

The N/D SC POR was predominantly used although the H/R. SC POR was used where bad hole conditions made the N/D unuseable.

Interval 5: 1590-1600m, covering the Upper L. balmei zone of the Paleocene E.V.C.M.

This zone is a sandstone between the uncertain age intrusives at the base of the well.

Rw from SP was indicated to be 0.088 ohm at 1595m and 65.9°C (equiv. NaCl=37,000 ppm).

An Rw of 0.095 ohm at 65.9°C (equiv. NaCl=35,000 ppm) was used. Vsh from the GR-BHC was used as a shale indicator with Rsh=2.0 ohm.

Analysis indicates some very minor residual saturations at several levels. The maximum hydrocarbon saturations are in the 20-30% range using fairly optimistic parameters. The results fit well with the nature of the minor shows seen while drilling. As no commercial accumulations were seen, the well was plugged and abandoned.