P. BAILLIE

274264

DEPARTMENT OF MINES
RECEIVED
31 JAN 1986
8.50 AM
OPERATOR

*
TASROK AA58276
BRIOIL AA26518
BRIOIL AA26518

CI
TOS MSG NO: A0300049 FROM BRIOIL AA26518 ON JAN 30, 1986 AT 18:23

TO.:.	BELCO PETROLEUM CORP, N.Y.	ATTN:	H. KARREN
	WEAVER OIL ? GAS, HOUSTON	ATTN:	J. METZ
	PEKO OIL LTD, MELBOURNE	ATTN:	P. CAMERON
	H.N.G.EXPLOR CO, HOUSTON	ATTN:	H. KARREN
	CHAMPLIN INT.PETROLEUM, TEXAS	ATTN:	P. RAVELING
	TASMANIAN DEPT. OF MINES	ATTN:	H. MURCHIE
	BUREAU OF MINERAL RESOURCES	ATTN:	J. WHITE
	BRIDGE OIL LTD., BRISBANE	ATTN:	D. JONES
CC:	KIMBERLEY OILI ? GAS, PERTH	ATTN:	P. UNSWORTH
	CLUFF OIL(PACIFIC)LTD, SYDNEY	ATTN:	S. NASR
	OAKWOOD INTERNATIONAL, SYDNEY	ATTN:	J. LE GAY BRERETON

FM.:. BRIDGE OIL SYDNEY
REF:. 521/112/82/KS

RE: CHAT NO.1 T.D.

BASED ON THE DRILLING RESULTS TO DATE, BRIDGE OIL LTD RECOMMENDS THAT THE CHAT NO.1 WELL IS NOT DRILLED DEEPER THAN 3,104M (10,182 FT) T.D., WHICH IS THE PROGRAMED DEPTH, OR, NO DEEPER THAN 50 FT INTO BASEMENT WHICHEVER IS THE LESSER.

BASED ON AVAILABLE INFORMATION, WE SHOULD REACH THE BRIDGE MAPPED ?PURPLE? REFLECTOR (ECONOMIC BASEMENT) AT 2.22 TWT (APPROX.) BELOW DRILLING LOCATION (S.P. 170 LINE BB85-40) BASED ON ASSUMPTIONS ABOUT THE VELOCITY GRADIENTS EXPECTED IN THE AREA. HOWEVER, THERE IS SOME CHANCE WE MAY NOT.

TRITON HAS ADVISED THAT - FOR DOCUMENTED TECHNICAL REASONS - THEY ARE VERY RELUCTANT TO DRILL DEEPER THAN THE ABOVE DEPTH - EITHER TURNKEY OR DAYRATE - WITHOUT SETTING INTERMEDIATE CASING. TO SET 9 5/8 INCH CASING AT 10,182 FT COULD COST USD 1 MILLION, WITH SUBSEQUENT 8 1/2 INCH HOLE COSTING USD 590/FT PLUS AN ADDITIONAL FINAL LOGGING RUN.

COULD WE PLEASE HAVE YOUR COMMENTS A.S.A.P.

REGARDS,
K.SKIPPER,
BRIDGE OIL LTD,
SYDNEY.

REPLY TO:BRIOIL AA26518

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