

BRIDGE OIL LIMITED

SHEET #3

WELL: CHAT NO. 1

LOG ANALYSIS

INTERVAL	FORMATION	Av. ρ	Av. Sw.	INTERVAL	FORMATION	Av. ρ	Av. Sw.
1050 - 1104 m	TORQUAY GROUP	29.2	93.2				
1150 - 1250 m	UPPER EASTERN VIEW	23.8	97.8				
1545 - 1650 m	MIDDLE EASTERN VIEW	23.7	88.9				
1700 - 1925 m	LOWER EASTERN VIEW	25.2	93.6				
2310 - 2775 m	LATE CRETACEOUS	21.8	89.6				
2900 - 3000	LATE CRETACEOUS	19.6	89.6				

Service Company Analyses Performed

Selected geochemistry by ANALABS; Selected palynology by Roger Morgan, ANALABS;

Attempted geochronology on S.W.C. AMDEL; Petrography of bottom hole sample, MINPET.

Summary:

Chat No. 1 tested the prognosed section and was a valid structural test. No hydrocarbons were encountered during the drilling and none were indicated by subsequent wireline log analysis.

Stratigraphically the thicknesses of the earlier sediments (Paleocene and older) were found to be different to the prognosed and the top of the Late Cretaceous was encountered higher than anticipated.

Source potential of the section penetrated is generally good to excellent.

Good reservoirs with adequate seals were drilled, however, the source rocks penetrated are immature to marginally mature and do not appear to have generated any appreciable amounts of hydrocarbons.

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