LOGGING SERVICES

CSU

COMPANY: BRIDGE OIL LTD
WELL: (not in
FIELD: (not in
BLOCK:
COUNTY: CARNARVON
STATE: WESTERN AUSTRALIA
LOCATION: 1650 FSL & 1130

LOCATION: 116 deg 22 min E
Other Services: NGS FWC

PERMANENT DATUM: MSL
LOG MEASURED FROM: RT
DRILLING MEASURED FROM: RT

Elev.: 0 m
Elev.: 0 m
Elev.: 0 m

DATE LOGGED: 03-Oct-8
RUN NUMBER: ONE
DEPTH DRILLER: 3210.0 m
DEPTH LOGGER: 3210.0 m
BTM LOG INTERVAL: 3210.0 m
TOP LOG INTERVAL: 2800.0 m

CASING DRILLER: 244.5 @ 0
CASING LOGGER: 244.5 @ 0
BIT SIZE: 311.1 mm
TYPE FLUID IN HOLE: LIGNOSULFONATE/POLYME
DENSITY: 10.4 l
VISCOSITY: 42 s
PH: 10.5
FLUID LOSS: 4.6 c
SOURCE OF SAMPLE: PIT
RM @ MEAS TEMP: 0.1600 @ 23 D
RMF @ MEAS TEMP: 0.1400 @ 23 D
RMC @ MEAS TEMP: 0.1600 @ 23 D
RM @ BHT: 0.0800 @ 101 D
TIME SINCE CIRC: 12.00 H
TIME CIRC ON BTM: 03-Oct-8
MAX REC TEMP: 101.0 DEGC
EQUIPMENT NUMBER: 0
LOCATION: 0
RECORDED BY: RG
WITNESSED BY: G.TAYLOR

REMARKS:

RUN 1 LOGGED IN DIFFERENT MATRIX.
WELL LOGGED WITH 2.5" CENTRALIZERS ON SHOE
TRACK AND EVERY JOINT TO 2800m.
LOG TO TOTAL DEPTH WITH HOLE FULL. G.T.T.W.S.

EQUIPMENT SUMMARY:

RUN 1 AT 3210 : SGT-A-TCC : CNTH-A-HGNS : DITE-M-MAC
RUN 2 AT 3210 : SGT-A-TCC : CNTH-A-HGNS : DITE-M-MAC

THE INTERPRETATION (OPINIONS) CONTAINED HEREIN ARE MADE ON THE BASIS OF INFERENCES FROM MEASUREMENTS AND ASSUMPTIONS WHICH WE BELIEVE TO BE REASONABLE AND APPLICABLE. THE COMBINATION OF THESE OPINIONS AND ASSUMPTIONS MUST NOT BE SEPARATED. THE INTERPRETATION (OPINIONS) WE MAKE ARE BASED ON CALCULATIONS OR PROPRIETARY INTERPRETATION METHODS DEVELOPED FROM EXPERIENCE AND EMPIRICAL DATA. WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE CANNOT BE RESPONSIBLE FOR ANY LOSS CAUSED BY ANY INTERPRETATION WE MAKE. WE WILL NOT BE LIABLE OR RESPONSIBLE FOR LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION WE MAKE. WE DO NOT GUARANTEE OR WARRANT THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT, IN THE ABSENCE OF WILLFUL NEGLECT, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION WE MAKE. ANY INTERPRETATION WE MAKE WILL BE SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

SF.DA.4 FILE : 4 03-OCT-84 09:01
SERV.DET.: 03-OCT-84 09:01

PERFORATED INTERVAL(S) (M)
THOMSON FILE: MELVILLE THOMSON SA.4 09/10/13

LOG

TOOL CODES

RUN AND SERVICE NUMBERS NUMBER
TOOL STRING (TOP TO BOTTOM) NUMBER
CENTRALIZER/SCRATCHER/WIRE BRUSH NUMBER
CENTRALIZER/SCRATCHER/WIRE BRUSH NUMBER
SGT-A-TCC NUMBER
CNTH-A-HGNS NUMBER
DITE-M-MAC NUMBER

RECORDED MNEMONICS

	METRIC	
CS	244.5 MM	CASG
TD	3210 M	DPTH
TDD	3210 M	DPTH
TLI	3210 M	DPTH
TLA	2800 M	DPTH
BS	311.1 MM	BIT
MUD	10.4	DENS
MUDV	42	VISC
MUDL	4.6	FLUD
RMS	0.16 @ 23	RMS
RMF	0.14 @ 23	RMF
RMC	0.16 @ 23	RMC
RMB	0.08 @ 101	RMB
DFD	10.5	PH

DATA

TOOL CODES

PASS NUMBER
DEPTH CONTROL
DEPTH(S) Shifted (Feet) :

SF.DA.4 FILE : 4 03-OCT-84 09:01
SERV.DET.: 03-OCT-84 09:01

DIGEST MADE SUMMARY:
Depth Interval Depth Track
Sampling Rate Code
Use (Logged As Left Code

SF.DA.4 FILE : 4 03-OCT-84 09:01
SERV.DET.: 03-OCT-84 09:01

