Curve Names Used

ACMAXCUT	–	Maximum sonic cutoff for lithology discrimination.
ACMINCUT	–	Minimum sonic cutoff for lithology discrimination.
ACPOR	–	Sonic porosity.
ACXPOR	–	Crossplotted sonic/density porosity.
ACTCOC	–	Travel time curve
AVPHIP	–	Average porosity in probable pay interval.
AVPHIPP	–	Average porosity in possible pay interval.
AVSWPAY	–	Average water saturation in probable pay interval.
AVSWPPAY	–	Average water saturation in possible pay interval.
BITSIZE	–	Bit size curve.
BVW	–	Bulk volume water in unflushed zone.
BVWXO	–	Bulk volume water in flushed zone.
CL	–	Caliper curve.
DNDCOC	–	Bulk density correction curve.
DNDNOC	–	Bulk density curve.
DNMAXCUT	–	Maximum density cutoff for lithology discrimination.
DNMINCUT	–	Minimum density cutoff for lithology discrimination.
DNPOR	–	Density porosity.
DNXPOR	–	Crossplotted neutron/density porosity.
DPCORR	–	Shale and gas corrected density porosity (sandstone matrix)
GRCORR	–	Borehole corrected and normalized gamma ray curve.
GRRAW	–	RAW gamma ray curve.
LITH	–	Lithology curve.
MWPRESS	–	Mud weight pressure.
NCNPLC	–	Neutron porosity curve (limestone matrix)
NCNPSC	–	Neutron porosity curve (sandstone matrix)
NETPAY	–	Net probable pay (SW less than SWCUT1 (default SWCUT1=50%))
NETPPAY	–	Net possible pay (SW greater than SWCUT1 (default SWCUT2=50%) and less than SWCUT2 (default SWCUT2=80%))
NPCORR	–	Shale and gas corrected neutron porosity (sandstone matrix)
PHIE	–	Effective porosity.
PHISH	–	Shale porosity for water saturation calculations.
RHOMAA	–	Apparent matrix density.
RESPOR	–	Resistivity derived porosity.
RT	–	Deep resistivity curve.
RXO	–	Shallow resistivity curve.
SPCORR	–	Baseline corrected spontaneous potential curve.
TMAA	–	Apparent matrix travel time.
RATPPM	–	Apparent formation water salinity from resistivity ratio method.
RHOMMIN	–	Minimum RHOMAA curve.
RHOMMAX	–	Maximum RHOMAA curve.
RMF	–	Mud filtrate resistivity corrected to formation temperature.
RMFA	–	Apparent mud filtrate resistivity.