gain tests were performed. A series of exponential gains of 3 dB/sec, 4 dB/sec, 5 dB/sec, and 6 dB/sec over a time range of 0.3 - 3.3 sec were displayed and for each range a graphical display of dB vs. time was plotted. From these displays an exponential gain of 6 dB/sec over 0.3 - 3.3 sec. was chosen.

STACK PANEL TESTS (PHASE II PROCESSING)

Deconvolution before Stack Tests.

Testing was conducted on line BS90B-05, s.p.1165 - 1265. Using 200 CDP of prestack data, the following tests were performed, after application of the processing sequence to DMO gather stage:

- a) No predictive deconvolution before stack
- b) Predictive deconvolution (36 ms gap, 360 ms operator length)
- c) Predictive deconvolution (48 ms gap, 360 ms operator length)
- d) Predictive deconvolution (64 ms gap, 360 ms operator length)

All predictive deconvolution used a single design gate vis:-

OFFSET (m)	TIME (ms)
100	150 - 2800
3800	2800 - 4700

The application gate was whole trace. A gap deconvolution of 48 ms gap and 360 ms operator length was chosen.

OUTER MUTE TESTS

Line BS90B-05 S.P.1190 - 1240 was used to display a series of 15 stack panels, each stack panel having a 250 m increase in offset range.



The panels were displayed with the following offsets stacked and filtered:

PANEL	OFFSET RANGE
1	All offsets
2	100 - 300
3	100 - 550
4	100 - 800
5	100 - 1050
6	100 - 1300
7	100 - 1550
8	100 - 1800
9	100 - 2050
10	100 - 2300
11	100 - 2550
12	100 - 2800
13	100 - 3050
14	100 - 3300
15	100 - 3550

These stack panels and the gathers record displays of VELFANS on this line were used to determine the mute used vis:-

OFFSET (m)	TIME (msec)
125	20
550	300
3850	2800

Note:

The multiple attenuation program PMULT does not require the use of inner trace mute.

TIME VARIANT FILTER TESTS

Line BS90A-17, S.P. 1340 - 1540 was used in an octave panel bandpass filter analysis. This, in conjunction with Shell Company of Australia's in house analysis of unfiltered stack data from this line, resulted in the following time variant filter:

TIME (sec)	PASSBAND/SLOPE (dB/Oct)
0.0 - 1.0	8/18 - 75/72
2.0	8/18 - 65/72
3.0	8/18 - 55/72
5.0	8/18 - 50/72

This filter was used in both permit areas.



POST STACK SCALING TESTS

Various equalisation windows were tested on Bass Basin data. Tested were:

- a) Single gate 300 - 5000 msec
- b) Multi gate (broad time window)
- c) Multi gate (narrow time window)

The following multi gate equalisation window was chosen for both permit areas:

GATE TIME START (msec)	GATE TIME END (msec)
100	600
500	1000
900	1500
1400	1900
1800	2300
2200	2700
2600	3100
3000	3500
3400	3900
3800	4300
4200	4700

TIME MIGRATION AFTER STACK

Finite difference and Kirchhoff algorithms were tested. The input data was line BS90A-17, filtered with the final stack time variant filter, using 4 msec sample rate.

FINITE DIFFERENCE MIGRATION

A layer thickness of 20 msec was used for FD migration tests. The final velocity field was modified in the three tests. Tested were 100% of smoothed stack velocity, 95% of smoothed stack velocity and 90% of smoothed stack velocity.

FD migration using 100% of smoothed stack velocity was chosen for further comparison testing with the Kirchhoff algorithm, also using 100% of smoothed stack velocity.



245017

The aperture muting for the Kirchhoff migration was as follows:

OFFSET (m)	TIME (msec)
100	0
500	400
1125	800
3750	2000

The migrations with the Kirchhoff algorithm was clearly superior in deliniating unconformity surfaces and fault plane structure and was used in production.



4.0 THE DATA PROCESSING SYSTEM

Digicon's installation in Brisbane is based on one Digital Equipment Corporation's VAX 8650 computer and one 11/780 computer. A brief description of the computers and peripheral devices is as follows:

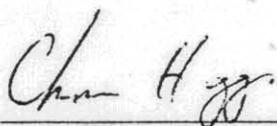
Main Processing System	VAX 1	VAX 2
1. Computer System	8650	11/780
	32 bit central processing unit with total of 32 remote input/output terminals allowing multi-user, multi-functional interactive capability	
Capacity (virtual memory)	32 MB	16 MB
Operating System	DISCO	DISCO
2. Array Processors (FPS 100)	3 units	2 units
Array Processors (NMX 432) (high performance floating point array processor)	1 unit	1 unit
3. Disk Storage System	3 units	6 units
Capacity (each unit)	1.2 GB	300 MB
4. Magnetic Tape Drives	15 units	9 units
Density	800 BPI, 1600 BPI and 6250 BPI	
5. Line Printer	1 unit	1 unit
6. Display System	Benson/Versatec electrostatic plotters. (resolution: 200 dots/inch) 2 units 36" plotter 1 unit 22" plotter	
	1 unit geospace film plotter (resolution: 508 dots/inch)	
7. Digitiser	2 units summagraphic digitising tables	



- 1 unit tektronix graphics terminal and one hardcopy unit
- 2 units off-line ammonia printer

The DISCO system (Digicon's interactive seismic computer) is an extension of the Digicon's modular seismic data processing developed over many years. Being modular, the system is completely flexible allowing complete user control of the number and sequence of operations performed in any job. The DISCO seismic monitor assembles the selected modules in the specified order and controls the processing run.

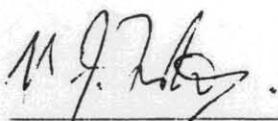
Respectfully submitted



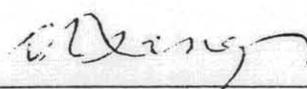
Chris Higgs
PROJECT GEOPHYSICIST



Sami M Khan
MARINE PROCESSING MANAGER



Nigel J Fisher
TECHNICAL SERVICES MANAGER



Bimal R Banerjee
GENERAL MANAGER



5.0 TABLES

245020

5.1 LIST OF LINES PROCESSED

LINE NO.	S. P. RANGE	NO. OF KMS	PERMIT
BS90A - 01	1001 - 1391	9.775	T/14P
* BS90A - 02	1001 - 1845	39.275	T/14P
* BS90A - 02A	1761 - 2221		T/14P
* BS90A - 02C	2141 - 2571		T/14P
BS90A - 03	1001 - 2503		37.575
BS90A - 04	1001 - 2602	40.05	T/14P
BS90A - 05	1001 - 1462	11.55	T/14P
BS90A - 06	1001 - 1673	16.825	T/14P
BS90A - 07	1001 - 1476	11.90	T/14P
BS90A - 08A	1001 - 2238	30.95	T/14P
BS90A - 09	1001 - 1558	13.95	T/14P
BS90A - 10	1001 - 1747	18.675	T/14P
BS90A - 11	1001 - 2340	33.50	T/14P
BS90A - 12	1001 - 2570	39.25	T/14P
BS90A - 13	1001 - 1476	11.90	T/14P
BS90A - 14A	1001 - 1680	17.0	T/14P
BS90A - 15A	1001 - 1477	11.925	T/14P
BS90A - 16	1001 - 1715	17.875	T/14P
BS90A - 17	1001 - 2054	26.35	T/14P
BS90A - 19	1001 - 1492	12.30	T/14P
BS90A - 21	1001 - 2471	36.775	T/14P
BS90A - 23	1001 - 1879	21.975	T/14P
BS90A - 25	1001 - 1855	21.375	T/14P
BS90A - 27A	1001 - 1999	24.975	T/14P
BS90A - 29	1001 - 2005	25.125	T/14P
BS90A - 31	1001 - 2604	40.10	T/14P
BS90A - 33	1001 - 2007	25.175	T/14P
* BS90A - 35	1001 - 1437	10.925	T/14P
* BS90A - 35A	1341 - 1942		T/14P
BS90A - 37	1001 - 1939	23.475	T/14P
BS90A - 39	1001 - 2047	26.175	T/14P
BS90A - 41	1001 - 1956	23.90	T/14P
BS90A - 43	1001 - 1799	19.975	T/14P
BS90A - 45	1001 - 1802	20.05	T/14P

* PROCESSED AS COMBINED LINE FROM REFORMATING STAGE



245021

LINE NO.	S. P. RANGE	NO. OF KMS	PERMIT
BS90B - 01A	1001 - 1857	21.425	T\18P
BS90B - 02	1001 - 1876	21.90	T\18P
BS90B - 03	1001 - 1999	24.975	T\18P
BS90B - 04	1001 - 2275	31.875	T\18P
BS90B - 05	1001 - 1591	14.775	T\18P
* BS90B - 07	1001 - 1738	18.10	T\18P
* BS90B - 07A	1651 - 1937	7.175	T\18P
** BS90B - 09	1001 - 1321	7.775	T\18P
** BS90B - 09A	1231 - 1573	6.55	T\18P
BS90B - 11	1001 - 1574	14.35	T\18P
BS90B - 13	1001 - 1755	18.875	T\18P
BS90B - 15	1001 - 1581	14.525	T\18P

* PROCESSED AS COMBINED LINE FROM REFORMATING STAGE
TOTAL KMS OF LINE BS90B - 07/07A = 23.425

** PROCESSED AS COMBINED LINE FROM REFORMATING STAGE
TOTAL KMS OF LINE BS90B - 09/09A = 14.325

DFR1007D:KJF



5.2 SEISMIC PROGRAM ACQUISITION PARAMETER

Recorded by : Halliburton Geophysical Services
 Vessel : M. R. Pacific Titan

STREAMER PARAMETERS

<u>STREAMER PARAMETERS</u>	<u>SPECIFICATION</u>
Dual or Single	Single
Groups/Streamer	300
Streamer Spread	N/A
Group Interval	12.5 mtr
Streamer Offset	100 mtr
Streamer Depth	8 mtr
Nominal Depth Interval	300 mtr
Streamer Tracking (Yes/No)	Yes
Nominal Compass Interval	300 mtr
Feather Angle	10 Deg Max

INSTRUMENT PARAMETERS

Sample Interval	2 ms
Record Length	6 secs
Hi-cut Filter	128 Hz/72 dB/Octave
Lo-cut Filter	8 Hz/ 18 dB/Octave

SOURCE PARAMETERS

Array Volume	2180 Cu In
Array Depth	6.5 mtr
Array Length	14 mtr
Array Spread	3 x 10 mtr
Array Formation	Parallel
Number of Strings	4
Nominal Pressure	1850 psi

NAVIGATION PARAMETERS

Shotpoint Interval	25 mtr
Line Begin Extension	-7 SP
Line End Extension	+7 SP
Primary Navigation	Argo/Syledis
Secondary Navigation	Satellite
Spheroid	A. N. S.
Semi Major Axis	6378160
Reciprocal Flattening	298.25
Mag Dec (Correction)	11.9 deg E



245023

- 5) CPT 1502 = Raw Final Stack
6) CPT 1506 = Raw Migrated Stack

<u>FILE NO.</u>	<u>LINE NO.</u>	<u>CDP RANGE</u>	<u>SPT RANGE</u>
1	BS90A-11	1849/2002-4676	1001-2338
2	BS90A-12	1849/2002-5136	1001-2568
3	BS90A-13	1849/2002-2948	1001-1474
4	BS90A-14A	1849/2002-3356	1001-1678
5	BS90A-15A	1849/2002-2950	1001-1475
6	BS90A-16	1849/2002-3426	1001-1713
7	BS90A-17	1849/2002-4104	1001-2052
8	BS90A-19	1849/2002-2980	1001-1490
9	BS90A-21	1849/2002-4938	1001-2469
10	BS90A-23	1849/2002-3754	1001-1877
11	BS90A-25	1849/2002-3706	1001-1853

- 7) CPT 1514 = Raw Final Stack
8) CPT 1519 = Raw Migrated Stack

<u>FILE NO.</u>	<u>LINE NO.</u>	<u>CDP RANGE</u>	<u>SPT RANGE</u>
1	BS90A-27A	1849/2002-3994	1001-1997
2	BS90A-29	1849/2002-4006	1001-2003
3	BS90A-31	1849/2002-5204	1001-2602
4	BS90A-33	1849/2002-4010	1001-2005
5	BS90A-35A	1849/2002-3879	1001-1940
6	BS90A-37	1849/2002-3874	1001-1937
7	BS90A-39	1849/2002-4090	1001-2045
8	BS90A-41	1849/2002-3908	1001-1954
9	BS90A-43	1849/2002-3594	1001-1797
10	BS90A-45	1849/2002-3600	1001-1800

