Amoco Australia Petroleum Company

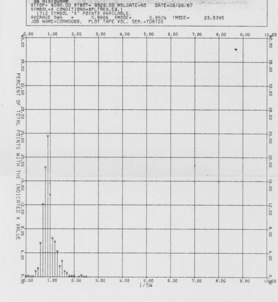
| BASS BASIN | |
|---|---|
| COMPUTER LOG ANALYSIS DISPLAYS<br>CORMORANT-1<br>PART-1 | |
| Aug. 1987 | R-87-051, Appendix F |
| P. Stokes | Enclosure: 3 |

OR-277

313707

5 cm

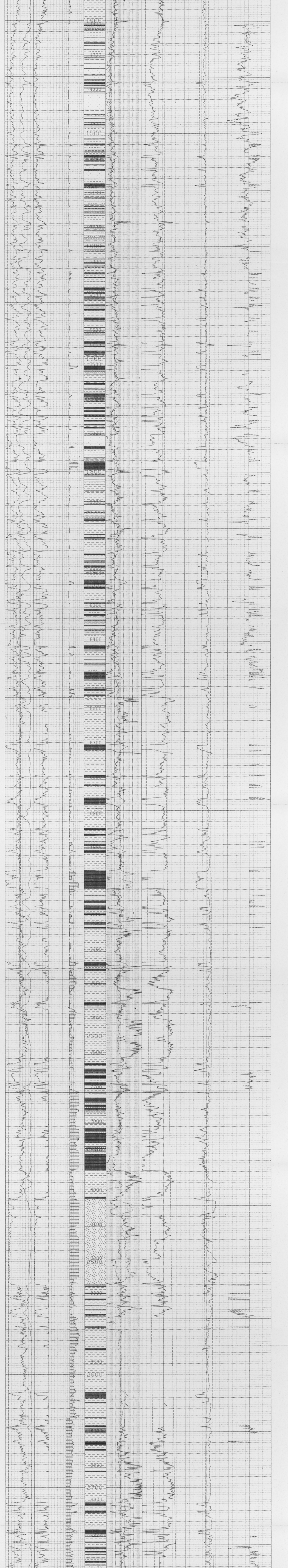
```
ESSO                          CORMORANT 1                      Z11720
SW HISTOGRAM
XYTOP= 4090.00 XYBOT= 9829.00 HOLGATE=NO   DATE=08/29/87
SYMBOL=X CONDITIONS=XPLTRES.EQ.1
  1712 SYMBOL 'X' POINTS AVAILABLE.
AVERAGE SWA   =      0.9864  XMODE=      0.9524  YMODE=      23.5395
JOB NAME=CORMOOBB,  PLOT TAPE VOL. SER.=TD8726
```

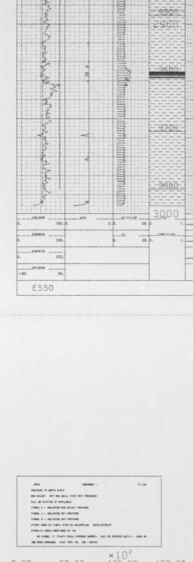



AMOCO PRODUCTION COMPANY

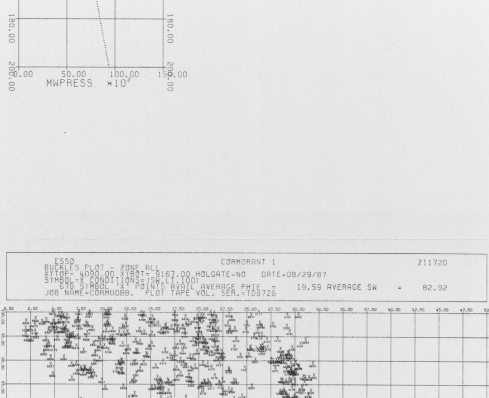
ESSO CORMORANT 1 Z11720

DATE=08/29/87

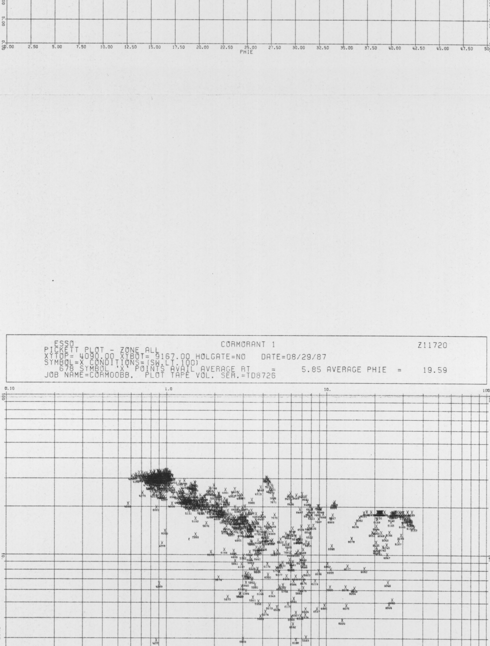



```
ESSO                          CORMORANT 1                      Z11720
BUCKLES PLOT - ZONE ALL
XYTOP= 4090.00 XYBOT= 9167.00 HOLGATE=NO   DATE=08/29/87
SYMBOL=X CONDITIONS=(SW.LT.100)
   678 SYMBOL 'X' POINTS AVAIL AVERAGE PHIE  =    19.59 AVERAGE SW    =    82.92
JOB NAME=CORMOOBB,  PLOT TAPE VOL. SER.=TD8726
```




```
ESSO                          CORMORANT 1                      Z11720
PICKETT PLOT - ZONE ALL
XYTOP= 4090.00 XYBOT= 9167.00 HOLGATE=NO   DATE=08/29/87
SYMBOL=X CONDITIONS=(SW.LT.100)
   678 SYMBOL 'X' POINTS AVAIL AVERAGE RT    =     5.85 AVERAGE PHIE  =    19.59
JOB NAME=CORMOOBB,  PLOT TAPE VOL. SER.=TD8726
```




AMOCO PRODUCTION COMPANY

ESSO CORMORANT 1 Z11720

PLOT SCALE = 1: 600.0000
DEPTH REFERENCE = MDEP
UNITS = MTRS

PROBABLE PAY

| ZONE | | ZONE TOP | ZONE BOT | NET PROBABLE PAY | AVE. POROSITY | AVE. SW |
|---|---|---|---|---|---|---|
| 1 | ALL | 1246.6470 | 3000.7925 | 2.1336 | 22.5873 | 44.2054 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| TOTAL PROBABLE PAY IN ACTIVE INTERVAL | | 1246.6470 | 2995.9155 | 2.1336 | 22.5873 | 44.2054 |

POSSIBLE PAY

| ZONE | | ZONE TOP | ZONE BOT | NET POSSIBLE PAY, | AVE. POROSITY | AVE. SW |
|---|---|---|---|---|---|---|
| 1 | ALL | 1246.6470 | 3000.7925 | 67.0568 | 22.8178 | 69.5913 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| TOTAL POSSIBLE PAY IN ACTIVE INTERVAL | | 1246.6470 | 2995.9155 | 67.0568 | 22.8178 | 69.5913 |

NET LITHOLOGY THICKNESS BY DEFINED ZONES

| | NET SAND | NET SHSD | NET SHALE | NET COAL | NET CARBONATE |
|---|---|---|---|---|---|
| 1 | 263.0454 | 255.7303 | 957.3884 | 194.4648 | 3.0480 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |

TOTAL NET LITHOLOGY IN ACTIVE INTERVAL
ACTIVE TOP= 1246.6470, ACTIVE BOT = 2995.9155

| | NET SAND | NET SHSD | NET SHALE | NET COAL | NET CARBONATE |
|---|---|---|---|---|---|
| | 263.0454 | 255.7303 | 957.3884 | 194.4648 | 3.0480 |

SUMMARY OF IMPORTANT CONSTANTS USED AND/OR COMPUTED IN THIS ANALYSIS

PAY CUTOFFS

THICKNESS GREATER THAN 3 FEET (1 METER)
PROBABLE PAY: SW LESS THAN 50%
POSSIBLE PAY: SW GREATER THAN 50% BUT LESS THAN 80%

CONSTANTS USED FOR SW CALCULATION

A= 0.8100