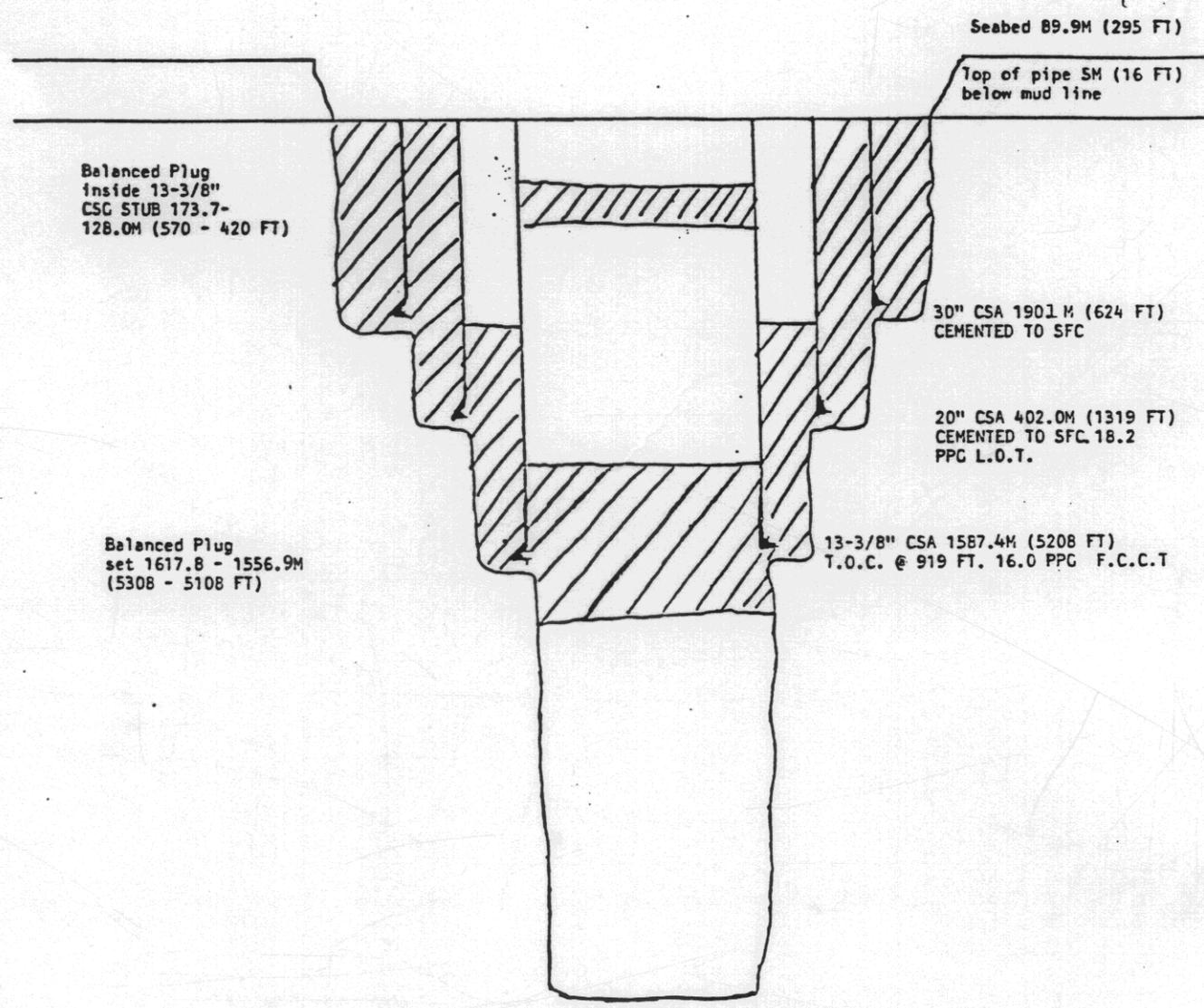


KOORKAH # 1
 WELLBORE - DIAGRAM
 CONDITION AT ABANDONMENT



Seabed 89.9M (295 FT)

Top of pipe 5M (16 FT) below mud line

Balanced Plug
 inside 13-3/8"
 CSC STUB 173.7-
 128.0M (570 - 420 FT)

30" CSA 1901 M (624 FT)
 CEMENTED TO SFC

20" CSA 402.0M (1319 FT)
 CEMENTED TO SFC. 18.2
 PPG L.O.T.

Balanced Plug
 set 1617.8 - 1556.9M
 (5308 - 5108 FT)

13-3/8" CSA 1587.4M (5208 FT)
 T.O.C. @ 919 FT. 16.0 PPG F.C.C.T

* Wellbore left permanently PXA'D. Casing strings were shot off 4.8M (16 FT) below mud line, and all subsea wellhead equipment and casing stubs were retrieved. A 75M (radius) subsea inspection survey was performed.

* All measurements are with respect to Rotary Kelly Bushing (RKB). RKB to mean sea level (MSL) = 22.5M (74 FT)