277177

OR_286

ENCLOSURE 8

Schlumberger

KOORKAH #1 CYBERLOOK 3150M-1600M

CSU Field Log

5 cm

CLASS II

COMPANY:	AMOCO AUSTRALIA PETROLEUM CO.			
WELL:	KOORKAH #1			
FIELD:	WILDCAT			
STATE :	TASMANIA			
STATE:	D.M.EPOCH			
NATION:	AUSTRALIA			
LOCATION:	SHOT POINT 290, LINE TP05-7			
LATITUDE:	39 37'57.24"S			
LONGITUDE:	145 09'05.13"E			

OTHER SERVICES-

PROGRAM TAPE NO:
28.4

PERMANENT DATUM:	MSL	ELEVATIONS-	
ELEV. OF PERM. DATUM:	0.0 M	KB:	22.3 M
LOG MEASURED FROM:	KB	DF:	22.0 M
22.3 M	ABOVE PERM. DATUM	GL:	-67.6 M
DRLG. MEASURED FROM:	KB		

DATE: 17 JUN 86
RUN NO: 1

DEPTH-DRILLER:	3149.0 M		
DEPTH-LOGGER:	3154.0 M		
BTM. LOG INTERVAL:	3150.0 M		
TOP LOG INTERVAL:	1600.0 M		
CASING-DRILLER:	402.0 M	1587.5 M	0.0 M
CASING-LOGGER:	403.0 M	1589.0 M	0.0 M
CASING:	20 IN.	13 3/8 IN.	
WEIGHT:	94.0000 LB/F	68.0000 LB/F	
BIT SIZE:	26 IN.	17 1/2 IN.	12 1/4 IN.
DEPTH:	415.5 M	1599.0 M	3149.0 M

TYPE FLUID IN HOLE:	FRESH WATER GEL
DENSITY:	9.30 LB/G
VISCOSITY:	56.0 S
PH:	11.1
FLUID LOSS:	7.0 C3
SOURCE OF SAMPLE:	FLOWLINE
RM:	.887 OHMM AT 84.2 DEGF
RMF:	.851 OHMM AT 60.8 DEGF
RMC:	1.480 OHMM AT 59.9 DEGF
SOURCE RMF/RMC:	PRESS /PRESS
RM AT BHT:	.317 OHMM AT 248. DEGF
RMF AT BHT:	.226 OHMM AT 248. DEGF
RMC AT BHT:	.388 OHMM AT 248. DEGF
TIME CIRC. STOPPED:	
TIME LOGGER ON BTM.:	
MAX. REC. TEMP:	248.0 DEGF
LOGGING UNIT NO:	822
LOGGING UNIT LOC:	SYJ
RECORDED BY:	A.CHIN/J.MOK
WITNESSED BY:	K.GRANT

REMARKS:

THE POROSITY IS OVER ESTIMATED IN THE SECTION 2132M-2095M WITH VOLCANICS. A HIGH RWF IS IMPOSED IN THIS SECTION

EQUIPMENT NUMBERS-

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

CP 28.4 FILE 1 00- -00 03:01
DATA ACQUIRED NA

CHANGED PARAMETERS

NAME	VALUE	UNIT	DEPTH (M)	NAME	VALUE	UNIT	DEPTH (M)
DRUL	-10.0000	G/C3	3087.5				
DRUL	.500000	G/C3	2249.9	DRUL	.500000	G/C3	2249.9
RWB	.200000	OHMM	2690.0	RWB	1.00000	OHMM	2250.0
RWF	.0700000	OHMM	2095.0	RWB	.200000	OHMM	3150.0
RWF	.0700000	OHMM	2250.0	RWF	10.0000	OHMM	2132.0
RWF	5.00000	OHMM	3150.0	RWF	.120000	OHMM	2690.0
GRSH	120.000	GAPI	2690.0	GRSH	120.000	GAPI	2250.0
GRCL	20.0000	GAPI	2250.0	GRSH	105.000	GAPI	3150.0
GRCL	30.0000	GAPI	3150.0	GRCL	25.0000	GAPI	2690.0
CLIM	-10.0000	IN	3150.0	CLIM	15.0000	IN	2249.9

Curve	Left	Right
RHGF(G/C3)	2.5000	3.0000
MSI	0.0	1.0000
RO (OHMM)	.10000	1000.0
RT (OHMM)	.10000	1000.0
COAL	.40000	.40100
SXO	1.0000	-1.000
SW	1.0000	-1.000
DCAL(IN)	-20.00	20.000
VWXO	.50000	0.0
BVW	.50000	0.0
PHIE	.50000	0.0

CP 28.4 FILE 1 00- -00 03:00
DATA ACQUIRED NA