

**RAW DATA REPORT**

**FLINDERS 1**

**T/25P**

**BASS BASIN**

**SAGASCO RESOURCES LTD**  
December 1992

*OR-297*

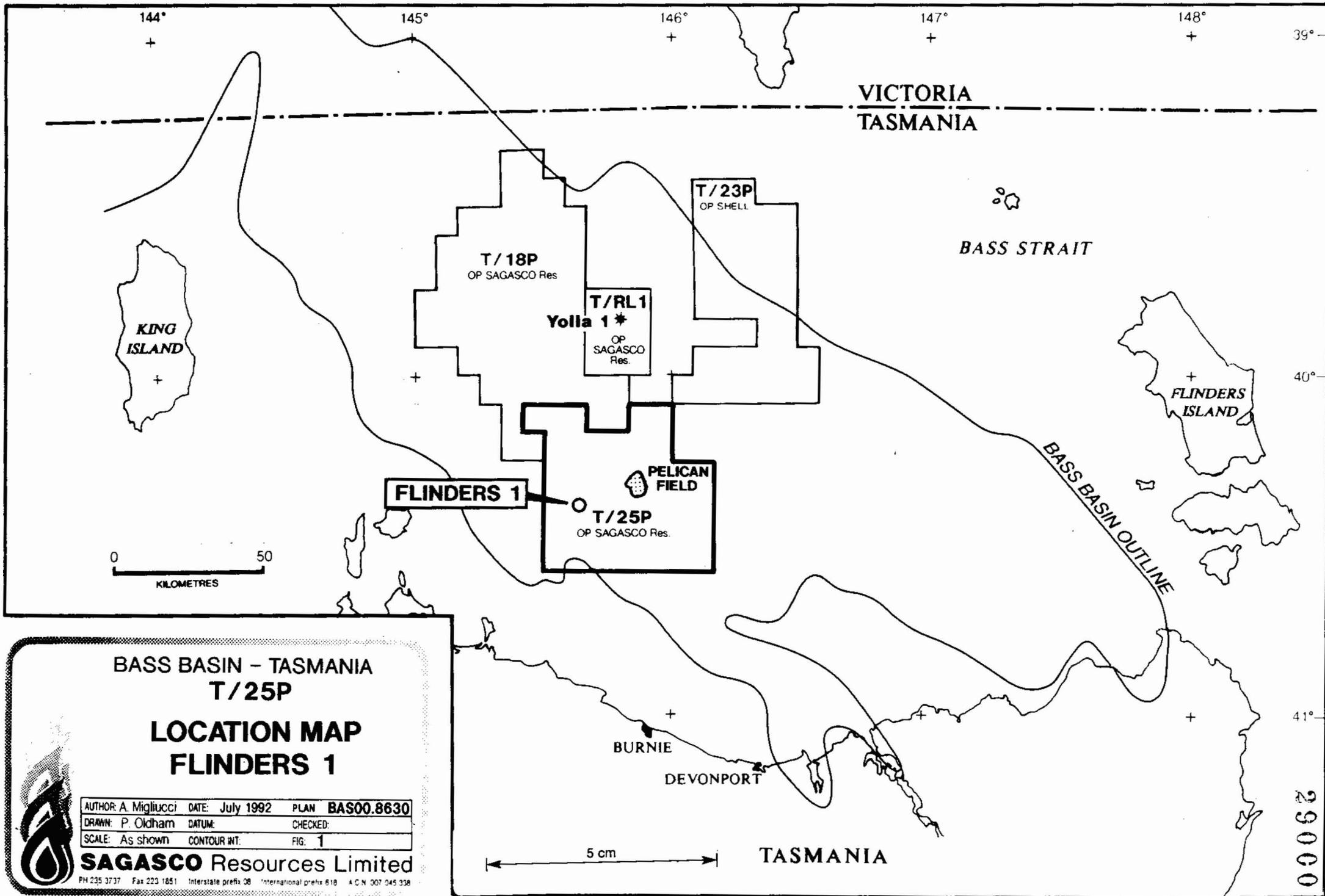
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**BASS BASIN - TASMANIA  
T/25P**

**LOCATION MAP  
FLINDERS 1**

AUTHOR: A. Migliucci	DATE: July 1992	PLAN: BAS00.8630
DRAWN: P. Oldham	DATUM:	CHECKED:
SCALE: As shown	CONTOUR INT:	FIG: 1

**SAGASCO Resources Limited**

PH 235 3737 Fax 223 1851 Interstate prefix 08 International prefix 618 A.C.N. 007 045 338

290003

**1 PRELIMINARY WELL CARD**

WELL: FLINDERS 1		WELL CATEGORY: EXPLORATION						
PERMIT: T/25P BASIN: Bass LAT: 40°22'51.810"S LONG: 145°40'18.690"E SEISMIC STN: SP900 TKN4-79 TD: 2723m Rt WATER DEPTH: 69.25m RT:MSL: 22.3m RIG: Ocean Epoch		PROSPECT TYPE: Seismic amplitude anomaly within a fault dependent closure.				SPUD: 1000hrs 29/11/92 RIG RELEASED: 1400hrs 22/12/92 STATUS: Plugged and Abandoned TYPE COMPLETION: Plugs 2300 - 2177m 1550 - 1470m 125m Bridge Plug 125 - 105m		
		PARTICIPANTS:				CASING SIZE (mm)	SHOE DEPTH	TYP E
		SAGASCO Resources Ltd (Operator) 45% Ampolex Ltd 25% Bridge Oil Ltd 20% Gas & Fuel Exploration NL 10%				762 (30")	124.75m	B
						340 (13 1/2")	403m	K-55
						244 (9 3/4")	1520m	N-80
AGE	FORMATION	PROGNOSED DEPTH (m)		ACTUAL DEPTHS (m)		THICKNESS (m)	(H)IGH/(L)OW	
		RT	SS	RT	SS			
Upper Eocene	Demons Bluff	1442.3	1420	1432 (from cuttings)	1409.7	114	10.3mH	
Eocene	Eastern View Coal Measures	1552.3	1530	1546	1523.7	+1172m	6.3mH	
LOG		RUN #		INTERVAL (m)		MAX.T(°C)		
Intermediate Logging Run DLL-MSFL-LSS-GR-SP-DTD		1A		1243-405.8m Did not reach TD GR to mudline		48.3		
Final Logging Run HRI-MSFL-LSS-GR-SP-DTD		2A		2716.1-1525.2m		116.7		
SDL-DSNII-CSNG-DTD		2B		2707.8-1525.2m		123.3		
SED-GR		2C		2716.5-1525.2m		126.1		
VSP		2D		2705-350m		-		
SWC		2E		Abandoned		-		
CORES								
FORMATION	NO	INTERVAL (MRT)	CUT	REC(m)	REC (%)			
None cut								
LOG INTERPRETATION								
INTERVAL (m)	φ			Sw				
All sands are interpreted as water saturated and no net pay is recorded.								
FORMATION TESTS (SFT)								
None Performed.								
Note: Drilling proved the seismic anomaly within the Upper EVCM to be a dolerite sill some 70m thick. Although good reservoir quality sands were encountered throughout the EVCM, no significant shows were encountered during drilling and log interpretation indicated all sands to be water saturated. The well was plugged and abandoned.								

**2 DAILY REPORTS**

**2.1 GEOLOGICAL**



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## DAILY GEOLOGICAL REPORT

DATE: December 2nd 1992

WELL: FLINDERS-1

Page 1

MIDNIGHT DEPTH (2400):	686	m	PROGRESS:	278	m	DAYS FROM SPUD:	4	
OPERATION & DEPTH @ 0600:	Drilling ahead at 851m.							
RIG:	Ocean M Epoch		AFE:	\$7,791,000	COST TO DATE:	\$		
LAST CSG DEPTH:	403	m	LOT/FIT:	1701	kg/m <sup>3</sup> mud wt eq	EST PP:	1030 kg/m <sup>3</sup> mud wt eq	
MUD	WT:1088	kg /m <sup>3</sup>	VISC: 39	WL: 17.4	pH: 9.3	CL: 15Kppm	NO <sub>3</sub> : 0 ppm	
			No	Make	Type	Hours	Footage	Condition
BIT INFORMATION	PRESENT LAST	3	SMITH	FDS				
<b>SURVEYS:</b>								
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Continue picking up 5" DP. M/u 12 1/4" bha and RIH. Tag cement at 377m and drill out the float at 379m. Drill cement and drill out the shoe at 403m. Clean out hole to 408m and drill to 410m. Circulate hole clean and perform a LOT. Leakoff occurred at 14.0ppg EMW. Drill ahead to 686m.								
0000 to 0600 HRS: Drill to 851m.								
ANTICIPATED NEXT 24 HRS: Drill to 9 5/8" casing point.								



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## DAILY GEOLOGICAL REPORT

DATE: December 2nd 1992

WELL: FLINDERS-1

Page 2

CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
408 - 740	0.5 - 4.0	100% Limestone: White to off white, cream, grey, fine to very coarse grained, poorly sorted, subangular, clean in part, locally abundant calcareous micritic matrix, occasional grey clay matrix in part, trace glauconite and pyrite in part, predominantly bioclastic calcarenite, trace calcareous cement, friable, abundant Bryozoa and Coral, trace to common Foraminifera and Echinoid, poor to fair interparticle porosity, trace to locally good intraparticle porosity. No show. Gas: Nil.
740 - 790	0.5 - 4.0	100% Limestone: White to light grey, fine to coarse grained, abundant grey clay matrix, rare trace glauconite and pyrite, bioclastic calcilutite, compact, abundant Coral, Bryozoa and Foraminifera, soft to friable, no porosity. No shows. Gas: Nil.
790 - 830	0.5 - 4.0	100% Limestone: As above but cleaner with minor argillaceous matrix, recrystallized sparitic matrix in part, bioclastic calcarenite, friable to hard, trace to poor porosity, no show. Gas: Nil.



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## DAILY GEOLOGICAL REPORT

DATE: 3 December 1992

WELL: FLINDERS-1

Page 1

<b>MIDNIGHT DEPTH (2400):</b>	1225	m	<b>PROGRESS:</b>	539	m	<b>DAYS FROM SPUD:</b>	5
<b>OPERATION &amp; DEPTH @ 0600:</b>	Drilling ahead at 1357m.						
<b>RIG:</b>	Ocean M Epoch		<b>AFE:</b>	\$7,791,000	<b>COST TO DATE:</b>	\$	
<b>LAST CSG DEPTH:</b>	403	m	<b>LOT/FIT:</b>	1701	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1030 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	WT:1107	kg/m <sup>3</sup>	<b>VISC:</b>	38	<b>WL:</b>	20.6	<b>pH:</b> 9.3
					<b>CL:</b>	19Kppm	<b>NO<sub>3</sub>:</b> 0 ppm
			<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b>	<b>Footage</b>
<b>BIT INFORMATION</b>	<b>PRESENT LAST</b>	3	Smith	FDS			
<b>SURVEYS:</b> 0.75 degrees at 1014m							
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Drill to 1014m, circulate bottoms up and make a wiper trip to the shoe. Drill ahead.							
<b>0000 to 0600 HRS:</b> Drill from 1225m to 1357m.							
<b>ANTICIPATED NEXT 24 HRS:</b> Drill to 9 5/8" casing point, circulate hole clean, make a wiper trip to the shoe, circulate the hole clean, pooh to run logs.							



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## DAILY GEOLOGICAL REPORT

DATE: 3 December 1992

WELL: FLINDERS-1

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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
830-900	0.5-3 Av: 2 mins/m	Torquay Group 100% Limestone: Off white to cream, occasionally light grey, very fine to very coarse grains, occasional grey clay matrix, predominantly white recrystallized calcite and calcareous micrite matrix, trace glauconite, bioclastic calcarenite, compact and recrystallized in part with sucrosic texture, abundant Bryozoa and Coral fragments, trace Foraminifera, friable to hard, trace intergranular porosity. No show. Gas: Nil
900-1040	0.5-7.5 Av: 2 mins/m	Interbedded Limestone and Marl. 20-100% Limestone: As above but locally with abundant lutitic matrix and clay, locally grading to bioclastic calcilutite. 80-0% Marl: Light to dark grey, mottled cream, occasionally greenish, abundant very fine shell fragments and calcite grains, trace pyrite and glauconite, compact, soft to firm, blocky to subfissile, grades from calcareous claystone to bioclastic calcilutite. Gas: Bg 0-5 units, C <sub>1</sub> 100%, Peak at 1040m, 9 units C <sub>1</sub> 100%.
1040-1240	0.9-4 Av: 2 mins/m	Claystone with occasional thin Dolomite stringers and thin Sandstone beds. 90-100% Claystone: Light to medium grey, occasionally greenish or brownish, moderately to very calcareous, trace pyrite nodules, rare trace glauconite, common trace Coral, Bryozoa, Echinoidea and Foraminifera fragments, soft to firm, blocky to subfissile, grades to Marl. 0-10% Dolomite: Tan to light orange brown to brown, cryptocrystalline, very hard, tight. 0-30% Sandstone: Colourless, translucent, medium grained, occasional coarse grains, well sorted, angular, occasionally subrounded, unconsolidated loose quartz, rare trace pyrite cement, good inferred porosity. No show. Gas: Bg 6 - 9 units, C <sub>1</sub> 100% No peaks.
1240-1340	1-4 Av: 2.5 mins/m	Claystone with thin interbedded marly Limestones. 90-100% Claystone: Grey, grey brown, rarely grey green, slightly to moderately calcareous, common shell fragments and Foraminifera, trace disseminated and nodular pyrite, trace glauconite in part, trace carbonaceous specks, soft to firm, blocky to subfissile. 0-10% Limestone: Grey to grey brown, microcrystalline, very argillaceous, trace glauconite and carbonaceous specks, calcisiltite, compact, soft to friable, trace intergranular porosity, grades to Marl. Gas: Bg 8 units, C <sub>1</sub> 100%. Peak at 1302m 17units, C <sub>1</sub> 100%.



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## DAILY GEOLOGICAL REPORT

DATE: 4 December 1992

WELL: FLINDERS-1

Page 1

<b>MIDNIGHT DEPTH (2400):</b>	1525	m	<b>PROGRESS:</b>	300	m	<b>DAYS FROM SPUD:</b>	6
<b>OPERATION &amp; DEPTH @ 0600:</b>	POOH to log.						
<b>RIG:</b>	Ocean M Epoch		<b>AFE:</b>	\$7,791,000	<b>COST TO DATE:</b>	\$	
<b>LAST CSG DEPTH:</b>	403	m	<b>LOT/FIT:</b>	1701	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1030 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	WT:1128	kg/m <sup>3</sup>	VISC: 43	WL: 11.4	pH: 9.3	CL: 19Kppm	NO <sub>3</sub> : 0 ppm
			No	Make	Type	Hours	Footage
<b>BIT INFORMATION</b>	PRESENT LAST	3	Smith	FDS	45	1117	
<b>SURVEYS:</b>							
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Drill to 1525m and circulate the hole clean. Make a wiper trip to the shoe. Service top drive, RIH working tight spots at 1131, 1260, 1275, 1290, 1319. Circulate to clean hole.							
000 to 0600 HRS: Continue circulating. POOH taking multishot survey each stand.							
ANTICIPATED NEXT 24 HRS: Rig up and run E'logs. Run 9 5/8" casing and cement.							
FORMATION TOPS: Demons Bluff 1432m RT, (-1409.7m SS), 10.3m High							



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## DAILY GEOLOGICAL REPORT

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WELL: FLINDERS-1

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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
1330-1432	1-12 Av: 3 mins/m	<p>Claystone with occasional thinly interbedded Siltstone and Dolomite.</p> <p>Claystone: As above, grey, grey brown, grey green, slightly to moderately calcareous, common shell fragments and Foraminifera, trace pyrite, soft to firm, blocky to fissile.</p> <p>Siltstone: Brown to grey, argillaceous, slightly calcareous, trace pyrite and carbonaceous specks, friable. No show.</p> <p>Dolomite: Light orangy brown to light brown to brown, cryptocrystalline, silty, carbonaceous specks, trace disseminated pyrite, very hard, tight.</p> <p>Gas : 10 units, C<sub>1</sub> 100% Peak at 1382m 29units C<sub>1</sub> 100%.</p>
1432-1525	2-3 Av: 2.5 mins/m	<p>Interbedded Claystone and Siltstone with minor Dolomite stringers.</p> <p>Claystone: Dark grey to dark brown, slightly to non calcareous, silty, abundant pyrite nodules, carbonaceous specks, firm to soft, subfissile.</p> <p>Siltstone: Brown, very argillaceous, non calcareous, carbonaceous specks, firm to soft, dispersive.</p> <p>Dolomite: Cream to tan to brown, cryptocrystalline, trace pyrite, very hard, angular, tight.</p> <p>Gas: 10 units, C<sub>2</sub> 97%, C<sub>2</sub> 2%, C<sub>3</sub> 1%</p> <p>Peak at: 1474m 24 units, C<sub>1</sub> 97%, C<sub>2</sub> 2%, C<sub>3</sub> 1%</p>



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## DAILY GEOLOGICAL REPORT

DATE: 5 December 1992

WELL: FLINDERS-1

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MIDNIGHT DEPTH (2400):	1525 m	PROGRESS:	0 m	DAYS FROM SPUD:	7		
OPERATION & DEPTH @ 0600:	Running in the hole on a second wiper trip.						
RIG:	Ocean M Epoch	AFE:	\$7,791,000	COST TO DATE:	\$		
LAST CSG DEPTH:	403 m	LOT/FIT:	1701 kg/m <sup>3</sup> mud wt eq	EST PP:	1030 kg/m <sup>3</sup> mud wt eq		
MUD	WT:1158 kg/m <sup>3</sup>	VISC: 48	WL: 9	pH: 10	CL: 19Kppm NO <sub>3</sub> : 0 ppm		
		No	Make	Type	Hours	Footage	Condition
BIT INFORMATION	PRESENT LAST	3	Smith	FDS	45	1117	2-2-SS-A-E-1/16-NO-TD
SURVEYS: 1.25 degrees at 1516m							
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Continue circulating hole clean. Drop multishot survey and pull out of the hole. Rig up HLS and RIH with DLL/MSFL/LSS/GR/SP. Hit bridge at 781m and log out. Rig down HLS. Run in the hole, cut and slip line at the casing shoe. At 781m ream out bridge. Continue RIH to and ream the following intervals:- 1128 - 1331, 1363 - 1417, 1446 - 1525.							
0000 to 0600 HRS: Circulate and condition the mud. POOH - tight hole on the first six stands, to shoe.							
ANTICIPATED NEXT 24 HRS: RIH and circulate to condition the mud. POOH and run E logs. Rig up to run casing.							
CUTTINGS DESCRIPTIONS							
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS					
No new formation drilled.							



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## DAILY GEOLOGICAL REPORT

DATE: 6 December 1992

WELL: FLINDERS-1

Page 1

<b>MIDNIGHT DEPTH (2400):</b>	1525 m	<b>PROGRESS:</b>	0 m	<b>DAYS FROM SPUD:</b>	8
<b>OPERATION &amp; DEPTH @ 0600:</b>	RIH on a wiper trip.				
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,791,000	<b>COST TO DATE:</b>	\$
<b>LAST CSG DEPTH:</b>	403 m	<b>LOT/FIT:</b>	1701 kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1030 kg/m <sup>3</sup> mud wt eq
<b>MUD WT:</b>	1190 kg/m <sup>3</sup>	<b>VISC:</b>	54	<b>WL:</b>	9.2
				<b>pH:</b>	9.4
				<b>CL:</b>	19Kppm
				<b>NO<sub>3</sub>:</b>	0 ppm
		<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b>
				<b>Footage</b>	<b>Condition</b>
<b>BIT INFORMATION</b>	<b>PRESENT LAST</b>	3	Smith	FDS	45
					1117
					2-2-SS-A-E-1/16-NO-TD
<b>SURVEYS:</b> None.					
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Circulate and condition the mud. Make a wiper trip to the shoe. Run back to bottom, circulate and increase the mud weight to 1190kg/m <sup>3</sup> . POOH and rig up HLS. RIH with DLL-MSFL-LSS-GR-SP. Tight hole encountered 1100m to 1125m. Tools worked past tight spot at 1244m. Encountered bridge at 1252m and unable pass. Log out to 700m. Rig down HLS. Service the top drive. Make up cement head.					
<b>0000 to 0600 HRS:</b> Make up the 9 5/8" hanger and stand in the derrick. RIH to the shoe. Repair rig generator. Continue RIH.					
<b>ANTICIPATED NEXT 24 HRS:</b> Continue RIH, condition mud, POOH. Rig up and run casing and cement same.					
<b>CUTTINGS DESCRIPTIONS</b>					
<b>INTERVAL</b>	<b>ROP</b>	<b>LITHOLOGY/GAS/SHOWS</b>			
No new formation drilled.					



# SAGASCO Resources Limited

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## DAILY GEOLOGICAL REPORT

DATE: 7 December 1992

WELL: FLINDERS-1

Page 1

MIDNIGHT DEPTH (2400):	1525 m	PROGRESS:	0 m	DAYS FROM SPUD:	9
OPERATION & DEPTH @ 0600:	Testing BOP's.				
RIG:	Ocean M Epoch	AFE:	\$7,791,000	COST TO DATE:	\$
LAST CSG DEPTH:	1518 m	LOT/FIT:	None	EST PP:	1030
			kg/m <sup>3</sup> mud wt eq		kg/m <sup>3</sup> mud wt eq
MUD	WT:1187 kg/m <sup>3</sup>	VISC: 56	WL: 9	pH: 9.5	CL: 19Kppm NO <sub>3</sub> : 0 ppm
		No	Make	Type	Hours
					Footage
					Condition
BIT INFORMATION	PRESENT				
	LAST				
SURVEYS: None.					
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Make up 9 5/8" casing hanger and stand in the derrick. RIH to the shoe and repair the rig generator. Continue RIH to TD and circulate the hole clean. POOH and pull the wear bushing. Rig up and run the 9 5/8" casing. P/U casing hanger and landing string and land at 1518m. FC at 1493m. Circulate and condition mud.					
0000 to 0600 HRS: Mix and pump cement. Bump plugs and test to 2000psi. Run test plug and commence testing BOP's.					
ANTICIPATED NEXT 24 HRS: Finish testing BOP's. L/O 12 1/4" BHA and P/U 8 1/2" BHA. P/U 5" drillpipe and RIH. Drill out cement and perform leak off test prior to drilling ahead.					
CUTTINGS DESCRIPTIONS					
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS			
No new formation drilled.					



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## DAILY GEOLOGICAL REPORT

DATE: 8 December 1992

WELL: FLINDERS-1

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<b>MIDNIGHT DEPTH (2400):</b>	1525 m	<b>PROGRESS:</b>	0 m	<b>DAYS FROM SPUD:</b>	10
<b>OPERATION &amp; DEPTH @ 0600:</b>	Performing FIT at 1527m.				
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,791,000	<b>COST TO DATE:</b>	\$-
<b>LAST CSG DEPTH:</b>	1520 m	<b>LOT/FIT:</b>	- kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1030 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	<b>WT:</b> 1068 kg/m <sup>3</sup>	<b>VISC:</b> 53	<b>WL:</b> 9.4	<b>pH:</b> 9.4	<b>CL:</b> 2800 ppm <b>NO<sub>3</sub>:</b> 200 ppm
		<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b> <b>Footage</b> <b>Condition</b>
<b>BIT INFORMATION</b>	<b>PRESENT</b> <b>LAST</b>	4	Smith	SDGH	
<b>SURVEYS:</b>					
<p><b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Circulate and condition mud prior to cementing casing. Rig up and pressure test lines to 3000psi. Pumped 400bbls of SW preflush followed by 928sx of Class 'G' cement mixed to 13.2ppg followed by a tail of 340sx of class 'G' mixed to 15.8ppg. Bumped plug to 2000psi and held for 5mins. No back flow after releasing pressure. Set seal assembly and test to 5000psi. Test BOP's and surface equipment. Rack out running tool and RIH and flush well head clean. Run wear bushing. L/O 12¼" BHA and M/U 8½" BHA. P/U 111jts of 5" DP. RIH and tag top of cement at 1476m. Rig up and pressure test 9½" casing.</p>					
<p><b>0000 to 0600 HRS:</b> Pressure test 9½" casing. Drill cmt from 1495m, float and shoe. Clean out shoe track and drill 2m of new hole. Rig up to run FIT.</p>					
<p><b>ANTICIPATED NEXT 24 HRS:</b> Complete FIT and drill ahead.</p>					



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## DAILY GEOLOGICAL REPORT

DATE: 9th December 1992

WELL: FLINDERS-1

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<b>MIDNIGHT DEPTH (2400):</b>	1731 m	<b>PROGRESS:</b>	206 m	<b>DAYS FROM SPUD:</b>	11
<b>OPERATION &amp; DEPTH @ 0600:</b>	Circulating the hole clean at 1775m prior to POOH.				
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,790,000	<b>COST TO DATE:</b>	\$
<b>LAST CSG DEPTH:</b>	1520 m	<b>LOT/FIT:</b>	1713 kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1032 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	<b>WT:</b> 1078 kg/m <sup>3</sup>	<b>VISC:</b> 49	<b>WL:</b> 8.6	<b>pH:</b> 9.4	<b>CL:</b> 2800 ppm <b>NO<sub>3</sub>:</b> 100 ppm
		<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b> <b>Footage</b> <b>Condition</b>
<b>BIT INFORMATION</b>	<b>PRESENT LAST</b>	4	Smith	SDGH	
<b>SURVEYS:</b>					
<p><b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Pressure test 9 5/8" casing. Drill out cement from 1495m, float collar and shoe. Clean out the shoe track and drill to 1527m. Circulate the hole clean and perform the FIT. Leak off occurred at 1713kg/m<sup>3</sup> EMW. Drill ahead to 1634m and make a short trip to the shoe. Drill ahead.</p>					
<p><b>0000 to 0600 HRS:</b> Drill to 1775m.</p>					
<p><b>ANTICIPATED NEXT 24 HRS:</b> Circulate hole clean, prior to POOH to change the bit. RIH and drill ahead.</p>					
<p><b>FORMATION TOPS:</b> EVCM 1544m (-1521.7m) 8.3m High</p>					
<b>CUTTINGS DESCRIPTIONS</b>					
<b>INTERVAL</b>	<b>ROP</b>	<b>LITHOLOGY/GAS/SHOWS</b>			
See over					



# SAGASCO Resources Limited

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## DAILY GEOLOGICAL REPORT

DATE: 9th December 1992

WELL: FLINDERS-1

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1527-1544	3-5 Av: 4 mins/m	<p>Predominantly Claystone with thin Siltstone interbeds.</p> <p>Claystone: Very dark brownish grey, slightly silty, slightly calcareous in part, micromicaceous, trace disseminated and nodular pyrite, trace calcite veinlets, firm, subfissile, dispersive and sticky.</p> <p>Siltstone: Very dark brown, very argillaceous, common very fine quartz, moderately calcareous, soft.</p> <p>Gas: Bg 5 units, C<sub>1</sub> 98%, C<sub>2</sub> 2%.</p>
1544-1578	1-8 Av: 2 mins/m	<p>Sandstone with occasional thin interbeds of Claystone and rare Dolomite.</p> <p>Sandstone: Light to dark brown, becoming colourless with depth, very fine to very coarse grained, very poorly sorted, subangular to round, subspherical, trace weak siliceous cement in part, rare trace pyrite cement, trace interstitial brown clay with traces of clay coating quartz grains, trace glauconite, predominantly loose unconsolidated quartz, fair to good porosity. No shows.</p> <p>Claystone: Light brown to brown, occasionally dark brown, silty, slightly calcareous in part, abundant pyrite, soft, dispersive.</p> <p>Dolomite: Tan, cryptocrystalline, argillaceous, very hard, trace quartz, blocky to splintery, tight.</p> <p>Gas: Bg 2 units, C<sub>1</sub> 98%, C<sub>2</sub> 2%.</p> <p>Peak at: 1549m, 10 units, C<sub>1</sub> 96%, C<sub>2</sub> 4%.</p>
1578-1631	2-9 Av: 3 mins/m	<p>Interbedded Siltstone and Claystone with thin Sandstones and occasional Coals.</p> <p>Siltstone: Off white to very light grey brown, siliceous, micromicaceous, trace glauconite, argillaceous in part, firm to locally very hard, blocky.</p> <p>Claystone: Light grey brown, micromicaceous, non calcareous, slightly silty, very soft and dispersive.</p> <p>Sandstone: Generally as above, locally well sorted but variable grain sizes, friable to unconsolidated, fair porosity, no shows.</p> <p>Coal: Black to brown black, dull to resinous, hard to firm, pyritic, sub-bituminous.</p> <p>Gas: Bg 2 units, C<sub>1</sub> 96%, C<sub>2</sub> 4%.</p> <p>Peak at: 1614 - 1621m, 8-25 units C<sub>1</sub> 96%, C<sub>2</sub> 4%.</p>
1631- 1775	3-32 Av: 3 mins/m	<p>Sandstone with thin interbeds of Siltstone, Claystone and Coal.</p> <p>Sandstone: Colourless to light brown, predominantly fine to medium, and locally very fine or coarse grained, subround, well sorted, spherical, trace calcareous cement, locally well cemented by calcite or pyrite, trace interstitial clay, trace mica, generally clean, friable, good to fair porosity. No shows.</p> <p>Coal: Black, sub-metallic to sub-vitreous lustre, firm to hard, pyritic, argillaceous in part, sub-blocky.</p> <p>Claystone: Light brownish grey to grey brown, silty, micromicaceous, non calcareous, carbonaceous specks,</p> <p>Siltstone: Off white to greenish white, firm to hard, siliceous cement, trace glauconite.</p> <p>Gas: Bg 1 unit, C<sub>1</sub> 93%, C<sub>2</sub> 7%.</p> <p>Peaks at: @1633m 22 units, C<sub>1</sub> 97%, C<sub>2</sub> 3%.</p> <p>1656m 16 units, C<sub>1</sub> 95%, C<sub>2</sub> 5%.</p> <p>1735m 22 units, C<sub>1</sub> 93%, C<sub>2</sub> 7%.</p> <p>1747m 10 units, C<sub>1</sub> 92%, C<sub>2</sub> 8%.</p>



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MIDNIGHT DEPTH (2400):	1944 m	PROGRESS:	213 m	DAYS FROM SPUD:	12						
OPERATION & DEPTH @ 0600:	Drilling at 2024m.										
RIG:	Ocean M Epoch	AFE:	\$7,790,000	COST TO DATE:	\$						
LAST CSG DEPTH:	1520 m	LOT/FIT:	1713 kg/m <sup>3</sup> mud wt eq	EST PP:	1032 kg/m <sup>3</sup> mud wt eq						
MUD WT:	1088 kg/m <sup>3</sup>	VISC:	48	WL:	6.6	pH:	9.4	CL:	2800 ppm	NO <sub>3</sub> :	250ppm
		No	Make	Type	Hours	Footage	Condition				
BIT INFORMATION	PRESENT LAST	5 4	Smith Smith	F2 SDGH	24	250	8-8-ER/WT-A-E-2-NO-PR				
SURVEYS: ¼° AT 1774m.											
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Drill to 1775m and circulate hole clean. POOH and change the bit. RIH and drill ahead.											
0000 to 0600 HRS: Drill ahead.											
ANTICIPATED NEXT 24 HRS: Drill to 2031m and make a wiper trip, drill ahead.											
FORMATION TOPS: None											
CUTTINGS DESCRIPTIONS											
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS									
See over											



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1775-1793	3-4 Av: 3.5 mins/m	<p>Interbedded Claystone and Sandstone with minor Coal.</p> <p>Coal: Black, subvitreous to vitreous, hard, brittle, conchoidal fracture.</p> <p>Claystone: Light to dark grey brown to brown, micromicaceous, non calcareous, variably carbonaceous, trace pyrite nodules, generally soft to firm, dispersive, locally subfissile to fissile.</p> <p>Sandstone: White, colourless, light grey, translucent to opaque, fine to coarse, occasionally very coarse, predominantly fine to medium, well to moderately sorted, spherical, angular to subangular, frosted, trace ankeritic cement, locally strong pyritic cement, trace to moderate white to grey clay matrix, friable to mostly loose quartz, fair porosity. No show.</p> <p>Siltstone: Light grey, very argillaceous, micromicaceous, carbonaceous specks and laminations, soft and dispersive, occasionally very strong calcareous cement and very hard.</p> <p>Gas: Bg 1 unit, C<sub>1</sub> 88%, C<sub>2</sub> 12%. No peaks.</p>
1793-1845	1-7 Av: 2 mins/m	<p>Predominantly Sandstone with thin interbeds of Claystone and Shale.</p> <p>Sandstone: Colourless, white, translucent to occasionally opaque, fine to very coarse, occasionally very fine grained, predominantly medium grained, moderately sorted, locally very poorly sorted, spherical, angular to subangular, trace weak siliceous cement, locally strong ankerite and pyrite cement, moderate white interstitial clay, trace mica, loose to friable, occasionally very hard, fair to good porosity. No show.</p> <p>Claystone: Light grey to grey to grey brown, occasionally dark brown, non calcareous, variably carbonaceous, micromicaceous, silty in part, soft, dispersive.</p> <p>Shale: Dark brown, non calcareous, micromicaceous, occasionally carbonaceous, firm to hard, brittle, fissile.</p> <p>Gas: Bg 0.85 unit, C<sub>1</sub> 89%, C<sub>2</sub> 11%. No peaks.</p>
1845-2019	1-10 Av: 2 mins/m	<p>Claystone with interbeds of Sandstone and Coal. Minor basalt to base of interval.</p> <p>Claystone: As above becoming off white in part, and generally sticky.</p> <p>Sandstone: Colourless, white, translucent to opaque, fine grained to granule, poorly sorted, mostly medium to coarse, angular to subangular, spherical, frosted, trace siliceous cement, trace to common weak to moderate ankerite cement, clean, trace mica, friable to loose, fair to good inferred porosity. No show.</p> <p>Coal: Black, subvitreous to vitreous, hard to very hard, brittle, conchoidal fracture, bituminous to anthracitic.</p> <p>Basalt: Black, speckled white, cryptocrystalline, very hard, blocky, with white coarse feldspar phenocrysts.</p> <p>Gas: Bg 1 unit, C<sub>1</sub> 87%, C<sub>2</sub> 13%.</p> <p>Peaks at</p> <ul style="list-style-type: none"> <li>1863m 3.3 unit, C<sub>1</sub> 82%, C<sub>2</sub> 18%.</li> <li>1881m 3.4 unit, C<sub>1</sub> 82%, C<sub>2</sub> 18%.</li> <li>1907m 7.4 unit, C<sub>1</sub> 81%, C<sub>2</sub> 17%, C<sub>3</sub> 2%.</li> <li>1947m 12.3 unit, C<sub>1</sub> 71%, C<sub>2</sub> 25%, C<sub>3</sub> 4%.</li> <li>1977m 20.7 unit, C<sub>1</sub> 65%, C<sub>2</sub> 31%, C<sub>3</sub> 4%.</li> <li>2012m, 12.4 unit, C<sub>1</sub> 75%, C<sub>2</sub> 18%, C<sub>3</sub> 6%.</li> </ul> <p>Show: 2004 to 2019m, Sandstone: Colourless to light brown, fine to medium grained, well sorted, weak siliceous cement, brown clay matrix, very friable, poor to fair porosity. Trace to 10% moderately bright pin point yellow green fluorescence, slow to trace blooming milky white cut, trace to thin colourless film residue.</p> <p>Gas: 3.9 unit, C<sub>1</sub> 49%, C<sub>2</sub> 40%, C<sub>3</sub> 11%.</p>



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<b>MIDNIGHT DEPTH (2400):</b>	2183	m	<b>PROGRESS:</b>	239	m	<b>DAYS FROM SPUD:</b>	13
<b>OPERATION &amp; DEPTH @ 0600:</b>	Drilling at 2239m						
<b>RIG:</b>	Ocean M Epoch		<b>AFE:</b>	\$7,790,000	<b>COST TO DATE:</b>	\$	
<b>LAST CSG DEPTH:</b>	1520	m	<b>LOT/FIT:</b>	1713	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1032 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	WT:1089	kg/m <sup>3</sup>	<b>VISC:</b>	53	<b>WL:</b>	6.8	<b>pH:</b> 9
			<b>CL:</b>	3K	ppm	<b>NO<sub>3</sub>:</b>	250ppm
			<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b>	<b>Footage</b>
<b>BIT INFORMATION</b>	<b>PRESENT</b>	5	Smith	F2	25.5	408	<b>Condition</b>
	<b>LAST</b>						
<b>SURVEYS:</b> None.							
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Drill to 2031m, circulate the hole clean, make a wiper trip to the shoe. Service the top drive. RIH to 2031m and drill ahead to 2161m. POOH to 2131m whilst replacing water pump on generator motor. RIH and drill to 2183m							
<b>0000 to 0600 HRS:</b> Drill ahead.							
<b>ANTICIPATED NEXT 24 HRS:</b> Drill ahead.							



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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2019-2178m	1-14 Av: 5 mins/m	<p>Interbedded Sandstone and Claystone with frequent thin coal seams and occasional Siltstone and Shale beds.</p> <p>Sandstone: Light brown, colourless, translucent to opaque, very fine to predominantly medium and occasionally very coarse grained to granules. Generally subangular, spherical and well sorted. Trace siderite cement, commonly clean, locally abundant brown and white clay matrix, trace mica and altered feldspars, predominantly loose quartz, friable in aggregate with fair to good porosity. No show.</p> <p><u>Show</u>: 2070 - 2074m Trace dull yellow green spotty fluorescence, slow milky crush cut, trace to thin colourless residue.</p> <p>Claystone: Light brown, non calcareous, micromicaceous, very soft and sticky, dispersive, locally silty.</p> <p>Coal: Black, subvitreous to dull, firm to hard, subfissile to blocky, argillaceous in part, grading to carbonaceous shale in part.</p> <p>Siltstone: Off white to light brown, micromicaceous, argillaceous, soft, dispersive.</p> <p><u>Shale</u>: Dark brown, generally carbonaceous, non calcareous, soft to firm, fissile.</p> <p>Gas: Bg 1.5 units, C<sub>1</sub> 63%, C<sub>2</sub> 20%, C<sub>3</sub> 17%</p> <p>Peaks at:</p> <p>2030m 10 units, C<sub>1</sub> 51%, C<sub>2</sub> 24%, C<sub>3</sub> 25%</p> <p>2062m 4 units, C<sub>1</sub> 62%, C<sub>2</sub> 20%, C<sub>3</sub> 18%</p> <p>2069m 9.5 units, C<sub>1</sub> 69%, C<sub>2</sub> 24%, C<sub>3</sub> 7%</p> <p>2078m 17 units, C<sub>1</sub> 63%, C<sub>2</sub> 25%, C<sub>3</sub> 0%</p> <p>2085m 9 units, C<sub>1</sub> 62%, C<sub>2</sub> 25%, C<sub>3</sub> 13%</p> <p>2110m 23 units, C<sub>1</sub> 66%, C<sub>2</sub> 28%, C<sub>3</sub> 6%</p> <p>2139m 26 units, C<sub>1</sub> 53%, C<sub>2</sub> 32%, C<sub>3</sub> 15%</p> <p>2175m 19 units, C<sub>1</sub> 63%, C<sub>2</sub> 34%, C<sub>3</sub> 3%</p>
2178- 2206	1-17 Av: 5 mins/m	<p>Claystone with interbedded Sandstone, Volcanics and thin Coal seams.</p> <p>Claystone: Off white, Light grey to grey, silty in part, micromicaceous, very soft to firm, subfissile, very dispersive in part.</p> <p>Coal: As above.</p> <p>Sandstone: White to off white, very fine to very coarse, very poorly sorted, angular to round, elongate to spherical, abundant white matrix, commonly tuffaceous, friable to loose, nil to trace porosity, no show.</p> <p>Volcanics: Off white, greenish, pale green speckled white, silky lustre, altered, cryptocrystalline groundmass, silt to medium quartz phenocrysts in part, slightly calcareous, soft to firm, dispersive.</p> <p>Gas: Bg 2 units, C<sub>1</sub> 46%, C<sub>2</sub> 42%, C<sub>3</sub> 12%</p> <p>Peak at: 2183m 18 units, C<sub>1</sub> 59%, C<sub>2</sub> 36%, C<sub>3</sub> 5%</p>
2206-2226	4-16 Av: 6 mins/m	<p>Dolerite: Mottled white and dark green, coarsely crystalline, subhedral to anhedral crystals, predominantly white feldspar in an microcrystalline green groundmass of pyroxenes and biotite, altered in part, firm to very hard.</p> <p>Gas: Bg 1 unit, C<sub>1</sub> 56%, C<sub>2</sub> 29%, C<sub>3</sub> 15%</p>



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MIDNIGHT DEPTH (2400):	2355 m	PROGRESS:	172 m	DAYS FROM SPUD:	14		
OPERATION & DEPTH @ 0600:	POOH at 2382m						
RIG:	Ocean M Epoch	AFE:	\$7,790,000	COST TO DATE:	\$		
LAST CSG DEPTH:	1520 m	LOT/FIT:	1713 kg/m <sup>3</sup> mud wt eq	EST PP:	1032 kg/m <sup>3</sup> mud wt eq		
MUD	WT:1089 kg/m <sup>3</sup>	VISC: 53	WL: 6.4	pH: 9.5	CL: 3.3k ppm	NO <sub>3</sub> : 100ppm	
		No	Make	Type	Hours	Footage	Condition
BIT INFORMATION	PRESENT LAST	5	Smith	F2	52	607	
SURVEYS: None.							
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Drill to 2317m, make an 11 stand wiper trip, RIH and drill ahead.							
0000 to 0600 HRS: Drill to 2382m. Drop a survey and POOH.							
ANTICIPATED NEXT 24 HRS: POOH and change the bit. RIH and drill ahead to core point.							



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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2226-2271	3.5-13 Av: 6 mins/m	<p>Massive Dolerite.</p> <p>Dolerite: Mottled white and dark green, coarsely crystalline, subhedral to anhedral texture, predominantly coarse white feldspars in a microcrystalline green groundmass, common fine subhedral crystals of pyroxene, occasional quartz, rare olivine, pyrite and magnetite, groundmass commonly altered to chlorite and clays, hard, brittle.</p> <p>Gas: Bg 1 unit, C<sub>1</sub> 58%, C<sub>2</sub> 28%, C<sub>3</sub> 14%.</p>
2271-2300	2-7 Av: 4 mins/m	<p>Predominantly Claystone with thin Sandstone beds.</p> <p>Claystone: Dark grey to dark brown, non calcareous, micromicaceous, carbonaceous specks, soft to firm, subfissile to dispersive.</p> <p>Sandstone: Light brown, colourless, translucent, very fine to medium, well sorted, subangular to subround, sub spherical to spherical, weak siliceous cement, trace light brown to white argillaceous matrix, trace mica, friable to predominantly loose quartz, fair porosity. No show.</p> <p>Gas: Bg 4 units, C<sub>1</sub> 88%, C<sub>2</sub> 7%, C<sub>3</sub> 5%.</p> <p>Peaks at: 2273m, 7 units, C<sub>1</sub> 88%, C<sub>2</sub> 3%, C<sub>3</sub> 9%.</p> <p>2288m, 6.3 units, C<sub>1</sub> 90%, C<sub>2</sub> 6%, C<sub>3</sub> 4%.</p>
2300-2382	1-30 Av: 6 mins/m	<p>Predominantly Claystone with interbeds of Coal, Sandstone and rarely Siltstone.</p> <p>Claystone: Very pale brown to light brown, occasionally brown to dark brown, occasionally off white, non calcareous, carbonaceous specks in part, silty, micromicaceous, very soft and dispersive.</p> <p>Coal: Black, subvitreous to dull, firm to hard, brittle.</p> <p>Sandstone: Light brown, translucent, angular to subangular, fine to medium, well sorted, subspherical, weak siliceous cement, trace light brown argillaceous matrix, trace mica, friable to loose, fair porosity. No show.</p> <p>Siltstone: Very pale brown to light brown, non calcareous, argillaceous, soft and dispersive, grades to silty claystone.</p> <p>Gas: Bg 5 units, C<sub>1</sub> 87%, C<sub>2</sub> 7%, C<sub>3</sub> 6%.</p> <p>Peaks at: 2330m 37 units, C<sub>1</sub> 91%, C<sub>2</sub> 5%, C<sub>3</sub> 4%.</p> <p>2339m 16 units, C<sub>1</sub> 91%, C<sub>2</sub> 5%, C<sub>3</sub> 4%.</p> <p>2353m 58 units, C<sub>1</sub> 95%, C<sub>2</sub> 5%, C<sub>3</sub> Trace.</p> <p>2363m 114 units, C<sub>1</sub> 92%, C<sub>2</sub> 5%, C<sub>3</sub> 3%.</p> <p>2370m 87 units, C<sub>1</sub> 91%, C<sub>2</sub> 5%, C<sub>3</sub> 4%.</p> <p>2375m 27 units, C<sub>1</sub> 85%, C<sub>2</sub> 9%, C<sub>3</sub> 5%.</p>



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<b>MIDNIGHT DEPTH (2400):</b>	2407 m	<b>PROGRESS:</b>	52 m	<b>DAYS FROM SPUD:</b>	15						
<b>OPERATION &amp; DEPTH @ 0600:</b>	Drilling ahead at 2440m.										
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,790,000	<b>COST TO DATE:</b>	\$						
<b>LAST CSG DEPTH:</b>	1520 m	<b>LOT/FIT:</b>	1713 kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1032 kg/m <sup>3</sup> mud wt eq						
<b>MUD</b>	WT:1098 kg/m <sup>3</sup>	<b>VISC:</b>	50	<b>WL:</b>	6	<b>pH:</b>	9	<b>CL:</b>	3.3K ppm	<b>NO<sub>3</sub>:</b>	200ppm
		<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b>	<b>Footage</b>	<b>Condition</b>				
<b>BIT INFORMATION</b>	<b>PRESENT</b>	6	Smith	F2	3.5	25	3-3-WT-ALL-E-1/16-PR				
	<b>LAST</b>	5	Smith	F2	53	607					
<b>SURVEYS:</b> 1.75° at 2382M											
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Drill to 2382m. Survey. POOH for bit change. Tight hole between 2320-2291m, at 2263m, 2234-1919m and 1686-1643m. M/U the bit and bha. RIH to the casing shoe. Cut and slip line. Ream from 1592 to 2382m. Drill ahead.											
<b>0000 to 0600 HRS:</b> Drill to 2420m and circulate up sample. No show, drill ahead.											
<b>ANTICIPATED NEXT 24 HRS:</b> Drill ahead to possible core point.											



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INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2382-2397	1.5-1 Av: 8 mins/m	<p>Predominantly Claystone with Coal and Sandstone interbeds.</p> <p>Claystone: Generally as above, pale brown, carbonaceous specks, silty in part, soft and dispersive.</p> <p>Sandstone: Colourless with a brownish stain, fine to very coarse, predominantly coarse, poorly sorted, subround, subspherical to spherical, trace weak siliceous cement, traces of brown interstitial clay, generally clean, trace mica flakes, loose quartz with occasional fractured grains, fair to good inferred porosity. No show.</p> <p>Coal: Black, dull to subvitreous in part, hard, blocky to splintery.</p> <p>Gas: Bg 7.5 units, C<sub>1</sub> 89%, C<sub>2</sub> 9%, C<sub>3</sub> 2%.</p> <p>Peak at: 2392-2396m, 60-111 units, C<sub>1</sub> 94%, C<sub>2</sub> 5%, C<sub>3</sub> 1%.</p>
2397-2433	2-21 Av: 8 mins/m	<p>Claystone and Sandstone with interbedded thin Coals.</p> <p>Claystone and Coal: As Above.</p> <p>Sandstone: Colourless, white, fine grained, occasionally medium, very well sorted, predominantly spherical, subangular to round, abundant to common white argillaceous matrix, trace mica flakes, commonly loose quartz, very friable in aggregate, poor to fair porosity. No show.</p> <p>Gas: Bg 9 units, C<sub>1</sub> 89%, C<sub>2</sub> 10%, C<sub>3</sub> 1%</p> <p>Peaks at: 2400m, 33 units, C<sub>1</sub> 85%, C<sub>2</sub> 8%, C<sub>3</sub> 7%                      2410m, 25 units, C<sub>1</sub> 84%, C<sub>2</sub> 10%, C<sub>3</sub> 6%                      2420m, 11 units, C<sub>1</sub> 79%, C<sub>2</sub> 16%, C<sub>3</sub> 4%, C<sub>4</sub> 1%                      2427m, 14 units, C<sub>1</sub> 90%, C<sub>2</sub> 9%, C<sub>3</sub> 1%</p>



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MIDNIGHT DEPTH (2400):	2542 m	PROGRESS:	135 m	DAYS FROM SPUD:	16		
OPERATION & DEPTH @ 0600:	Drilling at 2575m						
RIG:	Ocean M Epoch	AFE:	\$7,790,000	COST TO DATE:	\$		
LAST CSG DEPTH:	1520 m	LOT/FIT:	1713 kg/m <sup>3</sup> mud wt eq	EST PP:	1032 kg/m <sup>3</sup> mud wt eq		
MUD	WT: 1118 kg/m <sup>3</sup>	VISC: 52	WL: 5.8	pH: 9	CL: 3K ppm	NO <sub>3</sub> : 250ppm	
		No	Make	Type	Hours	Footage	Condition
BIT INFORMATION	PRESENT LAST	6	Smith	F2	24.5	160	
SURVEYS: None.							
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Drill to 2420m, circulate bottoms up. Drill to 2482m and make a 7 stand wiper trip. Backream 2456 to 2322m. Drill ahead to 2538m. Change out washed saver sub. Drill to 2542m.							
0000 to 0600 HRS: Drill to 2575m							
ANTICIPATED NEXT 24 HRS: Drill ahead.							



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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2433-2473	2-16 Av: 9 mins/m	<p>Predominantly Sandstone with thin interbeds of Claystone and Coal.</p> <p>Sandstone: Colourless, white, occasionally stained light brown, fine grained, occasionally very fine to medium, subangular to rounded, well sorted, locally poorly sorted, subspherical to spherical, trace to moderate sideritic cement, abundant to common white argillaceous matrix, occasionally clean, trace mica, friable, occasionally hard when well cemented, trace to poor and locally fair to good porosity. No show. Common orange mineral fluorescence.</p> <p>Claystone: Pale to light brown, occasionally medium brown, slightly silty, non calcareous, carbonaceous specks, soft to firm, dispersive.</p> <p>Coal: Black, dull to subvitreous, hard to very hard, brittle, argillaceous in part, blocky to platy, grades to carbonaceous shale in part.</p> <p>Gas: Bg 6 units, C<sub>1</sub> 86%, C<sub>2</sub> 7%, C<sub>3</sub> 7%</p> <p>Peaks at: 2452m, 52 units, C<sub>1</sub> 94%, C<sub>2</sub> 6%, C<sub>3</sub> Trace 2463m, 45 units, C<sub>1</sub> 90%, C<sub>2</sub> 5%, C<sub>3</sub> 5% 2442m, 20 units, C<sub>1</sub> 89%, C<sub>2</sub> 7%, C<sub>3</sub> 4%.</p>
2473- 2511	4-18 Av: 11 mins/m	<p>Predominantly Claystone with occasional thin Sandstone, Siltstone, Shale and Coal beds.</p> <p>Claystone: Off white, pale brown to light grey brown, non calcareous, silty, carbonaceous specks, soft, sticky.</p> <p>Sandstone: Colourless, white, very fine to granules, predominantly fine to coarse, very poorly sorted, subangular to subrounded, spherical to elongate, weak to moderate sideritic cement, trace white interstitial matrix, trace mica, friable to loose, trace to poor porosity. No show. Trace orange pink mineral fluorescence.</p> <p>Siltstone: Off white to light brown, carbonaceous specks, argillaceous matrix, micromicaceous, sandy in part, laminated, soft to firm, blocky to platy.</p> <p>Coal: As above.</p> <p>Shale: Brown, variably carbonaceous, non calcareous, firm, fissile.</p> <p>Gas: Bg 6 units, C<sub>1</sub> 86%, C<sub>2</sub> 7%, C<sub>3</sub> 7%</p> <p>Peaks at: 2487m, 12 units, C<sub>1</sub> 77%, C<sub>2</sub> 13%, C<sub>3</sub> 10% 2491m, 11 units, C<sub>1</sub> 73%, C<sub>2</sub> 11%, C<sub>3</sub> 16% 2507m, 32 units, C<sub>3</sub> 90%, C<sub>2</sub> 6%, C<sub>3</sub> 4%</p>
2511-2536	1-13 Av: 6 mins/m	<p>Sandstones with interbedded Claystone, Siltstone, Coal and Shale with minor Tuff.</p> <p>Sandstone Type 1: White, colourless, translucent, very fine to very coarse, very poorly sorted, non spherical to spherical, angular to subangular, clean in part, white tuffaceous matrix in part, abundant muscovite and biotite, quartzose, trace white feldspar, good porosity, no show, grades to arkose.</p> <p>Sandstone Type 2: Pale brown, off white, fine to coarse, predominantly fine to medium, moderately sorted, angular, elongated, very strong sideritic cement, white argillaceous matrix, abundant carbonaceous detritus and streaks, trace mica, very hard, tight. No show. Bright orange pink mineral fluorescence.</p> <p>Tuff: Off white, pink, pale green, speckled white, semi translucent, welded, hard, brittle, conchoidal fracture.</p> <p>Gas: Bg 6 units, C<sub>1</sub> 86%, C<sub>2</sub> 8%, C<sub>3</sub> 6%. No Peaks.</p>

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# SAGASCO Resources Limited

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## DAILY GEOLOGICAL REPORT

DATE: 14 December 1992

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2536-2568	3-26 Av: 7 mins/m	<p>Interbedded Sandstone and Claystone.</p> <p>Claystone: Off white to pale brown, brown, non calcareous, carbonaceous specks, silty, soft and sticky, firm and subfissile in part.</p> <p>Sandstone: Colourless, white, fine grained, occasionally medium, well sorted, subangular to subround, weak siliceous cement, trace secondary calcareous cement, trace white interstitial matrix, trace mica, friable to mostly loose, poor to fair porosity.</p> <p><u>Show</u>: 2561 to 2563m, 10% spotty to patchy moderately bright yellow white fluorescence, slow streaming to blooming milky white cut, colourless thin to moderate ring residue.</p> <p>Gas: Bg 4.5 unit, C<sub>1</sub> 83%, C<sub>2</sub> 8%, C<sub>3</sub> 9%</p> <p>Peak @ 2548m, 12 unit, C<sub>1</sub> 88%, C<sub>2</sub> 8%, C<sub>3</sub> 4%</p> <p>2562m, 12 unit, C<sub>1</sub> 89%, C<sub>2</sub> 6%, C<sub>3</sub> 5%</p> <p>2569m, 11 unit, C<sub>1</sub> 86%, C<sub>2</sub> 7%, C<sub>3</sub> 7%</p>
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# SAGASCO Resources Limited

A.C.N. 007 845 338

## DAILY GEOLOGICAL REPORT

DATE: 15 December 1992

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<b>MIDNIGHT DEPTH (2400):</b>	2664	m	<b>PROGRESS:</b>	122	m	<b>DAYS FROM SPUD:</b>	17	
<b>OPERATION &amp; DEPTH @ 0600:</b>	Drilling at 2690m.							
<b>RIG:</b>	Ocean M Epoch		<b>AFE:</b>	\$7,790,000		<b>COST TO DATE:</b>	\$	
<b>LAST CSG DEPTH:</b>	1520	m	<b>LOT/FIT:</b>	1713	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b>	1032 kg/m <sup>3</sup> mud wt eq	
<b>MUD</b>	WT:1118	kg/m <sup>3</sup>	VISC: 53	WL: 6.4	pH: 9	CL: 3K	ppm NO <sub>3</sub> : 200 ppm	
			No	Make	Type	Hours	Footage	Condition
<b>BIT INFORMATION</b>	PRESENT LAST	6	Smith	F2	47	282		
<b>SURVEYS:</b>								
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Drill to 2609m and make a wiper trip. Drill ahead.								
<b>0000 to 0600 HRS:</b> Drill to 2666m and make a 5 stand wiper trip, Drill to 2690m.								
<b>ANTICIPATED NEXT 24 HRS:</b> Drill to TD. Circulate the hole clean, make a wiper trip to the shoe, RIH and circulate the hole clean. Drop the multi shot survey and POOH. Rig up and test the BOP's. Rig up and log.								



# SAGASCO Resources Limited

A.C.N. 007 845 338

## DAILY GEOLOGICAL REPORT

DATE: 15 December 1992

WELL: FLINDERS-1

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CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2568-2682	2-22 Av: 10 mins/m	<p>Interbedded Sandstone and Claystone with occasional thin Coal and Siltstone beds.</p> <p>Sandstone: Colourless, white, translucent to transparent, very fine to very coarse, generally fine to coarse, very poor to poor sorting, angular to subround, subspherical to elongate, weak siliceous cement, local strong siderite cement, trace to occasional moderate white clay matrix, local common white feldspars, commonly clean, quartz overgrowths in part, trace mica at grain contacts. Friable to loose with fair to good inferred porosity becoming poor with depth. Generally no show with trace orange mineral fluorescence.</p> <p><u>Show:</u> 2673-2675m, Sandstone, tight to poor porosity. Trace to 10% dull yellow green patchy fluorescence, very weak crush cut, thin to trace residue ring. No associated gas peak.</p> <p>Claystone: Pale brown to tan, brown to dark brown, non calcareous, common carbonaceous coaly microlaminations, micromicaceous in part, occasional pyrite nodules, soft to firm, blocky to subfissile.</p> <p>Siltstone: Brown to grey brown, argillaceous, non calcareous, carbonaceous specks and laminations, soft to firm, dispersive in part, grades to Silty Claystone.</p> <p>Coal: Black to brownish black, dull to earthy, occasionally subvitreous, firm to hard, angular to platy, commonly argillaceous, grades to Carbonaceous Shale.</p> <p>Gas: Bg 6 units, C<sub>1</sub> 84%, C<sub>2</sub> 8%, C<sub>3</sub> 8%</p> <p>Peaks at: 2580m, 14 units C<sub>1</sub> 89%, C<sub>2</sub> 6%, C<sub>3</sub> 5%</p> <p>2585m, 20 units C<sub>1</sub> 92%, C<sub>2</sub> 5%, C<sub>3</sub> 3%</p> <p>2613m, 12 units C<sub>1</sub> 86%, C<sub>2</sub> 8%, C<sub>3</sub> 6%</p> <p>2617m, 36 units C<sub>1</sub> 91%, C<sub>2</sub> 6%, C<sub>3</sub> 3%</p> <p>2619m, 20 units C<sub>1</sub> 91%, C<sub>2</sub> 7%, C<sub>3</sub> 2%</p> <p>2628m, 54 units C<sub>1</sub> 91%, C<sub>2</sub> 6%, C<sub>3</sub> 3%</p> <p>2637m, 47 units C<sub>1</sub> 89%, C<sub>2</sub> 7%, C<sub>3</sub> 4%</p> <p>2654m, 42 units C<sub>1</sub> 85%, C<sub>2</sub> 8%, C<sub>3</sub> 7%</p> <p>2668m, 73 units C<sub>1</sub> 87%, C<sub>2</sub> 8%, C<sub>3</sub> 5%</p> <p>2677m, 62 units C<sub>1</sub> 88%, C<sub>2</sub> 8%, C<sub>3</sub> 4%</p> <p>2679m, 39 units C<sub>1</sub> 86%, C<sub>2</sub> 9%, C<sub>3</sub> 5%</p> <p>2682m, 70 units C<sub>1</sub> 83%, C<sub>2</sub> 10%, C<sub>3</sub> 7%</p>
<p><b>Comments</b>                      Preliminary palynology sample at 2583m <i>I. balmei</i> - Palaeocene</p>		



# SAGASCO Resources Limited

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DATE: 16 December 1992

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<b>MIDNIGHT DEPTH (2400):</b>	2723 m TD	<b>PROGRESS:</b>	59	m	<b>DAYS FROM SPUD:</b>	18		
<b>OPERATION &amp; DEPTH @ 0600:</b>	Running in the hole with HRI-DFL-MSFL-LSS-GR-SP-DTD							
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,790,000	<b>COST TO DATE:</b>	\$			
<b>LAST CSG DEPTH:</b>	1520	m	<b>LOT/FIT:</b>	1713	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b> 1032 kg/m <sup>3</sup> mud wt eq		
<b>MUD</b>	WT:1118	kg/m <sup>3</sup>	<b>VISC:</b> 52	<b>WL:</b> 6.0	<b>pH:</b> 9.5	<b>CL:</b> 3K ppm <b>NO<sub>3</sub>:</b> 200ppm		
			<b>No</b>	<b>Make</b>	<b>Type</b>	<b>Hours</b>	<b>Footage</b>	<b>Condition</b>
<b>BIT INFORMATION</b>	<b>PRESENT LAST</b>	6	Smith	F2	56.5	341	2/3/In	
<b>SURVEYS:</b> 2.75° at 2723m								
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Drill to 2666m, and make a 5 stand wiper trip. Drill to TD. Circulate the hole clean and make a wiper trip to the shoe. RIH and circulate the hole until clean. POOH.								
<b>0000 to 0600 HRS:</b> Continue POOH, and rig up and test the BOP's. Rig up HLS and RIH with HRI-MSFL-DFL-SP-LSS-GR-DTD.								
<b>ANTICIPATED NEXT 24 HRS:</b> Run 2A HR1-MSFL-DFL-SP-LSS-GR-DTD Run 2B SDL-DSN-CSNG Run 2C SED-GR								



# SAGASCO Resources Limited

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## DAILY GEOLOGICAL REPORT

DATE: 16 December 1992

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Page 2

CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2682-2723	1-19 Av: 7 mins/m	<p>Interbedded Sandstone, Shale and Claystone with frequent thin Coal seams and occasional Siltstone beds.</p> <p>Sandstone: Colourless to off white, translucent to opaque, very fine to very coarse and generally very poorly to poorly sorted, occasionally fine to coarse grained and moderately sorted. Angular to subrounded with frequent fractured grains, subspherical to elongate, spherical in part, weak siliceous cement, common quartz overgrowths in part, traces of secondary calcitic cement in the upper part of the interval and trace to common white and tan matrix. Trace to locally common white feldspars, lithic grains, chert and mica, predominantly quartzose, occasionally clean, friable to hard, with tight to poor porosity and occasionally fair to good porosity. No shows.</p> <p>Shale: Brown to dark brown, blackish brown, commonly very carbonaceous and coaly, firm to hard, brittle in part, fissile.</p> <p>Claystone: Tan to light brown to brown, carbonaceous specks and microlaminations, micromicaceous and silty in part, trace pyrite nodules, soft to firm, becoming hard in part and shaley toward the base.</p> <p>Siltstone: Light brown to brown, carbonaceous specks, sandy, trace mica, firm to hard, blocky.</p> <p>Coal: Black to brownish black, becoming predominantly subvitreous with depth, firm to hard, blocky to platy, argillaceous in part and locally grading to carbonaceous shale.</p> <p>Gas: Bg 9 units, C<sub>1</sub> 83%, C<sub>2</sub> 10%, C<sub>3</sub> 7%</p> <p>Peaks at: 2699m, 74 units, C<sub>1</sub> 85%, C<sub>2</sub> 10%, C<sub>3</sub> 5% 2707m, 51 units, C<sub>1</sub> 84%, C<sub>2</sub> 9%, C<sub>3</sub> 5% C<sub>4</sub> 1% 2722m, 63 units, C<sub>1</sub> 84%, C<sub>2</sub> 10%, C<sub>3</sub> 6%</p>



# SAGASCO Resources Limited

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## DAILY GEOLOGICAL REPORT

DATE: December 17th 1992

WELL: FLINDERS-1

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MIDNIGHT DEPTH (2400):	2723	m	PROGRESS:	0	m	DAYS FROM SPUD:	19
OPERATION & DEPTH @ 0600:	Running the dipmeter.						
RIG:	Ocean M Epoch		AFE:	\$7,540,952	COST TO DATE:	\$	
LAST CSG DEPTH:	1520	m	LOT/FIT:	1713	kg/m <sup>3</sup> mud wt eq	EST PP:	1032 kg/m <sup>3</sup> mud wt eq
MUD	WT:1118	kg/m	VISC: 52	WL: 6	pH: 9.5	CL 3K ppm	NO 200ppm
			No	Make	Type	Hours	Footage
BIT INFORMATION	PRESENT LAST	6	Smith	F2	56.5	341	1-1-NO-A-2E-1-NO-TD
SURVEYS:							
PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS): Continue to POOH. Rig up and test the BOP's. Rig up HLS and run the HRI-MSFL-DFL-LSS-GR-SP, DSN-SDL-CSNG and run in with the SED.							
0000 to 0600 HRS: Record the Dipmeter log and rig up to run the VSP.							
ANTICIPATED NEXT 24 HRS: Run the VSP and take the side will cores. Begin the P & A.							
FORMATION TOPS:							



# SAGASCO Resources Limited

A.C.N. 007 845 338

## DAILY GEOLOGICAL REPORT

DATE: December 18th 1992

WELL: FLINDERS-1

Page 1

<b>MIDNIGHT DEPTH (2400):</b>	2723m TD	<b>PROGRESS:</b>	0	m	<b>DAYS FROM SPUD:</b>	20
<b>OPERATION &amp; DEPTH @ 0600:</b>	RIH with BHA prior to laying it out.					
<b>RIG:</b>	Ocean M Epoch	<b>AFE:</b>	\$7,790,000	<b>COST TO DATE:</b>	\$	
<b>LAST CSG DEPTH:</b>	1520	m	<b>LOT/FIT:</b>	1713	kg/m <sup>3</sup> mud wt eq	<b>EST PP:</b> 1032 kg/m <sup>3</sup> mud wt eq
<b>MUD</b>	WT: 1118	kg/m <sup>3</sup>	VISC: 52	WL: 6	pH: 9.5	CL: 3K ppm NO <sub>3</sub> : 200ppm
		No	Make	Type	Hours	Footage
<b>BIT INFORMATION</b>	PRESENT					
	LAST					
<b>SURVEYS:</b>	None.					
<b>PREVIOUS 24 HRS OPERATIONS (0000 to 2400 HRS):</b> Record the dipmeter log. Rig up SSL and run the VSP. Load and rig up the SWC guns.						
0000 to 0600 HRS: RIH with SWC to 2273m. Try to work through bridge but unsuccessful. Tool failure. POOH and abandon the SWC. Rig down HLS and RIH with open ended drill pipe.						
<b>ANTICIPATED NEXT 24 HRS:</b> P&A Flinders 1.						
<b>COMMENTS:</b>	This is the last geological report for Flinders 1.					

**2.2 DRILLING**

# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

Well Name:	FLINDERS 1	Total Depth:	2723m	Report Number:	26
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	22-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	25
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	24
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	PBTD 106m

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:
0:00	14:00	14.0	PULL ANCHORS: #5 BOLSTERED @ 1:35HRS FRM TERJE VIKING. #1 @ 1:55HRS FRM RAGNA VIKING. #8 CHAIN CHASER PASSED TO R.V. WORK LINE PARTED. #4 BOLSTERED @ 3:27HRS FRM T.V. #3 BOLSTERED @ 7:10HRS FRM T.V. WAIT ON R.V. TO RECOVER #8. #8 @ 8:55HRS FRM R.V. #7 @ 9:55HRS FRM T.V. TERJE VIKING ON TOW BRIDLE @ 10:30HRS. #6 BOLSTERED @ 13:00HRS FRM R.V. #2 BOLSTERED @ 14:00HRS FRM R.V. RIG RELEASED @ 14:00, 22/12/92.	22-Dec-92
TOTAL		14.0		

From	To	Hours	06:00hr Update	Date:	BHA #:	Length (m)	Qty

Program next 24 Hours:

Operation	Hours	Cum.	Mud properties				Time
Rig move		12.5	Mud type				
Anchor handling		18.0	Mud wt. SG /ppg			Vis (sec/l)	
P/U-L/D BHA		34.5	PV / YP			pH	
Drilling		191.5	Gels 10s / 10m			Solids %	
Reaming		13.5	API WL / HTHP			Oil %	
Circ. & cond.		26.0	Cake 32nd			Water %	
Trips		91.5	Pf / Mf			Sand %	
Survey		1.0	Cl / KCl			MBT ppg	
Electric logging		60.5	Ca / Nitrate				
						Total	0.00

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Cementing		7.0				SMITH							
N/U test BOP		26.0											
Rig main/repair		10.0											
Coring			Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	BIT Jet	Nozzle Size	WOB (KIPS)	FFM	Surveys	
Weather												Depth (m)	Deg.
DST													
P & A	14.0	69.5											
Other:		12.5	Annular velocity (m/min)				SFR	Pump No 1		Pump No 2			
			DOCH	DPxOH	DPxCsg	Riser	(Psi)					Personnel on Rig	
Total	14.0	596.5					No Stks					DMG	48

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	Personnel
Maximum (KIPS)									Wind spd \ gust	SAGASCO
Average (KIPS)									Wind direction	GEODATA
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:						Wave HGT \ sec	SUBSEA
Location/ETA @	ON TOW	STANDBY RIG	Pax on:	Pax off:					Swell HGT \ sec	HALCO
Comments:									Swell direction	SHELLWS
THIS IS THE FINAL DRILLING REPORT FOR FLINDERS 1.									Visibility (KM)	IDF
									Heave	TIDEWATER
									Pitch \ Roll	
									Temp. deg C.	
									Rig heading	Total

AFE No. 257 6007	Daily Cost: \$77,617	
Approved A\$7,791,000	Cumulative Cost: \$5,256,333	
Report prepared by: A. CHAPMAN / C. DORSCH	Approved by: TTE	

290039

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 26

Well name: FLINDERS 1

Report no: 26

Date: 22-Dec-92

From	To	Hours	Continue Description of Operating Activity	Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1660	1288	Nil	
Bentonite	(sacks)	1055	370	Nil	
Cement	(sacks)	1785	Nil	1792	
Pot water	(tonne)	85	169	205	
Drill water	(tonne)	517	379	566	
Fuel	(tonne)	234	357.25	223.9	
Jet A1	(litres)	3218			
Fuel used last 24hrs.		4	4.65	1.22	Daily fuel cost: \$3,000

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:	\$118,175	Daily cost:	\$0	

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	
				0	Daily cost: \$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
TRAVEL			500	
CATERING			300	
ADDITIONAL EQUIP			400	
FREIGHT			500	
HELICOPTER			1500	
			Daily cost:	\$3,200

# SAGASCO Resources Ltd.

290040

## DAILY DRILLING REPORT

DDR 1 - 25

Well Name:	FLINDERS 1	Total Depth:	2723m	Report Number:	25
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	21-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	24
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	23
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	PBTD 106m

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	21-Dec-92
0:00	3:30	3.5	CUT 20" & 30" CSG @ 97m.		
3:30	4:00	0.5	POOH, CHECK CUTTERS, 30" NOT CUT.		
4:00	7:30	3.5	RIH, CONT CUT CSG @ 97m.		
7:30	8:30	1.0	POOH, CHANGE KNIFE BLADES, RIH.		
8:30	11:00	2.5	CUT CSG @ 97m.		
11:00	12:30	1.5	POOH CSG CUTTER, M/UP 20" SPEAR & RIH, RETRIEVE TGB-PGB & WELLHEAD.		
12:30	14:30	2.0	L/DWN SPEARS & CSG CUTTER ASSYS.		
14:30	17:00	2.5	M/UP 20" R/TOOL INTO WELLHEAD, REDRESS R/TOOL THREADS, L/DWN WELLHEAD.		
17:00	18:30	1.5	L/DWN DP & COMMENCE DE-BALLAST.		
18:30	24:00	5.5	CLEAN & REMOVE PGB & TGB FRM MOON POOL, COMPLETE DE-BALLAST, COMMENCE PULLING ANCHORS.		

TOTAL 24.0

From	To	Hours	06:00hr Update	Date:	22-Dec-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	PULLING ANCHORS #1, 4, 5 BOLSTERED. TERJE VIKING ON #3, RAGNA VIKING GRAPPLING FOR #8 CHAIN, WORK WIRE BROKE.					

Program next 24 Hours: PULL ANCHORS, EST. RIG RELEASE @ 12:00 hrs.

Operation	Hours	Cum.	Mud properties				Time						
Rig move		12.5	Mud type										
Anchor handling		18.0	Mud wt. SG /ppg	0.00	Vis (sec/l)								
P/U-L/D BHA		34.5	PV / YP		pH								
Drilling		191.5	Gels 10s / 10m		Solids %								
Reaming		13.5	API WL / HTHP		Oil %								
Circ. & cond.		26.0	Cake 32nd		Water %								
Trips		91.5	Pf / Mf		Sand %								
Survey		1.0	Cl / KCl		MBT ppg								
Electric logging		60.5	Ca / Nitrate										
												Total	0.00

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Cementing		7.0				SMITH							
N/U test BOP		26.0											
Rig main/repair		10.0											
Coring			Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	BIT Jet Size	Nozzle	WOB (KIPS)	RFM	Surveys	
Weather												Depth (m)	Deg.
DST													
P & A		24.0											
Other:		12.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DC/OH	DPxOH	DPxCsg	Riser	(Psi)					Personnel on Rig	
Total	24.0	582.5					No Stks					DMG	48

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE	Company	Count	
Maximum (KIPS)									Wind spd \ gust	10\15	SAGASCO	4	
Average (KIPS)	200	185	190	175	185	185	200	210	Wind direction	250	GEODATA	4	
Workboats	Terje Viking		Ragna Viking		Helicopter flights to rig:			3	Wave HGT \ sec	.8\3	SHELLWS	1	
Location/ETA @	RIG		RIG		Pax on:	20	Pax off:	10	Swell HGT \ sec	1\5	HALCO	1	
Comments:									Swell direction	270	HLS.	5	
									Visibility (KM)	15-30	TIDEWATER	3	
									Heave	.2m			
AFE No. 257 6007	Daily Cost:				\$139,732				Pitch \ Roll	.4\4	IDF.	1	
Approved A\$7,791,000	Cumulative Cost:				\$5,178,716				Temp. deg C.	16			
Report prepared by: A. CHAPMAN / C. DORSCH								Approved by: TTE		Rig heading	250	Total	70

290041

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 25

Well name: FLINDERS 1

Report no: 25

Date: 21-Dec-92

From	To	Hours	Continue Description of Operating Activity	Date:

Vessel bulk supplies	Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite (sacks)	1660	1288	Nil	
Bentonite (sacks)	1055	370	Nil	
Cement (sacks)	1785	Nil	1792	
Pot water (tonne)	85	170	207	
Drill water (tonne)	527	379	566	
Fuel (tonne)	238	361.85	223.9	
Jet A1 (litres)	3218			
Fuel used last 24hrs.	7	2.55	5.1	Daily fuel cost: \$4,454

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:	\$118,175	Daily cost:		\$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: \$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
TRAVEL			2500	
CATERING			640	
ADDITIONAL EQUIP			400	
WHARF			300	
HELICOPTER			4500	
SPECIALTY SERVICES			13350	
				Daily cost: \$21,690





# SAGASCO Resources Ltd.

290044

## DAILY DRILLING REPORT

DDR 1 - 23

Well Name:	FLINDERS 1	Total Depth:	2723m	Report Number:	23
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	19-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	22
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	21
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	PBTD 1470m

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	19-Dec-92
0:00	4:30	4.5	RAN SWC HELD UP @ 2273m, HLS UNIT SYSTEM FAILED, POOH AND RIG DOWN HLS.		
4:30	7:30	3.0	RIH BHA, L/DWN DRILL COLLARS.		
7:30	8:00	0.5	PICK UP 15 JT 2.375" TBG, CIRCULATE.		
8:00	11:00	3.0	RIH DP W/CMT STINGER TO 2300m.		
11:00	11:30	0.5	R/UP CMT LINES, CIRC, TEST LINES TO 2000PSI.		
11:30	12:30	1.0	SET CMT PLUG #1 FRM 2300m TO 2175m, 140 SX 'G' NEAT, 15.8ppg.		
12:30	16:00	3.5	POOH L/DWN DP, CIRC.		
16:00	16:30	0.5	SERVICE TOP DRIVE.		
16:30	17:00	0.5	TAG PLUG AT 2177m W/ 5000 LBS.		
17:00	19:00	2.0	POOH TO 1550m, SET CMT PLUG #2 FRM 1550m TO 1470m, 130 SX 'G' NEAT, 15.8ppg.		
19:00	24:00	5.0	POOH L/DWN DP, REVERSE OUT CEMENT, CONT L/DWN DP & TBG.		

TOTAL 24.0

From	To	Hours	06:00hr Update	Date:	20-Dec-92	BHA #:	Length (m)	Qty
0:00	2:30	2.5	RIH OPEN ENDED, L/DWN DP, PRESSURE TEST CMT PLUG #2, OK.					
2:30	4:00	1.5	RETRIEVE WEAR BUSHING, WORK ON SEAL RETRIEVING TOOL.					
4:00	6:00	2.0	RIH RETRIEVING TOOL, RETRIEVE 9 5/8" SEAL ASSY.					

Program next 24 Hours: CUT & RETRIEVE 9 5/8" CSG, SET BRIDGE PLUG & CMT PLUG #3.

Operation	Hours	Cum.	Mud properties			
Rig move		12.5	Mud type	P&A		Time
Anchor handling		18.0	Mud wt. SG /ppg	Vis (sec/l)		
P/U-L/D BHA	11.5	34.5	PV / YP	pH		
Drilling		191.5	Gels 10s / 10m	Solids %		
Reaming		13.5	API WL / HTHP	Oil %		
Circ. & cond.		26.0	Cake 32nd	Water %		
Trips		91.5	Pf / Mf	Sand %		
Survey		1.0	Cl / KCl	MBT ppb		
Electric logging	4.5	60.5	Ca / Nitrate			Total 0.00

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Cementing		7.0				SMITH							
N/U test BOP		26.0											
Rig main/repair	0.5	10.0											
Coring			Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	BIT Jet Size	Nozzle	WOB (KIPS)	RFM	Surveys	
Weather												Depth (m)	Deg.
DST													
P & A	7.5	7.5											
Other:		12.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DCiOH	DPxOH	DPxCsg	Riser	(Psi)					Personnel on Rig	
Total	24.0	534.5					No Stks					DMG	47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	T/STORMS?	SAGASCO	2
Maximum (KIPS)									Wind spd \ gust	5\10	GEODATA	4
Average (KIPS)	195	175	165	180	185	180	190	195	Wind direction	045		
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1					Wave HGT \ sec	0.3\2.0	SUBSEA	3
Location/ETA @	BELL BAY	RIG	Pax on:	1	Pax off:	9			Swell HGT \ sec	1.0\6.0	HALCO	1
Comments:	HELD SAFETY MEETING, NO INCIDENTS REPORTED.								Swell direction	045	HLS.	5
									Visibility (KM)	15-20	AUSTOIL	1
									Heave	0.2M		0
AFE No. 257 6007	Daily Cost: \$178,411								Pitch \ Roll	0.4\0.4	IDF.	1
Approved A\$7,791,000	Cumulative Cost: \$4,868,597								Temp. deg C.	16		
Report prepared by:	A. CHAPMAN / C. DORSCH				Approved by: TTE				Rig heading	250	Total	64



# SAGASCO Resources Ltd.

290046

## DAILY DRILLING REPORT

DDR 1 - 22

Well Name: FLINDERS 1	Total Depth: 2723m	Report Number: 22
Permit Number: T/25P	Water Depth: 69.25m	Report Date: 18-Dec-92
Rig Name: OCEAN EPOCH	RT to SB: 91.55m	Days on Location: 21
Contractor: DIAMOND M GENERAL CO.	Last Csg. Size: 9 5/8"	Days Since Spud: 20
Area: BASS STRAIT	Shoe Depth: 1520m	Progress Last 24hrs: NIL

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 18-Dec-92
0:00	1:30	1.5	RUN LOG #3: SED-GR, TOOL MALFUNCTION.	
1:30	3:30	2.0	POOH, REPLACE TOOL W/ BACKUP.	
3:30	7:30	4.0	RIH, MALFUNCTION, LOCATE & REPAIR FAULT IN UNIT.	
7:30	11:30	4.0	RE-RUN LOG #3: SED-GR.	
11:30	23:00	11.5	RUN LOG #4: VSP.	
23:00	24:00	1.0	R/UP FOR SIDEWALL CORES.	
<b>TOTAL 24.0</b>				

From	To	Hours	06:00hr Update	Date: 19-Dec-92	BHA #:	Length (m)	Qty
0:00	4:30	4.5	RIH FOR SWC, COULD NOT PASS 2273m, ATTEMPT TO CORE, SYSTEM FAILURE, POOH AND RIG DOWN.		LOGGING TOOLS		
4:30	6:00	1.5	RIH BHA, LAY DOWN SAME.				

Program next 24 Hours: FINISH LOGGING, COMMENCE PLUG & ABANDONMENT.

Operation	Hours	Cum.	Mud properties				Time	24:00	
Rig move		12.5	Mud type		FRESHWATER / PHPA			24:00	
Anchor handling		18.0	Mud wt. SG / ppg		1.12	9.34	Vis (sec/l)	52	
P/U-L/D BHA		23.0	PV / YP		22	28	pH	9.5	
Drilling		191.5	Gels 10s / 10m		5	7	Solids %	5.0	
Reaming		13.5	API WL / HTHP		6.0		Oil %	0.0	
Circ. & cond.		26.0	Cake 32nd		2		Water %	95.0	
Trips		91.5	Pf / Mf		0.30	0.60	Sand %	trace	
Survey		1.0	Cl / KCl		3000		MBT ppb	10.0	
Electric logging	24.0	56.0	Ca / Nitrate		80	200			
								<b>Total</b>	<b>0.00</b>

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks																																																																																							
Cementing	7.0					SMITH																																																																																													
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Coring	Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Jet	Nozzle Size	WOB (KIPS)	FFM	Surveys																																																																																									
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<b>Total</b>	<b>24.0</b>	<b>510.5</b>					No Stks	30	40	30	40																																																																																								

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE	SAGASCO	6
Maximum (KIPS)									Wind spd \ gust	15/20	GEODATA.	4
Average (KIPS)	190	175	165	175	180	175	190	185	Wind direction	090	SHELL	3
Workboats	Terje Viking		Ragna Viking		Helicopter flights to rig:			1	Wave HGT \ sec	0.8\3.0	SUBSEA.	3
Location/ETA @	RIG		BELL BAY		Pax on:	8	Pax off:	6	Swell HGT \ sec	1.5\6.0	HALCO	1
Comments: Ragna Viking to leave Bell Bay at 1900 hrs. for location: ETA 03:00 hrs.									Swell direction	045	HLS.	5
									Visiblity (KM)	15-20	AUSTOIL.	1
									Heave	0.3M		0
AFE No. 257 6007									Pitch \ Roll	0.6\0.4	IDF.	1
Approved A\$7,791,000									Temp. deg C.	16	SSL	2
Report prepared by: A. CHAPMAN / C. DORSCH									Rig heading	250	<b>Total</b>	<b>72</b>

Daily Cost: \$208,667  
 Cumulative Cost: \$4,690,185  
 Approved by: TTE



# SAGASCO Resources Ltd.

290048

## DAILY DRILLING REPORT

DDR 1 - 21

Well Name:	FLINDERS 1	Total Depth:	2723m	Report Number:	21
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	17-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	20
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	19
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	NIL

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	17-Dec-92
0:00	0:30	0.5	RETRIEVE WEAR BUSHING.		
0:30	1:30	1.0	M/UP TEST PLUG, RIH.		
1:30	3:00	1.5	TEST BOP, RAMS, CHOKE & KILL VALVES & MANIFOLD TO 250PSI & 5000PSI,		
			TEST ANNULAR & MUD MANIFOLD TO 250PSI & 3000PSI, HELD FOR 5 & 10 MINS.		
3:00	4:00	1.0	POOH TEST PLUG, RUN WEAR BUSHING.		
4:00	4:30	0.5	R/UP TO LOG.		
4:30	5:30	1.0	M/UP LOGGING TOOLS.		
5:30	12:30	7.0	RUN LOG #1: HRI-MSFL-DFL-SP-LSS-GR-DTD.		
12:30	21:00	8.5	RUN LOG #2: SDL-DSN-CSNG-NGRT.		
21:00	24:00	3.0	LOG #3: SED-GR, TOOL PROBLEMS.		
TOTAL		24.0			

From	To	Hours	06:00hr Update	Date:	18-Dec-92	BHA #:	Length (m)	Qty
0:00	3:30	3.5	ATTEMPT TO CONTINUE WITH SED, TOOL MALFUNCTION,					
			CHANGE TOOL					
3:30	6:00	2.5	RUN LOG #3: SED-GR. (BACK UP TOOL).					

Program next 24 Hours: CONTINUE LOGGING.

Operation	Hours	Cum.	Mud properties					
Rig move		12.5	Mud type	FRESHWATER / PHPA	Time	24:00		
Anchor handling		18.0	Mud wt. SG /ppg	1.12	9.34	Vis (sec/l)	52	
P/U-L/D BHA		23.0	PV / YP	22	28	pH	9.5	
Drilling		191.5	Gels 10s / 10m	5	7	Solids %	5.0	
Reaming		13.5	API WL / HTHP	6.0		Oil %	0.0	
Circ. & cond.		26.0	Cake 32nd	2		Water %	95.0	
Trips		91.5	Pf / Mf	0.30	0.60	Sand %	trace	
Survey		1.0	Cl / KCl	3000		MBT ppb	10.0	
Electric logging	20.0	32.0	Ca / Nitrate	80	200			
							Total	0.00

Operation	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hour	Rate (M/Hr)	Condition Remarks
Casing		22.5										
Cementing		7.0				SMITH						
N/U test BOP	4.0	26.0										
Rig main/repair		9.5										
Coring			Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Jet Size	WOB (KIPS)	RFM		Surveys
Weather												Depth (m) Deg.
DST												
P & A												
Other:		12.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2			
			DC/OH	DP/OH	DP/Csg	Riser	(Psi)	490	800	540	780	Personnel on Rig
Total	24.0	486.5					No Stks	30	40	30	40	DMG 47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE	SAGASCO	6
Maximum (KIPS)									Wind spd \ gust	10\15	GEODATA.	4
Average (KIPS)	185	170	165	175	180	175	190	185	Wind direction	100		0
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		1	Wave HGT \ sec	0.5\10	SUBSEA.	3			
Location/ETA @	RIG	BELL BAY	Pax on:	4	Pax off:	3	Swell HGT \ sec	1.5\8	HALCO	1		

Comments:	SAFETY MEETINGS HELD - NO ACCIDENTS REPORTED	Swell direction	140	HLS.	5
AFE No. 257 6007	Daily Cost: \$131,478	Visibility (KM)	15-20	AUSTOIL.	1
Approved A\$7,791,000	Cumulative Cost: \$4,481,518	Heave	0.2M		0
Report prepared by: A. CHAPMAN / C. DORSCH	Approved by: TTE	Pitch \ Roll	0.4\0.4	IDF.	1
		Temp. deg C.	17	SSL	2
		Rig heading	250	Total	70



# SAGASCO Resources Ltd.

290050

## DAILY DRILLING REPORT

DDR 1 - 20

Well Name:	FLINDERS 1	Total Depth:	2723 m	Report Number:	20
Permit Number:	T/25P	Water Depth:	69.25	Report Date:	16-DEC-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55	Days on Location:	19
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	18
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	59

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	16-DEC-92
0:00	0:30	0.5	DRILLED 8.5" HOLE FROM 2664 TO 2666M		
0:30	2:00	1.5	MADE WIPER TRIP, BACK REAMED 2610 - 2525 M; NO DRAG 2563 - 2525 M.		
2:00	2:30	0.5	RIH. HOLE IN GOOD CONDITION.		
2:30	11:30	9.0	DRILLED 8.5" HOLE FROM 2666 TO 2723 M. FLOW CHECK @ 2706M.		
11:30	12:30	1.0	CIRC BOTTOMS UP.		
12:30	17:00	4.5	MADE WIPER TRIP TO SHOE. GOOD HOLE - NO FILL.		
17:00	18:30	1.5	CIRC & COND HOLE FOR LOGGING.		
18:30	24:00	5.5	DROPPED SURVEY & STRAP OUT OF HOLE. LAY DOWN BHA.		
NOTE: STRAP DIFFERENCE = 1.28 M - NO CORRECTION.					

TOTAL 24.0

From	To	Hours	06:00hr Update	Date:	17-DEC-92	BHA #:	3	Length (m)	Qty
0:00	1:30	1.5	RETRIEVE WEAR BUSHING, M/U, RIH & LAND TEST PLUG.			8 1/2" BIT		0.25	
1:30	4:00	2.5	TEST BOP 250/5000 PSI. OK. RERUN WEAR BUSHING.			8 1/2" NB STAB		1.67	
4:00	6:00	2.0	RIG UP & LOG W/ HLS.			6 1/2" PONY DC.		3.05	1

Program next 24 Hours:	RUN E/LOGS.					8 1/2" STAB.		1.56	
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Operation	Hours	Cum.	Mud properties						17:00		8 1/2" STAB.	1.34
Rig move		12.5	Mud type	FW/PHPA		Time	17:00	8 1/2" STAB.		1.34		
Anchor handling		18.0	Mud wt. SG /ppg	1.12	9.34	Vis (sec/l)	52	6 1/2" DC's		157.99	17	
P/U-L/D BHA		23.0	PV / YP	22	28	pH	905.0	6 1/2" JARS		9.72	12	
Drilling	9.5	191.5	Gels 10s / 10m	5	12	Solids %	5.0	6 1/2" DC's		27.50	3	
Reaming		13.5	API WL / HTHP	6.0		Oil %	0.0	HWDP		110.69	12	
Circ. & cond.	2.5	26.0	Cake 32nd	2		Water %	95.0	STANDS 5" DP		2396.80	83+D	
Trips	12.0	91.5	Pf / Mf	0.30	0.60	Sand %	trace	KELLY DOWN		5.31		
Survey		1.0	Cl / KCl	3000		MBT ppb	10.0	TIDE		-2.10		
Electric logging		12.0	Ca / Nitrate	160	200			Total		2723.00		

Casing	Hours	Bll	Run	Size	Type	Serial	Depth	Metres	Hours	Rate	Condition		
Cementing	7.0	No.	No.	SMITH	No	Out	Drilled			(M/Hr)	Remarks		
N/U test BOP	22.0	6	7	8 1/2"	F2	KS6746	2723	341	5605	6.0	1.1.NO.2E.1.-TD		
Rig main/repair	9.5												
Coring		Pumps	Liner	SFM	Press.	Output	Bit Nozzle	WOB	FFM	Surveys			
Weather		No	size	(comb)	(PSI)	GFM	Jet Size	(KIPS)		Depth (m)	Deg.		
DST		2	6 1/2"	80	2900	400	11,11,10 - EXT	30	80/120	2723	2.75		
P & A													
Other:	12.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2					
		DCOH	DPxOH	DPxCsg	Riser	(Psi)	490	800	540	780			
Total	24.0	462.5	100	63	60	7	No Stks	30	40	30	40	DMG	47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	SHOWERS/FINE	SAGASCO	4
Maximum (KIPS)									Wind spd \ gust	10\15	GEODATA.	6
Average (KIPS)	190	185	175	175	185	180	195	195	Wind direction	080	VETCO	0
Workboats	Tarje Viking	Ragna Viking	Helicopter flights to rig:		1				Wave HGT \ sec	1.9\8.0	SUBSEA.	3
Location/ETA @	STAND BY	BELL BAY	Pax on:	11	11				Swell HGT \ sec	1.8\8.0	HALCO	1

Comments:										Swell direction	070	HLS.	5
										Visibility (KM)	20-30	AUSTOIL.	1
										Heave	0.2M	D.Boart	0
										Pitch \ Roll	0.4\0.5	IDF.	1
										Temp. deg C.	18	AMPOLEX	1
										Rig heading	250	Total	69

AFE No. 257 6007  
 Approved A\$7,791,000  
 Report prepared by: A.CHAPMAN / C.DORSCH

Daily Cost: \$124,736  
 Cumulative Cost: \$4,350,041  
 Approved by: R.KING







# SAGASCO Resources Ltd.

290054

## DAILY DRILLING REPORT

DDR 1 - 18

Well Name: <b>FLINDERS 1</b>	Total Depth: <b>2542</b>	Report Number: <b>18</b>
Permit Number: <b>T/25P</b>	Water Depth: <b>69.25</b>	Report Date: <b>14-DEC-92</b>
Rig Name: <b>OCEAN EPOCH</b>	RT to SB: <b>91.55</b>	Days on Location: <b>17</b>
Contractor: <b>DIAMOND M GENERAL CO.</b>	Last Csg. Size: <b>9 5/8"</b>	Days Since Spud: <b>16</b>
Area: <b>BASS STRAIT</b>	Shoe Depth: <b>1520m</b>	Progress Last 24hrs: <b>135</b>

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 14-DEC-92
0:00	2:00	2.0	DRILLED 8.5" HOLE FROM 2407M TO 2420M. REAMED CONNECTIONS	
2:00	3:00	1.0	CIRCULATED BOTTOMS UP, WORKED PIPE.	
3:00	12:30	9.5	DRILLED 8.5" HOLE FROM 2420 TO 2482M	
12:30	14:00	1.5	PULLED 7 STAND WIPER TRIP - 80K O/PULL AT 2424M: BACKREAM 2456 - 2322M	
14:00	22:30	8.5	DRILLED 8.5" HOLE FROM 2482 TO 2538M	
22:30	23:00	0.5	CHANGED OUT WASHED SAVER SUB (PULLED ONE STAND)	
23:00	24:00	1.0	DRILLED 8.5" HOLE FROM 2538 TO 2542M	
<b>TOTAL 24.0 SAFETY MEETINGS HELD AND BOP DRILLS</b>				

From	To	Hours	06:00hr Update	Date: #VALUE!	BHA #: 3	Length (m)	Qty
0:00	6:00	6.0	DRILLED 8.5" HOLE FROM 2542 TO 2575M				
					8 1/2" BIT	0.25	
					8 1/2" NB STAB	1.67	
					6 1/2" PONY DC.	3.05	1
					8 1/2" STAB.	1.56	

Program next 24 Hours: DRILL AHEAD WITH POSSIBLE CORE

Operation	Hours	Cum.	Mud properties				Time	24:00	8 1/2" STAB.	1.34
Rig move		12.5	Mud type	PHPA			24:00	8 1/2" STAB.	1.34	
Anchor handling		18.0	Mud wt. SG /ppg	1.12	9.34	Vis (sec/l)	52	6 1/2" DC's	157.99	
P/U-L/D BHA		23.0	PV / YP	21	31	pH	9.0	6 1/2" JARS	9.72	
Drilling	21.0	159.5	Gels 10s / 10m	8	14	Solids %	4.0	6 1/2" DC's	27.50	
Reaming		13.5	API WL / HTHP	5.8		Oil %	0.0	HMWP	110.69	
Circ. & cond.	1.0	23.5	Cake 32nd	2		Water %	96.0	STANDS 5" DP	2221.57	
Trips	1.5	78.0	Pf / Mf	0.30	0.50	Sand %	trace	KELLY DOWN	1.00	
Survey		1.0	Cl / KCl	3000		MBT ppb	10.0	TIDE	-3.56	
Electric logging		12.0	Ca / Nitrate	160	250			Total	2542.00	

Operation	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Casing		22.5											
Cementing		7.0				SMITH							
N/U test BOP		22.0	6	7	8 1/2"	F2	KS6746		160	24.5	6.5	INC	
Rig main/repair	0.5	9.5											

Coring	Weather	DST	P & A	Other:	Annular velocity (m/min)				SPR	Pump No 1		Pump No 2		Surveys	
					DC:CH	DP:CH	DP:Csg	Riser		(Psi)	550	760	530	770	Depth (m)
				12.5											
<b>Total</b>					100	63	60	7	No Stks	30	40	30	40		

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	SHOWERS/FINE	SAGASCO	5
Maximum (KIPS)									Wind spd \ gust	20/28	GEO DATA.	6
Average (KIPS)	190	170	165	165	175	160	160	155	Wind direction	250	VETCO	0
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig	1	Wave HGT \ sec	3.0\7.0	SUBSEA.	3				
Location/ETA @	STAND BY	BELL BAY	Pax on:	10	9	Swell HGT \ sec	2.5\8.0	HALCO	1			
Comments:						Swell direction	250	HLS.	0			
						Visibility (KM)	20-30	AUSTOIL.	0			
						Heave	0.2M	D.Boart	1			
						Pitch \ Roll	0.6\0.6	IDF.	1			
						Temp. deg C.	16	AMPOLEX	1			
						Rig heading	250	Total	65			

AFE No. 257 6007	Daily Cost: \$122,441
Approved A\$7,791,000	Cumulative Cost: \$4,101,999
Report prepared by: A.CHAPMAN / C.DORSCH	Approved by: R.KING



# SAGASCO Resources Ltd.

290056

## DAILY DRILLING REPORT

DDR 1 - 17

Well Name:	FLINDERS 1	Total Depth:	2407m	Report Number:	17
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	13-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	16
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	15
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	52m

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	13-Dec-92
0:00	5:30	5.5	DRILL FRM 2355m TO 2382m.		
5:30	6:00	0.5	CIRC, DROPPED SURVEY.		
6:00	11:00	5.0	POOH, 50K O/PULL 2320m TO 2291m, WASH TO 2263m, 2234m TO 1919m, 1686m TO 1634m, 30K O/PULL WITH STAB & BIT AT CASING SHOE. RETRIEVE SURVEY, 1.75 DEG.		
11:00	12:00	1.0	CHANGE BIT & BHA.		
12:00	14:30	2.5	RIH TO SHOE.		
14:30	15:30	1.0	SLIP AND CUT DRILL LINE.		
15:30	16:00	0.5	SERVICE TOP DRIVE.		
16:00	20:30	4.5	CONT RIH, REAM FRM 1592m TO 2382m, 40K O/PULL AT 1885m, 2172m, 2322m, 2172m, 2322m.		
20:30	24:00	3.5	DRILL FRM 2382m TO 2407m, REAM EACH CONNECTION.		
TOTAL		24.0			

From	To	Hours	06:00hr Update	Date:	14-Dec-92	BHA #:	5	Length (m)	Qty
0:00	2:00	2.0	DRILL FRM 2407m TO 2420m.			8 1/2" BIT		0.25	
2:00	3:00	1.0	CIRC SAMPLE @ 2420m, WATER WET.			8 1/2" NB STAB		1.67	
3:00	6:00	3.0	DRILL FRM 2420m TO 2440m.			6 1/2" PONY DC.		3.05	1
Program next 24 Hours:			DRILL AHEAD WITH POSSIBLE CORE.			8 1/2" STAB.		1.56	
						6 1/2" MONEL DC		9.22	1

Operation	Hours	Cum.	Mud properties				Time	23:00	BHA #	5	Length (m)	Qty
Rig move		12.5	Mud type	FRESHWATER / PHPA				8 1/2" STAB.		1.34		
Anchor handling		18.0	Mud wt. SG /ppg	1.10	9.17	Vis (sec/l)	50	6 1/2" DC's		157.99	17	
P/U-L/D BHA	1.0	23.0	PV / YP	19	26	pH	9.0	6 1/2" JARS		9.72	12	
Drilling	9.0	138.5	Gels 10s / 10m	6	11	Solids %	4.0	6 1/2" DC's		27.50	3	
Reaming	4.5	13.5	API WL / HTHP	6.0		Oil %	0.0	HWDP		110.69	12	
Circ. & cond.		22.5	Cake 32nd	2		Water %	96.0	TOTAL		322.99		
Trips	7.5	76.5	Pf / Mf	0.20	0.50	Sand %	trace					
Survey	0.5	1.0	Cl / KCl	3300		MBT ppb	10.0					
Electric logging		12.0	Ca / Nitrate	160	200							

Operation	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Casing cementing		22.5				SMITH							
N/U test BOP		22.0	5	6	8 1/2"	F2	KS6612	2382	607	53	11.5		3,3,WT,ALL,
Rig main/repair	0.5	9.0	6	7	8 1/2"	F2	KS6746		25	3.5	7.1		E,1/16,-,PR.
Coring			Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Jet Size	Nozzle	WOB (KIPS)	RFM	Surveys	Depth (m) Deg.
Weather													
DST			2	6 1/2"	80	2800	400	EXT11,11,10		30	80/120		2382 1.8
P & A													
Other:	1.0	12.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DPxOH	DPxOH	DPxCsg	Riser	(Psi)	480	740	490	720		
Total	24.0	390.5	100	63	60	7	No Stks	30	40	30	40	DMG	47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	SHOWER/FINE	SAGASCO	4
Maximum (KIPS)									Wind spd \ gust	24/32	GEODATA	6
Average (KIPS)	190	170	180	180	205	190	175	195	Wind direction	280	VETCO	0
Workboats	Terje Viking		Ragna Viking		Helicopter flights to rig:			0	Wave HGT \ sec	4.1\8.0	SUBSEA	3
Location/ETA @	RIG		BELL BAY		Pax on:				Pax off:		HALCO	1
Comments:									Swell HGT \ sec	3.3\9.0	HLS.	0
									Swell direction	060	AUSTOIL	0
									Visibility (KM)	10-15	D.Boart	1
									Heave	0.3M	IDF.	1
AFE No. 257 6007	Daily Cost: \$123,434								Pitch \ Roll	0.7\1.0	AMPOLEX	1
Approved A\$7,791,000	Cumulative Cost: \$3,979,558								Temp. deg C.	16		
Report prepared by:	A. CHAPMAN / C. DORSCH				Approved by: TTE				Rig heading	250	Total	64

290057

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 17

Well name: FLINDERS 1

Report no: 17

Date: 13-Dec-92

From	To	Hours	Continue Description of Operating Activity	Date:

Vessel bulk supplies	Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite (sacks)	1695	1288		
Bentonite (sacks)	1055	370		
Cement (sacks)	2146	Nll		
Pot water (tonne)	92.25	168		
Drill water (tonne)	483	522		
Fuel (tonne)	300.3	385.2		
Jet A1 (litres)	3218			
Fuel used last 24hrs.	12.64	0.4	1	Daily fuel cost: \$4,268

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
ID BOND	25ltr	4	185.30	741					0
SODIUM NITRATE	25 KG	2	28.12	56					0
				0					0
				0					0
				0					0
				0	Cum cost:	\$110,892	Daily cost:		\$797

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	
				0	Daily cost: \$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
1 x 6 1/2" Drilling Jars	1112			Total hours = 92.5
1 x 6 1/2" Drilling Jars	1627			Total hours = 8.0
CATERING			300	
ADDITIONAL EQUIP			400	
SPECIALTY SERVICES			650	
8.5" BIT F2			4430	
				Daily cost: \$5,780





# SAGASCO Resources Ltd.

290060

## DAILY DRILLING REPORT

DDR 1 - 15

Well Name:	FLINDERS 1	Total Depth:	2183m	Report Number:	15
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	11-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	14
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	13
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	239m

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	11-Dec-92
0:00	6:30	6.5	DRILL FRM 1944m TO 2031m.		
6:30	7:30	1.0	CIRC BTMS UP.		
7:30	9:30	2.0	WIPER TRIP TO SHOE, 2031m TO 1862m 15K TO 50K O/PULL, BACK REAM 1862m TO 1748m. 1748m TO 1662m 15K TO 30K O/PULL, HOLE CLEAN 1662m TO SHOE.		
9:30	10:00	0.5	SERVICE TOP DRIVE.		
10:00	11:30	1.5	RIH, WASH & REAM 2017m TO 2031m.		
11:30	20:30	9.0	DRILL FRM 2031m TO 2161m, REAM EACH CONNECTION.		
20:30	22:00	1.5	POOH TO 2031m, REPLACE WATER PUMP NO. 2 EMD.		
22:00	22:30	0.5	RIH, NO FILL.		
22:30	24:00	1.5	DRILL FRM 2161m TO 2183m, REAM EACH CONNECTION.		

**TOTAL** 24.0

From	To	Hours	06:00hr Update	Date:	12-Dec-92	BHA #:	4	Length (m)	Qty
0:00	6:00	6.0	DRILL FRM 2184m TO 2239m.			8 1/2"BIT		0.25	
						BIT SUB.		0.91	
						6 1/2"MONEL DC.		9.22	

Program next 24 Hours: DRILL TO CORE POINT +/- 2300m, POOH FOR CORE BBL.

Operation	Hours	Cum.	Mud properties				6 1/2" DC's.	130.01	14
Rig move		12.5	Mud type	FRESHWATER/PHPA		Time	24:00	DRLG.JARS.	9.95
Anchor handling		18.0	Mud wt. SG /ppg	1.09	9.09	Vis (sec/l)	53	6 1/2" DC's	27.50
P/U-L/D BHA		22.0	PV / YP	19	28	pH	9.0	5"HWDP.	110.69
Drilling	17.0	107.5	Gels 10s / 10m	8	12	Solids %	4.0	TOTAL	290.13
Reaming	1.5	9.0	API WL / HTHP	6.8		Oil %	0.0	STANDS 5" DP	1887.24
Circ. & cond.	1.0	22.0	Cake 32nd	2		Water %	96.0	KELLY DOWN	7.63
Trips	2.5	67.5	Pf / Mf	0.10	0.20	Sand %	trace	TIDE	-2.00
Survey		0.5	Cl / KCl	3000		MBT ppb	7.5		
Electric logging		12.0	Ca / Nitrate	160	250			Total	2183.00

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	
Cementing		7.0				SMITH						Remarks	
N/U test BOP		22.0	5	6	8 1/2"	F2	KS6612		408	25.5	16.0	INC	
Rig main/repair	2.0	8.5											
Coring			Pumps No.	Liner size	SFM (comb)	Press. (PSI)	Output GFM	Bit Jet Size	Nozzle Size	WCB (KIPS)	FFM	Surveys	
Weather												Depth (m) Deg.	
DST			2	6 1/2"	80	2750	400	EXT11,11,10		25	80-120		
P & A													
Other:		11.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DGxOH	DPxOH	DPxCag	Riser	(Psi)	480	740	480	700	Personnel on Rig	
<b>Total</b>	<b>24.0</b>	<b>342.5</b>	<b>100</b>	<b>63</b>	<b>60</b>	<b>7</b>	No Stks	<b>30</b>	<b>40</b>	<b>30</b>	<b>40</b>	<b>DMG</b>	<b>47</b>

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	SHOWERS/FINE	SAGASCO	4	
Maximum (KIPS)									Wind spd \ gust	05\10	GEODATA.	6	
Average (KIPS)	195	175	175	175	205	190	190	200	Wind direction	030	VETCO	0	
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		1	Wave HGT \ sec	0.5\17	SUBSEA.	3				
Location/ETA @	en route/2400	RIG	Pax on:	11	Pax off:	8	Swell HGT \ sec	0.5\16	HALCO	1			
Comments: Ragna Viking backloaded with SAGASCO equipment as per DN # 00311 Will depart rig at 0400 for Bell Bay:							Swell direction	080	HLS.	0			
							Visiblity (KM)	20-30	AUSTOIL.	0			
							Heave	0.1m	D.Boart	1			
							Pitch \ Roll	0.3\0.4	IDF.	1			
							Temp. deg C.	17	AMPOLEX	1			
							Rig heading	250	Total	64			
AFE No. 257 6007		Daily Cost:		\$122,948									
Approved A\$7,791,000		Cumulative Cost:		\$3,729,104									
Report prepared by:			A. CHAPMAN / C. DORSCH			Approved by:			TTE				

290061

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 15

Well name: FLINDERS 1

Report no: 15

Date: 11-Dec-92

From	To	Hours	Continue Description of Operating Activity	Date:

Vessel bulk supplies	Ocean Epoch	Terje VIKING	Ragna VIKING	Comments
Barite (sacks)	1730	1288		
Bentonite (sacks)	1055	370		
Cement (sacks)	1326	892		
Pot water (tonne)	100.19	174	200	
Drill water (tonne)	483	752		
Fuel (tonne)	320.89	387.77	157	
Jet A1 (litres)	3218			
Fuel used last 24hrs.	12.41	3	1	Daily fuel cost: \$4,989

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
IDBOND	25 LTR	6	185.38	1,112					0
IDPAC	25 KG	4	167.51	670					0
CAUSTIC SODA	25 KG	3	46.35	139					0
				0					0
				0	Cum cost:	\$102,285	Daily cost:	\$1,921	

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	
				0	Daily cost: \$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
1 x 6 1/2" Drilling Jars	1112			65 hours run
325 Mud Cleaner Screen				
TRAVEL			1000	
CATERING			300	
ADDITIONAL EQUIP			400	
WHARF			250	
HELICOPTER			1500	
				Daily cost: \$3,450









# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

DDR 1 - 12

Well Name:	FLINDERS 1	Total Depth:	1525m	Report Number:	12
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	8-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	11
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	10
Area:	BASS STRAIT	Shoe Depth:	1520m	Progress Last 24hrs:	

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	8-Dec-92
0:00	0:30	0.5	CIRC & COND MUD PRIOR TO CEMENTING CASING.		
0:30	3:00	2.5	R/UP HALCO, TEST LINES TO 3000PSI. PUMP 40BBL SW, RELEASE T/PLUG, CMT W/ LEAD: 928sx 'G', 2.2% PRE-HYD GEL, 13.2 PPG. TAIL: 340sx 'G', 15.8 PPG. RELEASE B/PLUG, BUMP TO 2000PSI.		
3:00	4:00	1.0	HELD PRESS 5MIN, RELEASE PRESS, NO BACK FLOW, SET SEAL ASSY & TEST TO 5000PSI 15MIN.		
4:00	5:30	1.5	TEST BOP, LINES, VALVES, RAMS & CHOKE MANIFOLD 250PSI & 5000PSI, ANNULAR 3000PSI. STAND PIPE MANIFOLD 250PSI & 5000PSI, ALL TESTS HELD 5MIN LOW 10MIN HIGH.		
5:30	7:30	2.0	BACK OUT R/TOOL & POOH, RIH W/ WASH TOOL, FLUSH W/HEAD, POOH.		
7:30	8:00	0.5	RIH SET WEAR BUSHING.		
8:00	12:30	4.5	L/DWN 12.25" BHA.		
12:30	15:00	2.5	TEST TOP DRIVE, MANUAL & AUTO INSIDE BOPS & KELLY HOSE 250PSI & 5000PSI. P/UP 8.5" BHA.		

TOTAL 24.0

From	To	Hours	06:00hr Update	Date:	9-Dec-92	BHA #:	4	Length (m)	Qty
0:00	6:00	6.0	TEST 9 5/8" CSG TO 3,500PSI, OK. DRILL CMT, FLT COLLAR & SHOE			8 1/2" BIT		0.25	
			DRILL RAT HOLE & 2m NEW HOLE, DISPLACE TO FRESHWATER MUD.			BIT SUB.		0.91	
						6 1/2" MONEL DC.		9.22	
						8 1/2" STAB.		1.60	

Program next 24 Hours: PERFORM FIT, DA 8.5" HOLE.

Operation	Hours	Cum.	Mud properties				6 1/2" DCS.	130.01	14
Rig move		12.5	Mud type	FRESHWATER/ID BOND	Time	21:00	DRLG.JARS.	9.95	
Anchor handling		18.0	Mud wt. SG /ppg	1.07	8.92	Vis (sec/l)	53	6 1/2" DCS.	27.50
P/U-L/D BHA	8.5	22.0	PV / YP	8	18	pH	9.4	5" HWDP.	110.69
Drilling		59.0	Gels 10s / 10m	4	10	Solids %	2		
Reaming		7.5	API WL / HTHP	9.4		Oil %			
Circ. & cond.	0.5	18.5	Cake 32nd	1		Water %	98		
Trips	7.0	57.0	Pf / Mf	0.05	0.15	Sand %	TR		
Survey			Cl / KCl	2800		MBT ppg	5.0		
Electric logging		12.0	Ca / Nitrate	260					
							Total	290.13	

Casing	22.5	Bit	Run	Size	Type	Serial	Depth	Metres	Hours	Rate	Condition
Cementing	3.5	No.	No.		SMITH	No.	Out	Drilled		(M/Hr)	Remarks
N/U test BOP	4.5	4	5	8 1/2"	FDGH	NC2923					
Rig main/repair	6.0										
Coring		Pumps	Liner	SFM	Press.	Output	Bit Nozzle	WCB	FFM		Surveys
Weather		No	size	(comb)	(PSI)	GFM	Jet Size	(KIPS)			Depth (m) Deg.
DST		2	6 1/2"				11,11,10.				
P & A											
Other:	6.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2			
		DPxOH	DPxOH	DPxCag	Riser	(Psi)					
						No Stks					
Total	24.0	270.5									DMG 47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE / WARM	SAGASCO	3
Maximum (KIPS)									Wind spd \ gust	LT.AIRS	GEODATA.	6
Average (KIPS)	195	180	185	180	210	195	195	210	Wind direction	/	VETCO	0
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1	Wave HGT \ sec	/	SUBSEA.	3				
Location/ETA @	ENROUTE BB	RIG	Pax on:	0	Pax off:	7	Swell HGT \ sec	0.5.	HALCO	1		
Comments: STARBOARD CRANE HAS BROKEN BEARING ON BRIDLE SHEAVE. WAITING ON PARTS COULD BE DOWN ONE WK.									Swell direction	E	HLS.	0
									Visiblity (KM)	16	AUSTOIL.	0
									Heave	.3m	W/FORD.	0
									Pitch \ Roll	.4 / .4	IDF.	1
									Temp. deg C.	18		
									Rig heading	250	Total	61

AFE No. 257 6007 Daily Cost: \$288,444  
 Approved A\$7,791,000 Cumulative Cost: \$3,339,933  
 Report prepared by: J. LAMBERT / S. IRVINE Approved by: TTE

290067

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 12

Well name: FLINDERS 1

Report no: 12

Date: 8-Dec-92

From	To	Hours	Continue Description of Operating Activity	Date: 8-Dec-92
15:00	19:00	4.0	P/UP 8.5" BHA, RIH.	
19:00	23:30	4.5	P/UP 111JTS 5" DP, RIH TAG CMT @1476m.	
23:30	24:00	0.5	R/UP TO TEST 9 5/8" CSG, TEST LINE TO 4000psi, OK.	

Vessel bulk supplies	Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite (sacks)	2115	1228	0	TERJE DEP. LOCATION @13:00
Bentonite (sacks)	1144	370	0	
Cement (sacks)	1326	0	0	
Pot water (tonne)	95.26	151	215	
Drill water (tonne)	701	142	0	
Fuel (tonne)	348.35	261	160.6	
Jet A1 (litres)	3218			
Fuel used last 24hrs.	11.22	2	4.45	Daily fuel cost: \$5,372

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BARITE	BULK	250	13.84	3,460	CAUSTIC	25kg	2	46.35	93
BENTONITE	100lb	50	22.18	1,109	GYPSUM	25kg	20	12.5	250
IDBOND	25ltr	14	185.38	2,595	SODIUM NITRATE	25kg	1	28.12	28
IDPAC	25kg	21	167.51	3,518					0
IDVIS	25kg	9	387.98	3,492	Cum cost:	\$74,949	Daily cost:	\$14,545	

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement	94	1270	10.66	13538	
Chemicals: SCR-100L	GAL	4		504	
				0	
				0	
				0	
				0	
					Daily cost: \$14,042

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
2 ONLY O-RINGS VETCO.	195000-455.		300	FOR UNIVERSAL PLUG TYPE T/TOOL.
119 X 9 5/8" NEW VAM CSG.			115388	R/3. N80. 47 PP-FT.
1 X9 5/8" CSG.HANGER W/PUP			11948	R/1.N80.47PP-FT.VETCO HANGER
1X9 5/8" F/ COLLAR.			2097	W/FORD.
1X9 5/8" SHOE.			1441	W/FORD.
9X9 5/8" BOW TYPE CENT.			513	W/FORD
3X9 5/8"STOP COLLARS			48	W/FORD.
1X9 5/8" SS-PLUG SET.			4471	HALCO.
2X1POUND CANS TUBE LOC.			42	W/FORD.
1x 'O' Ring			50	
CATERING			120	
ADDITIONAL EQUIP			400	
HELICOPTER			1500	
SPECIALTY SERVICES			1750	
DRILL BIT			1829	
				Daily cost: \$141,897

# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

DDR 1 - 11

Well Name:	FLINDERS 1	Total Depth:	1525m	Report Number:	11
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	7-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	10
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	9
Area:	BASS STRAIT	Shoe Depth:	1518.8m	Progress Last 24hrs:	

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	7-Dec-92
0:00	1:00	1.0	MUP HALCO CMT HEAD TO HWDP, MUP 9 5/8" CSG HANGER & SS PLUGS, STAND IN MAST.		
1:00	3:00	2.0	RIH TO SHOE.		
3:00	5:00	2.0	REPAIR NO 1 GENERATOR.		
5:00	6:30	1.5	RIH, 20-30K DRAG @1245m, 2.5m FILL.		
6:30	9:00	2.5	CIRCULATE HOLE CLEAN, FLUSH RISER.		
9:00	12:30	3.5	POOH TO RUN 9 5/8" CSG.		
12:30	13:30	1.0	RETRIEVE WEAR BUSHING.		
13:30	14:00	0.5	RUP TO RUN CSG.		
14:00	21:30	7.5	P/UP SHOE JT & FLT COLLAR, TEST SAME, RUN 119jts 9 5/8" CSG.		
21:30	22:30	1.0	P/UP HANGER, RUN & LAND CSG ON 5" HWDP, SHOE @1518.8m, FLOAT COLLAR @ 1493m.		
22:30	24:00	1.5	CIRC & COND MUD FOR CMT JOB.		
<b>TOTAL</b>		<b>24.0</b>			

From	To	Hours	06:00hr Update	Date:	8-Dec-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	MIX & PUMP CMT. BUMP PLUG & TEST CSG TO 2000PSI, OK.					
			SET & TEST PACK-OFF TO 5000PSI, OK. CONT TEST BOP.					

Program next 24 Hours: TEST SURFACE EQUIP, L/DWN 12.25" BHA, RIH 8.5" BHA, DA.

Operation	Hours	Cum.	Mud properties				Time	23:45
Rig move		12.5	Mud type	SEAWATER/GEL/POLY				
Anchor handling		18.0	Mud wt. SG /ppg	1.19	9.92	Vis (sec/l)	45	
P/U-L/D BHA		13.5	PV / YP	14	14	pH	9.3	
Drilling		59.0	Gels 10s / 10m	9	17	Solids %	11	
Reaming		7.5	API WL / HTHP	9.6		Oil %		
Circ. & cond.	4.0	18.0	Cake 32nd	1		Water %	89	
Trips	7.0	50.0	Pf / Mf	0.05	0.20	Sand %	tr	
Survey			Cl / KCl	19000		MBT ppg	27.5	
Electric logging		12.0	Ca / Nitrate	120				
							<b>Total</b>	<b>0.00</b>

Operation	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
Casing	10.0	22.5										
Cementing	3.5					SMITH						
N/U test BOP	1.0	17.5	3	4	12 1/4"	FDS	NC2238	1525				
Rig main/repair	2.0	6.0										
Coring			Pumps No.	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Jet	Nozzle Size	WOB (KIPS)	FFM	Surveys Depth (m) Deg.
Weather												
DST			2	6 1/2"	120	2800	600		3X14			
P & A												
Other:		6.5	Annular velocity (m/min)				SFR	Pump No 1	Pump No 2			
			DPxCH	DPxCH	DPxCsg	Riser	(Psi)					Personnel on Rig
<b>Total</b>	<b>24.0</b>	<b>246.5</b>					No Stks					<b>DMG 47</b>

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE /WARM	SAGASCO			
Maximum (KIPS)									Wind spd \ gust	10\16	GEODATA. 6			
Average (KIPS)	195	175	175	175	210	200	200	210	Wind direction	E	VETCOO 1			
Workboats	Terje Viking		Ragna Viking		Helicopter flights to rig:			1	Wave HGT \ sec	slight	SUBSEA. 3			
Location/ETA @	RIG		RIG		Pax on:	10	Pax off:	11	Swell HGT \ sec	30\	HALCO 1			
Comments:									Swell direction	E	HLS. 4			
									Visibility (KM)	15	AUSTOIL. 0			
									Heave	0.5	W/FORD. 2			
									Pitch \ Roll	.6/.6	IDF. 1			
									Temp. deg C.	16				
Report prepared by: J. LAMBERT / S. IRVINE									Approved by: TTE		Rig heading	250	Total	68

AFE No. 257 6007  
Approved A\$7,791,000

Daily Cost: \$122,683  
Cumulative Cost: \$3,051,489



# SAGASCO Resources Ltd.

290070

## DAILY DRILLING REPORT

DDR 1 - 10

Well Name: FLINDERS 1	Total Depth: 1525m	Report Number: 10
Permit Number: T/25P	Water Depth: 69.25m	Report Date: 6-Dec-92
Rig Name: OCEAN EPOCH	RT to SB: 91.55m	Days on Location: 9
Contractor: DIAMOND M GENERAL CO.	Last Csg. Size: 13 3/8"	Days Since Spud: 8
Area: BASS STRAIT	Shoe Depth: 403m	Progress Last 24hrs:

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 6-Dec-92
0:00	0:30	0.5	WASH & REAM TO BTM, FRM 1512m TO 1525m.	
0:30	2:00	1.5	CIRC & RAISE MUD WT. TO 9.7 PPG.	
2:00	7:00	5.0	WIPER TRIP TO SHOE INTERMITTENT TIGHT HOLE 50K DRAG. FLUSH RISER.	
7:00	10:00	3.0	CIRC & RAISE MUD WT. TO 9.9 PPG, HOLE CLEAN.	
10:00	14:00	4.0	POOH, HOLE IN GOOD CONDITION, MAXIMUM DRAG 15K @ 1380m.	
14:00	19:00	5.0	R/UP HLS, RUN LOG NO 1: MSFL-DLL-DSTU-GR-SONIC, UNABLE TO PASS 1240m.	
			LOG UP FROM 1240m TO 403m.	
19:00	20:30	1.5	LAY OUT TOOLS & R/DWN HLS.	
20:30	21:00	0.5	SERVICE TOP DRIVE.	
21:00	23:30	2.5	REPAIR TOP DRIVE OIL PUMP ELECTRIC SYSTEM.	
23:30	24:00	0.5	MUP CMT HEAD ON SINGLE JT HWDP.	
<b>TOTAL</b>		<b>24.0</b>		

From	To	Hours	06:00hr Update	Date: 7-Dec-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	MUP & STAND IN DERRICK 9 5/8" HANGER.		3	0.32	
			RIH W/ 12.25" BHA TO SHOE, REPAIR No1 GENERATOR & SCR.			1.22	
			CONT RIH.			9.12	
						9.15	

**Program next 24 Hours:** COMPLETE WIPER TRIP, RUN & CMT 9 5/8" CSG.

Operation	Hours	Cum.	Mud properties				Time	23:00	8"DCS	101.90	11
Rig move		12.5	Mud type		SEAWATER/GEL/POLY		23:00	8"DCS	101.90	11	
Anchor handling		18.0	Mud wt. SG /ppg		1.19	9.92	Vis (sec/l)	54	DRLG.JARS.	9.79	
P/U-L/D BHA		13.5	PV / YP		10	20	pH	9.4	8"DCS	27.23	3
Drilling		59.0	Gels 10s / 10m		20	53	Solids %	10	X/O SUB.	1.10	
Reaming	0.5	7.5	API WL / HTHP		9.2		Oil %		5"HWDP.	110.69	12
Circ. & cond.	4.5	14.0	Cake 32nd		2		Water %	90			
Trips	9.0	43.0	Pf / Mf		0.10	0.30	Sand %	tr			
Survey			Cl / KCl		19000		MBT ppg	27.5			
Electric logging	6.5	12.0	Ca / Nitrate		160						
									<b>Total</b>	<b>272.28</b>	

Operation	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition
Casing	0.5	12.5										
Cementing	3.5	3.5				SMITH						
N/U test BOP	16.5	16.5	3	4	12 1/4"	FDS	NC2238	15.25	0	0	0	CIRCULATE
Rig main/repair	3.0	4.0										
Coring												
Weather												
DST			2	6 1/2"	100	2000	500	3X14	10	90		
P & A												
Other:	6.5	6.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2			
			DPxCH	DPxCH	DPxChg	Riser	(Psi)					
<b>Total</b>	<b>24.0</b>	<b>222.5</b>					No Stks					DMG 47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	MOD. TO GOOD	SAGASCO	3
Maximum (KIPS)									Wind spd \ gust	25\30	GEODATA.	6
Average (KIPS)	195	175	175	175	205	195	205	215	Wind direction	E	VETCO	1
Workboats	Terje Viking		Ragna Viking		Helicopter flights to rig:			0	Wave HGT \ sec	1m	SUBSEA.	3
Location/ETA @	STD-BY.		STD-BY.		Pax on:	0	Pax off:	0	Swell HGT \ sec	2.5m	HALCO	1
Comments: WAIT ON WEATHER TO UNLOAD.									Swell direction	E	HLS.	4
									Visibility (KM)	10	AUSTOIL.	1
									Heave	.5m	W/FORD.	2
									Pitch \ Roll	1.5\2	IDF.	1
AFE No. 257 6007	Daily Cost: \$131,978				Cumulative Cost: \$2,928,806				Temp. deg C.	14		
Approved A\$7,791,000	Report prepared by: J. LAMBERT / S. IRVINE				Approved by: TTE				Rig heading	250	<b>Total</b>	<b>69</b>



# SAGASCO Resources Ltd.

290072

## DAILY DRILLING REPORT

DDR 1 - 9

Well Name:	FLINDERS 1	Total Depth:	1525m	Report Number:	9
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	5-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	8
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	7
Area:	BASS STRAIT	Shoe Depth:	403m	Progress Last 24hrs:	NIL

RIG POSITION: Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	5-Dec-92
0:00	2:00	2.0	CIRC & FLUSH RISER, PUMP 50 BBL HI-VIS PILL, DROP MULTI-SHOT SURVEY.		
2:00	6:00	4.0	POOH, RETRIEVE MULTI-SHOT @ SHOE, CONT POOH.		
6:00	10:30	4.5	R/UP HLS, RUN DLL-MSFL-GR-DTD-SBPS-SONIC. BRIDGE @ 780m, LOG TO 403m.		
10:30	11:30	1.0	R/DWN HLS.		
11:30	14:30	3.0	P/UP 12.25" BHA, RIH TO SHOE.		
14:30	16:00	1.5	SLIP & CUT DRILL LINE, 111ft.		
16:00	17:00	1.0	CONT RIH TO 781m.		
17:00	24:00	7.0	WASH & REAM BRIDGE @ 781m, RIH TO 1128m, WASH & REAM 1128m TO 1331m.		
			HOLE GOOD FRM 1331m TO 1363m, W&R FRM 1363m TO 1417m, RIH TO 1446m, W&R FRM 1446m TO BTM @ 1525m. BLOCKY CAVINGS ACROSS SCREENS INDICATE FORMATION IMBALANCE.		
			NOTE: SLOWER TRIP TIMES DUE TO HIGH WINDS & ROUGH SEAS.		

TOTAL 24.0

From	To	Hours	06:00hr Update	Date:	6-Dec-92	BHA #	3	Length (m)	Qty
0:00	6:00	6.0	CIRC & RAISE MUD WT TO 9.7PPG, WIPER TRIP TO SHOE.			12 1/4"BIT		0.32	
			FIRST 6 STD MAX O/PULL 60K, thereafter 10-15K.			BIT SUB.		1.22	
						8" MONEL		9.12	

Program next 24 Hours: CIRC COND HOLE, POOH FOR LOGS.

Operation	Hours	Cum.	Mud properties				12 1/4" STAB.	1.76		
Rig move		12.5	Mud type	SEAWATER/GEL/POLY	Time	1	8" DCS.	101.90	11	
Anchor handling		18.0	Mud wt. SG /ppg	1.16	9.67	Vis (sec/l)	48.0	DRLG.JARS.	9.79	
P/U-L/D BHA		13.5	PV / YP	13	26	pH	10	8" DCS.	27.73	
Drilling		59.0	Gels 10s / 10m	20/	42	Solids %	9	X/O SUB.	1.10	
Reaming	7.0	7.0	API WL / HTHP	8.6		Oil %		5" HWDP.	110.69	
Circ. & cond.	2.0	9.5	Cake 32nd	2		Water %	91			
Trips	8.0	34.0	Pf / Mf	0.15	0.50	Sand %	0.5			
Survey			Cl / KCl	19000		MBT ppg	27.5			
Electric logging	5.5	5.5	Ca / Nitrate	1320				Total	272.78	

Casing	Hours	12.0	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	
Cementing		3.5				SMITH						Remarks	
N/U test BOP		16.5	3	4	12.25"	FDS	NC2238	1525	1117	45	25	E,1/16",NO,TD.	
Rig main/repair		1.0											
Coring			Pumps	Liner	SFM	Press.	Output	Bit Nozzle	WCB	RFM		Surveys	
Weather			No	size	(comb)	(PSI)	GFM	Jet Size	(KIPS)			Depth (m)	Deg.
DST			2	6 1/2"	120	2700	600	3X14	0	0		1525	1.25
P & A													
Other:	1.5	6.5	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DPxOH	DPxOH	DPxCsg	Riser	(Psi)	230	350	250	360	Personnel on Rig	
Total	24.0	198.5	52	35	33	14	No Stks	30	40	30	40	DMG	47

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	ROUGH/WET	SAGASCO	3
Maximum (KIPS)									Wind spd/gust	35/40	GEODATA.	6
Average (KIPS)	195	170	170	165	205	200	215	230	Wind direction	SE	VETCO	1
Workboats	Terje Viking.	Ragna Viking	Helicopter flights to rig:	0					Wave HGT/sec	1.5m	SUBSEA.	3
Location/ETA @	RIG	RIG	Pax on:	0	Pax off:	0			Swell HGT/sec	4m	HALCO	1
Comments: WEATHER TOO ROUGH TO WORK BOATS.									Swell direction	SE	HLS.	4
									Visiblity (KM)	7	AUSTOIL.	1
									Heave	.5m	W/FORD.	2
									Pitch \ Roll	2.5\3.5	IDF.	1
									Temp. deg C.	14		
Report prepared by: J. LAMBERT / S. IRVINE									Rig heading	250	Total	69

AFE No. 257 6007 Daily Cost: \$150,091  
 Approved A\$7,791,000 Cumulative Cost: \$2,796,828

Report prepared by: J. LAMBERT / S. IRVINE Approved by: TTE



# SAGASCO Resources Ltd.

290074

## DAILY DRILLING REPORT

DDR 1 - 8

Well Name: FLINDERS 1	Total Depth: 1525m	Report Number: 8
Permit Number: T/25P	Water Depth: 69.25m	Report Date: 4-Dec-92
Rig Name: OCEAN EPOCH	RT to SB: 91.55m	Days on Location: 7
Contractor: DIAMOND M GENERAL CO.	Last Csg. Size: 13 3/8"	Days Since Spud: 6
Area: BASS STRAIT	Shoe Depth: 403m	Progress Last 24hrs: 300m

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 4-Dec-92
0:00	16:00	16.0	DRILL FRM 1225m TO 1525m, TD 12.25" HOLE. PUMP 50 BBLS HI-VIS SWEEPS EVERY 100m DRILLED.	
16:00	17:30	1.5	CIRC HOLE CLEAN FOR WIPER TRIP.	
17:30	21:00	3.5	FLOW CHECK, WIPER TRIP TO SHOE 60K O/PULL FOR 10stds, THEREAFTER 10K O/PULL.	
21:00	21:30	0.5	SERVICE TOP DRIVE.	
21:30	23:30	2.0	RIH, WORK TIGHT SPOTS @1131m, 1260m, 1275m, 1290m & 1319m. MAX DRAG 70K, 2m FILL.	
23:30	24:00	0.5	CIRC HOLE CLEAN FOR LOGGING.	
<b>TOTAL</b>		<b>24.0</b>		

From	To	Hours	06:00hr Update	Date: 5-Dec-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	CONT CIRC CLEAN, DROP MULTI-SHOT, POOH, 30K DRAG 4STDS.		12 1/4" BIT.	0.32	
			HOLE IN GOOD CONDITION.		BIT SUB.	1.22	
			CANNOT STRAP OUT DUE TO HIGH WINDS.		8" MONEL DC.	9.12	

Program next 24 Hours: LOG 12.25" HOLE, RUN 9 5/8" CSG & CMT.

Operation	Hours	Cum.	Mud properties				17:00	8" DC.	101.90	11
Rig move		12.5	Mud type	Seawater/Gel/Polymer	Time	17:00	8" DCS.	101.90	11	
Anchor handling		18.0	Mud wt. SG /ppg	1.13	9.42	Vis (sec/l)	43	DRLG.JARS.	9.79	
P/U-L/D BHA		13.5	PV / YP	11	20	pH	9.3	8" DCS.	27.73	
Drilling	16.0	59.0	Gels 10s / 10m	20	49	Solids %	6	X/O SUB.	1.10	
Reaming			API WL / HTHP	11.4		Oil %		5" HWDP.	110.69	
Circ. & cond.	2.0	7.5	Cake 32nd	2		Water %	94			
Trips	5.5	26.0	Pf / Mf	0.05	0.15	Sand %	0.50			
Survey			Cl / KCl	19000		MBT ppg	22.5			
Electric logging			Ca / Nitrate	1240				<b>Total</b>	<b>272.78</b>	

Casing	Hours	12.0	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks	
Cementing		3.5				SMITH							
N/U test BOP		16.5	3	3	12 1/4"	FDS	NC2238	1525m	1117m	45	25		
Rig main/repair		0.5											
Coring			Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GFM	Bit Jet	Nozzle Size	WOB (KIPS)	RFM	Surveys	
Weather												Depth (m) Deg.	
DST			2	6 1/2"	120	2700	600	3X14		15--25	120		
P & A													
Other:		5.0	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2				
			DC:OH	DP:OH	DP:Csg	Riser	(Psi)	230	350	250	360	Personnel on Rig	
<b>Total</b>	<b>24.0</b>	<b>174.5</b>	<b>52</b>	<b>35</b>	<b>33</b>	<b>14</b>	No Stks	<b>30</b>	<b>40</b>	<b>30</b>	<b>40</b>	<b>DMG</b>	<b>47</b>

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	ROUGH / WINDY	SAGASCO	3	
Maximum (KIPS)									Wind spd \ gust	50\60	GEODATA.	6	
Average (KIPS)	195	160	160	165	200	200	225	225	Wind direction	E	VETCO	1	
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	2	Wave HGT \ sec	1.5m	SUBSEA.	3					
Location/ETA @	RIG	RIG	Pax on:	13	Pax off:	8	Swell HGT \ sec	4m	HALCO	1			
Comments: RAGNA ARRIVED LOCATION@23:45									Swell direction	E	HLS.	4	
									Visibility (KM)	12	AUSTOIL	1	
									Heave	.5m	W/FORD.	2	
									Pitch \ Roll	2.5\3.5	IDF.	1	
AFE No. 257 6007	Daily Cost: \$130,855				Temp. deg C.				14	Rig heading	250	Total	69
Approved A\$7,791,000	Cumulative Cost: \$2,646,737				Report prepared by: J. LAMBERT / S. IRVINE				Approved by: TTE				







# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

DDR 1 - 6

Well Name:	FLINDERS 1	Total Depth:	686m	Report Number:	6
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	2-Dec-92
Rig Name:	OCEANEPOCH	RT to SB:	91.55m	Days on Location:	5
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	4
Area:	BASS STRAIT	Shoe Depth:	403m	Progress Last 24hrs:	278m

**RIG POSITION:** Latitude: 40 DEG. 22MIN. 51.81SEC. SOUTH Longitude: 145DEG. 40MIN. 18.69SEC. EAST

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	2-Dec-92
0:00	4:00	4.0	P/UP 111 JOINTS OF S-135 DRILL PIPE.		
4:00	8:00	4.0	P/UP 8" MONEL, 9 x 8" DCS, JARS, RIH W/ BHA. INSTALL DIVERTER, FLUSH LINES. FUNCTION TEST DIVERTER, CONT RIH TAG CMT @ 377m.		
8:00	10:30	2.5	DRILL CMT, FLT COLLAR @ 379m, CMT TO 395m.		
10:30	11:00	0.5	TAKE SCR @ 395m.		
11:00	12:00	1.0	DRILL CMT, SHOE @ 403m, CLEAN TO BTM @ 408m. DRILL 2m NEW HOLE TO 410m.		
12:00	13:30	1.5	DISPLACE HOLE TO 8.7ppg MUD. CIRC & CONDITION MUD FOR FIT.		
13:30	14:30	1.0	R/UP & TEST SURFACE LINE TO 3000PSI, CONDUCT FIT, 14.2PPG EMW.		
14:30	24:00	9.5	DRILL 12.25" HOLE FRM 410m TO 686m.		

**TOTAL** 24.0

From	To	Hours	06:00hr Update	Date:	3-Dec-92	BHA #:	3	Length (m)	Qty
0:00	6:00	6.0	DRILL FRM 686m TO 851m.			12 1/4" BIT		0.32	
						BIT SUB.		1.22	
						8"MONELDC.		9.12	

Program next 24 Hours: DRILL AHEAD 12.25" HOLE.

Operation	Hours	Cum.	Mud properties				Time	23:00	8"DCS.	101.90	11
Rig move		12.5	Mud type	S /W -BEN-POLY							
Anchor handling		18.0	Mud wt. SG /ppg	1.09	9.09	Vls (sec/l)	39	DRLG.JARS.	9.79		
P/U-L/D BHA	4.0	13.5	PV / YP	7	16	pH	9.3	8" DCS.	27.73	3	
Drilling	9.5	23.5	Gels 10s / 10m	6	18	Solids %	6	X/O SUB.	1.10		
Reaming			API WL / HTHP	17.4		Oil %		5" HWDP.	110.69	12	
Circ. & cond.	1.5	4.5	Cake 32nd	1		Water %	94				
Trips	4.0	17.5	Pf / Mf	0.10	0.20	Sand %	0.50				
Survey			Cl / KCl	15000		MBT ppg	15.0				
Electric logging			Ca / Nitrate	1040							
								<b>Total</b>	<b>272.78</b>		

Casing	Hours	Cum.	Bit No	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
Cementing		12.0										
NU test BOP		3.5				SMITH						
Rig main/repair		16.5	3	3	12.25"	FDS.	NC2238	INC	278	9.5	30	

Coring	Weather	DST	P & A	Other:	Total	Annular velocity (m/min)				SPR	Pump No 1	Pump No 2	Personnel on Rig			
				5.0	5.0	DQCH	DPxCH	DPxCsg	Riser	(Psi)	120	230	130	230	DMG	47
						No Stks					30	40	30	40		
Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE / WARM		SAGASCO				
Maximum (KIPS)									Wind spd \ gust	10		GEODATA				
Average (KIPS)	190	175	175	175	200	190	185	185	Wind direction	SW		VETCO				
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		1	Wave HGT \ sec	NIL		SUBSEA							
Location/ETA @	RIG	BELL BAY	Pax on:	7	Pax off:	8	Swell HGT \ sec	.5m		HLS						
Comments: SCR. THROUGH CHOKE 70 PSI MORE 30,40,STKS.										Swell direction	SW		IDF			
										Visibility (KM)	16		HCS			
										Heave	.5m					
										Pitch \ Roll	.2/.3					
										Temp. deg C.	17					
Report prepared by: J. LAMBERT / S. IRVINE										Rig heading	250		Total			
Approved A\$7,791,000																
Daily Cost: \$124,511																
Cumulative Cost: \$2,394,810																
Approved by: TTE																



# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

DDR 1 - 5

Well Name:	FLINDERS 1	Total Depth:	408m	Report Number:	5
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	1-Dec-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	4
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	3
Area:	BASS STRAIT	Shoe Depth:	403m	Progress Last 24hrs:	RUN BOP.

**RIG POSITION:** Latitude: 40deg 22min 51.81sec SOUTH. Longitude: 145deg 40min 18.69sec EAST.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	1-Dec-92
0:00	1:00	1.0	CMT 13 3/8" CSG W/ LEAD: 733sx 'G', 2.2% GEL, 13.2PPG. TAIL: 498sx 'G', 15.8PPG.		
1:00	1:30	0.5	DISPLACED W/ 142 BBLS SW, BUMP PLUG TO 1500 PSI, HELD 5 MIN, RELEASE PRESS. NO B/FLOW.		
1:30	2:30	1.0	RELEASE VETCO R/TOOL, POOH, L/DWN R/TOOL & STINGER.		
2:30	6:00	3.5	P/UP 2 JNTS RISER, STD IN DERRICK, MOVE BOPS TO M/POOL BEAMS, TEST RISER CONN TO 1500 PSI. FUNCTION TEST KILL & CHOKE VALVES & RAMS ON BOTH BLUE/ YELLOW PODS.		
6:00	10:30	4.5	RUN BOP, TEST K & C LINES EVERY 2nd JNT 250 & 7200 PSI, 5 & 10 MIN.		
10:30	12:00	1.5	N/UP KILL & CHOKE LINES & POD HANGERS.		
12:00	14:00	2.0	ATTACH RISER LINES, LAND & LATCH STACK, CHECK LATCH W/ 50,000lbs. OVER PULL.		
14:00	15:30	1.5	UNPIN SLIP JNT, R/UP DIVERTER & FLOW LINE.		
15:30	19:00	3.5	RIH W/ TEST PLUG, TEST P/RAMS KILL/CHOKE VALVES TO 250PSI & 3000PSI FOR 15mins, OK. TEST ANNULAR TO 250PSI & 2000PSI, OK. POOH. TEST CSG & S/RAMS TO 1500PSI, OK.		
<b>TOTAL</b>		<b>24.0</b>	<b>TEST ALL SURFACE EQUIP. TO 250PSI &amp; 3000PSI, OK. (CONTINUE NEXT PAGE)</b>		

From	To	Hours	06:00hr Update	Date:	2-Dec-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	CONT TO P/UP 5" DP, P/UP 8" DC & RIH W/12.25" BHA.					

Program next 24 Hours: DRILL OUT SHOE, TAKE FIT, DA 12.25" HOLE.

Operation	Hours	Cum.	Mud properties				
Rig move		12.5	Mud type	Seawater/Gel/POLY	Time	22:00	
Anchor handling		18.0	Mud wt. SG /ppg	1.04	8.67	Vis (sec/l)	38
P/U-L/D BHA	2.0	9.5	PV / YP	7	15	pH	8.9
Drilling		14.0	Gels 10s / 10m	10	13	Solids %	2
Reaming			API WL / HTHP	25.0		Oil %	
Circ. & cond.		3.0	Cake 32nd	2		Water %	97:6
Trips	4.0	13.5	Pf / Mf	0.10	0.10	Sand %	
Survey			Cl / KCl	15000		MBT ppg	12.5
Electric logging			Ca / Nitrate	1600			
						<b>Total</b>	<b>0.00</b>

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Cementing	1.5	3.5				SMITH							
N/U test BOP	16.5	16.5	3	3	12.25	FDS	NC2238						

	Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Jet	Nozzle Size	WCB (KIPS)	RFM	Surveys	
										Depth (m)	Deg.
DST	2	6.5					3X 14				
P & A											
Other:											
			Annular velocity (m/min)		SFR	Pump No 1	Pump No 2				
			DC:CH	DP:CH	DP:Csg	Riser	(Psi)				Personnel on Rig
<b>Total</b>	<b>24.0</b>	<b>102.5</b>					No Stks				DMG 48

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINS/WARM	SAGASCO
Maximum (KIPS)									Wind spd \ gust	10	GEODATA 4
Average (KIPS)	185	170	175	175	200	195	185	180	Wind direction	NE	VETCO 1
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		1	Wave HGT \ sec	NIL	SUBSEA 3			
Location/ETA @	STDBY	BELL BAY	Pax on:	5	Pax off:	2	Swell HGT \ sec	1m	HLS 4		
Comments: TERJE ARRIVED LOCATION 06.15 RAGNA DEPART F/ BELL BAY 06.15								Swell direction	NE	IDF 1	
								Visibility (KM)	16	HCS 1	
								Heave	.3m		
								Pitch \ Roll	.3/.4		
AFE No. 257 6007	Daily Cost: \$142,764				Temp. deg C.		15				
Approved A\$7,791,000	Cumulative Cost: \$2,270,299				Rig heading		250	Total	65		

Report prepared by: J. LAMBERT / S. IRVINE

Approved by: TTE



# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

DDR 1 - 4

Well Name:	FLINDERS 1	Total Depth:	408m	Report Number:	4
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	30-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	3
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	30"	Days Since Spud:	2
Area:	BASS STRAIT	Shoe Depth:	124.53m	Progress Last 24hrs:	280.4m

**RIG POSITION:** Latitude: 40deg. 22min. 51.81sec. South. Longitude: 145deg. 40min. 18.69sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	30-Nov-92
0:00	0:30	0.5	CONT RIH, TAG CMT @ 122m.		
0:30	1:00	0.5	DRILL CMT & SHOE FRM 122m TO 124.5m. CLEAN TO BTM @ 127.6m.		
1:00	13:00	12.0	DRILL FRM 127.6m TO 408m.		
13:00	13:30	0.5	PUMP 100 BBLS HI-VIS SWEEP.		
13:30	14:00	0.5	POOH TO 30" SHOE.		
14:00	14:30	0.5	WAIT ON FILL WHILE MAKE UP CMT HEAD TO JNT OF 5" HWDP.		
14:30	16:00	1.5	RIH TO BOTTOM, NO FILL. SPOT 800BBL HI-VIS MUD.		
16:00	17:30	1.5	DROP SURVEY & POOH TO RUN CSG. SURVEY 1/2 deg.		
17:30	22:30	5.0	R/UP TO RUN CSG. P/UP SHOE JNT, INTERMEDIATE JNT & FLT COLLAR, TEST SAME OK. RUN 26 JTS 13 3/8" CSG, M/UP 18 3/4" HOUSING, RUN & LAND SAME. SHOE @ 403m.		
22:30	24:00	1.5	CHECK CSG LANDED W/ 40K lbs OVER PULL, OK. CIRC CLEAN. R/UP CMT LINE & TEST TO 3000psi.		
<b>TOTAL</b>		<b>24.0</b>			

From	To	Hours	06:00hr Update	Date:	1-Dec-92	BHA #:	2	Length (m)	Qty	
0:00	6:00	6.0	MIX & PUMP CMT AS PER PROGRAMME. BUMP PLUG W/ 1500psi.			17.5 BIT		0.43		
			RIG UP TO RUN 18 3/4" BOP.			BIT SUB.		1.20		
						9" DCS.		18.33	2	
<b>Program next 24 Hours:</b>			<b>RUN &amp; TEST BOP, L/D BHA.</b>			17.5" STAB.		2.27		
<b>Operation</b>		<b>Hours</b>	<b>Cum.</b>	<b>Mud properties</b>				9" DCS.	36.84	2

Operation	Hours	Cum.	Mud properties				Time	SEA WATER	XO SUB.	0.79	8" DCS.	55.80	6
			Mud type	Mud wt. SG / ppg	PV / YP	Gels 10s / 10m							
Rig move		12.5											
Anchor handling		18.0											
P/U-L/D BHA		7.5											
Drilling	12.0	14.0											
Reaming													
Circ. & cond.	2.0	3.0											
Trips	4.5	9.5											
Survey													
Electric logging													
								<b>Total</b>	<b>227.44</b>				

Casing	5.0	12.0	Bit No.	Run No.	Size	Type	Serial No.	Depth	Metres	Hours	Rate	Condition	
													Remarks
Cementing	0.5	2.0				SMITH							
NU test BOP			2 RR	2	17.5"	DSJ	KS7976	408	280.4	12	23.3	1,1,NO,-,	
Rig main/repair												1,1,NO,TD.	
Coring													
Weather													
DST			2	6.5	169	2000	848	3X18	5	90	395m	0.5	
P & A													
Other:			Annular velocity (m/min)				SFR	Pump No 1	Pump No 2				
			DPxOH	DPxOH	DPxCsg	Riser	(Psi)						
<b>Total</b>	<b>24.0</b>	<b>78.5</b>	<b>28</b>	<b>23</b>	<b>8</b>		No Stks					DMG 48	

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	FINE	SAGASCO	2		
Maximum (KIPS)									Wind spd \ gust	6	GEODATA	4		
Average (KIPS)	185	175	185	195	180	180	190	180	Wind direction	NNE	VETCO.	1		
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1	Wave HGT \ sec	NIL	SUBSEA	3						
Location/ETA @	BELL BAY.	RIG	Pax on:	10	Pax off:	10	Swell HGT \ sec	.75m	HALCO.	1				
Comments: Final satellite fix, Rig drillstem position computed as follows:									Swell direction	NE	IDF.	1		
Latitude: 40deg 22min 51.81sec South. Longitude: 145deg 40min 18.69sec East.									Visibility (KM)	15	WFORD.	2		
Easting: 387 260.8 East, Northing: 5 529 085.5 North. (0.4m off location)									Heave	.3m				
AFE No. 257 6007	Daily Cost: \$238,212				Pitch \ Roll				.5/3					
Approved A\$7,791,000	Cumulative Cost: \$2,127,535				Temp. deg C.				15					
Report prepared by: J. LAMBERT / S. IRVINE									Approved by: TTE		Rig heading	250	Total	62



# SAGASCO Resources Ltd.

290084

## DAILY DRILLING REPORT

DDR 1 - 3

Well Name: FLINDERS-1	Total Depth: 127.6m	Report Number: 3
Permit Number: T/25P	Water Depth: 69.25m	Report Date: 29-Nov-92
Rig Name: OCEAN EPOCH	RT to SB: 91.55m	Days on Location: 2
Contractor: DIAMOND M GENERAL CO.	Last Cag. Size: 30"	Days Since Spud: 1
Area: BASS STRAIT	Shoe Depth: 124.5m	Progress Last 24hrs: 36.05m

**RIG POSITION:** Latitude: 40 deg. 22min. 51.768sec. South. Longitude: 145deg. 40min. 18.746sec. East.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 29-Nov-92
0:00	2:30	2.5	P/UP 8" & 9" DC FOR 36" BHA. STAND IN DERRICK.	
2:30	5:00	2.5	P/UP TGB W/ RT, RIH TAG BTM. @ 91.55m, UNLATCH & RETRIEVE R/TOOL.	
5:00	5:30	0.5	M/UP CAM ACTUATED 30" R/TOOL & STAND IN DERRICK.	
5:30	8:30	3.0	RUN 30" CSG, FILL W/SW & CHECK SHOE. RUN STINGER. SET CSG TO FWD SIDE OF MOON POOL.	
8:30	10:00	1.5	RIH WITH 36" BHA. OBSERVE STAB-IN W/ ROV.	
10:00	12:00	2.0	DRILL 36" HOLE FRM 91.55m TO 127.6m.	
12:00	13:00	1.0	PUMP 100BBL SWEEP. WIPER TRIP TO SEABED. RIH, NO FILL, SPOT 300BBL HI-VIS MUD.	
13:00	14:30	1.5	DROP SURVEY & POOH.	
14:30	16:00	1.5	RUN & LAND 30" CSG + PGB, 3/4deg.	
16:00	17:00	1.0	ROV HOOK TGB CHAINS TO PGB.	
17:00	18:30	1.5	BREAK CIRC. R/UP CMT LINES & TEST 1000PSI, OK. MIX & PUMP 695sx 'G' CMT, 2% CaCl, 15.8PPG.	
<b>TOTAL</b>		<b>24.0</b>	<b>DISPLACE W/ 11BBL SEAWATER. CHECK FOR BACK FLOW, NIL. (CONTINUE NEXT PAGE)</b>	

From	To	Hours	06:00hr Update:	Date: 30-Nov-92	BHA #:	Length (m)	Qty
0:00	6:00	6.0	RIH. TAG CMT @ 122m. DRLG CMT F/122m TO SHOE @ 124.75m.		1	0.62	
			DRLG SHOE @124.75m. CLEAN SUMP TO127.6m. DRLG FORMATION			2.05	
			F/127.6m TO 227m.			1.20	

Program next 24 Hours: DRILL 17 1/2" HOLE, RUN 13 3/8" CSG. 9" DCS. 55.17 6

Operation	Hours	Cum.	Mud properties				X/O SUB.	0.79	
Rig move		12.5	Mud type	SEAWATER/SPUD MUD		Time	8" DCS	28.07	3
Anchor handling		18.0	Mud wt. SG /ppg	1.05	8.75	Vis (sec/l)	95	C/O SUB.	0.45
P/U-L/O BHA	7.5	7.5	PV / YP	20	42	pH	8.7	HWDP.	39.25
Drilling	2.0	2.0	Gels 10s / 10m	30	68	Solids %			
Reaming			API WL / HTHP			Oil %		TOTAL	127.60
Circ. & cond.	1.0	1.0	Cake 32nd			Water %			
Trips	5.0	5.0	Pf / Mf			Sand			
Survey			Cl / KCl			MBT ppg			
Electric logging			Ca / Nitrate						

Casing	Hours	Cum.	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
cementing	1.5	1.5				SMITH						
N/U test BOP			RR 1	1	26"	DSJC.	K55832.	127.6	36	2	18	1,1,NO,-,
Rig main./repair			RR 2	2	17.5	DSJ	KS7976					1,1,NO,TD.

Coring	Weather	DST	P & A	Other:	Annular velocity (m/sec)		SPR	Pump No 1		Pump No 2		Surveys	
					DC:OH	DP:OH		DP:Cag	Riser	(PSI)			
		1										127.55	0.5

Total										24.0	54.5	17	No Stks	DMG	48
Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather	COLD /RAIN		SAGASCO	2		
Maximum (KIPS)									Wind spd/gust	10k	GEODATA	4			
Average (KIPS)	185	180	185	190	185	185	185	175	Wind direction	ENE	VETCO	1			
Workboats	Terje Viking	Ragne Viking	Helicopter flights to rig:		1				Wave HGT/sec	nil	SUBSEA	3			
Location/ETA @	BELL BAY	STB BY	Pax on	0	Pax off	1			Swell HGT/sec	1m	HCS	1			
Comments:										Swell direction	E	IDF	1		
										Visibility (KM)	14	W/FORD	2		
										Heave	.6m				

AFE No. 257 6007	Daily Cost: \$256,863	Pitch / Roll	.4 /.5
Approved A\$7,791,000	Cumulative Cost: \$1,889,323	Temp. deg C.	14
Report prepared by: J. LAMBERT / S. IRVINE	Approved by: TTE	Rig heading	250
		Total	62



# SAGASCO Resources Ltd.

## DAILY DRILLING REPORT

Well Name:	FLINDERS-1	Total Depth:		Report Number:	2
Permit Number:	T/25P	Water Depth:	69.25m	Report Date:	28-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	91.55m	Days on Location:	1
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:		Days Since Spud:	0
Area:	BASS STRAIT	Shoe Depth:		Progress Last 24hrs:	

RIG POSITION: LAT:40deg. 22min 51.768sec S . LONG:145deg. 40min 18.746sec E.

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:	28-Nov-92
0:00	6:00	6.0	RIG UNDER TOW TO FLINDERS NO. 1 LOCATION. NO 6. ANCHOR ON BOTTOM.		
6:00	7:00	1.0	RUN ONTO LOCATION. NO. 2 ANCHOR ON BOTTOM.		
7:00	8:30	1.5	NO. 7 ANCHOR ON BOTTOM.		
8:30	9:30	1.0	NO. 3 ANCHOR ON BOTTOM.		
9:30	11:00	1.5	RELEASED TOW BRIDLE FROM TERJE VIKING.		
11:00	12:30	1.5	No.8 ANCHOR ON BOTTOM		
12:30	13:30	1.0	No.4 ANCHOR ON BOTTOM		
13:30	14:30	1.0	No.1 ANCHOR ON BOTTOM		
14:30	15:00	0.5	No.5 ANCHOR ON BOTTOM		
15:00	18:00	3.0	POSITION RIG. PRE TENSION ANCHORS TO 250.kips. ALL HELD.		
18:00	24:00	6.0	BALLAST RIG TO DRILLING DRAFT 55ft @ 20:30, P/U DRLG ASSY.		
TOTAL		24.0			

From	To	Hours	06:00hr Update:	Date:	29-Nov-92	BHA #:	Length (m)	Qty
24:00	6:00	6.0	P/U DRILL PIPE, RUN TGB & OBSERVE W/ROV, OK. PREPARE TO P/UP 30" CSG. WATER DEPTH : 69.25m, RKB TO SEABED: 91.55m.					
Program next 24 Hours:			P/UP 30" CSG, DRILL 36" HOLE.					

Operation	Hours	Cum.	Mud properties			
			Mud type	Time	0.00	Vis (sec/l)
Rig move	6.0	12.5				
Anchor handling	18.0	18.0	Mud wt. SG /ppg			
P/U-L/O BHA			PV / YP			pH
Drilling			Gels 10s / 10m			Solids %
Reaming			API WL / HTHP			Oil %
Circ. & cond.			Cake 32nd			Water %
Trips			Pf / Mf			Sand
Survey			Cl / KCl			MBT ppg
Electric logging			Ca / Nitrate			

Casing	Bit No.	Run No.	Size	Type	Serial No.	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition	Remarks
Cementing											
N/U test BOP											
Rig main./repair											
Coring											
Weather											
DST											
P & A											
Other:											

Total	24.0	30.5	Annular velocity (m/sec)				SPR (PSI)	Pump No 1	Pump No 2	Personnel on Rig
			DPxOH	DPxOH	DPxGag	Riser				
Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8	Weather: FINE/WARM	DMG 48
Maximum (KIPS)									Wind spd/gust 20	SAGASCO 2
Average (KIPS)	210	200	215	240	210	205	210	220	Wind direction W	GEODATA 4
Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		1				Wave HGT/sec 1m	VETCO 1
Location/ETA @	STD BY	STD BY	Pax on	1	Pax off	8			Swell HGT/sec 1.5m	SUB SEA 3
Comments:										HCS 1
										IDF 1
										RACAL 2
										BHP 1
										W/FORD 2
										Total 65

AFE No. 257 6007	Daily Cost: \$121,717	Rig heading	249
Approved A\$7,791,000	Cumulative Cost: \$1,632,460	Temp. deg C.	18
Report prepared by: J.LAMBERT. S.IRVINE.		Approved by: TTE	

290087

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 2

Well name: FLINDERS 1

Report no: 2

Date: 28-Nov-92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs	Date:

Vessel bulk supplies	Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite (sacks)	2600	1288	0	
Bentonite (sacks)	932	940	900	
Cement (sacks)	1225	0	1719	
Pot water (tonne)	80.15	230	189	
Drill water (tonne)	651.7	500	510.	
Fuel (tonne)	344.12	213.86	139.7	
Jet A1 (litres)	3218	0	0	
Fuel used last 24hrs.	5.54	3.14	10	Daily fuel cost: \$5,679

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:				Daily cost: 0.00

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	
				0	Daily cost: 0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
CATERING			300	
ADDITIONAL EQUIP-RIG			400	
WHARF			200	
HELICOPTER			1500	
SPECIALTY SERVICES		1750		
				Daily cost: 4150.00



290089

**SAGASCO Resources Ltd.**  
**MATERIALS & EQUIPMENT CONSUMPTION**

DDR 2 - 1

Well name: FLINDERS 1

Report no: 1

Date: 27-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 27-Nov-92

Vessel bulk supplies	Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite (sacks)	2600	1288	MT	
Bentonite (sacks)	932	940	900	
Cement (sacks)	1225	MT	1719	
Pot water (tonne)	80.15	235	196	
Drill water (tonne)	681.44	500	510	
Fuel (tonne)	349.67	217	149.77	
Jet A1 (litres)	3218			
Fuel used last 24hrs.	0.92	10.2		Daily fuel cost: \$3,380

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:		Daily cost:		\$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	
				0	Daily cost: \$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments
TRAVEL			500	
INSURANCE OTHER			36000	
WELL CONTROL INSURANCE			220000	220000
PLANNING			550000	550000
SITE SURVEY			99385	
RIG MOBILISATION			539500	539500
WHARF			2000	
HELICOPTER MOBILISATION			9000	
HELICOPTER HIRE			5593	
WORK BOATS MOBILISATION			14237	
SPECIAL SERVICES			900	
				Daily cost: \$1,477,115

290090

RKY9301001-MJR

**3 WIRELINE LOGGING REPORTS**

RKY9301001-MJR

**3.1 FIELD QC LOG REPORTS**



# SAGASCO Resources Limited

A.C.N. 007 845 338

## LOG QUALITY CONTROL SURVEY

**Instructions:** This form is composed of three sections. Section I (General Information) should be completed by the SAGASCO Resources Ltd witness prior to the logging operation. During and after logging, Section II (Quality Control List) should be completed by the SAGASCO witness in consultation with the logging company engineer. Section III should be completed by the SAGASCO witness at the termination of logging. Both the witness and the logging engineer should examine the complete form prior to logging so that proper planning can be made to secure the needed information and to assure good log quality. After review the completed form should be sent to SAGASCO Exploration Dept.

**Section I: General Information (To be completed by the SAGASCO witness before logging.)**

Well Flinders 1		Field Exploration						
State Tasmania		Permit/Lease T/25P						
Location Bass Basin, Line TNK4-79 (SP 900)								
40° 22' 51.81"S			145° 40' 18.69"E					
Permanent Datum MSL	Elevation 0	Log Measured from RT	m above Per. Datum 22.3m	Drilling measured from RT				
Elevation 0		KB -	DF 22.3	MSL 0				
Date 4 December 1992		Depth-Driller 1525m	Casing-Driller @ 403m	68 ppf				
Bit Size 12 1/4"	Type fluid in hole SW/GEL/POL	Density 1189	Viscosity 56	pH 9.6	Fluid loss ml 9.1			
Tight spots in hole @			m					
Dog Legs @			m					
Bottom Hole Coord:		X: 387260.8E		Maximum hole angle				
		Y: -5529085.5N						
<input checked="" type="checkbox"/> Straight		TD MD: _____						
<input type="checkbox"/> Deviated		TD TVD: _____		1.25 degrees @ 1525 m				
Atmospheric and weather conditions			Surface	°C	Wind 70 kph			
Remarks pertaining to atmospheric and weather conditions that might affect log quality and operations: ie electrical storms								
Mud sample taken during circulation <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Rmf and Rmc from filter press <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Duration of last circ: 2.50	Circulation Stopped: Time: 9.50 Date: 6 December 1992			
Hrs log crew on location prior to logging N/A		Hrs logging tools on location prior to logging N/A		Suite No: 1	Copies of all previous logs from this well available on location <input type="checkbox"/> Yes <input type="checkbox"/> No			
Logs to be run	From (m)	To (m)	Number field prints needed					
			1:500	Paper	Sepias	1:200	Paper	Sepias
LSS/DLL	TD	403m	as per program					
/MSFL	GR to surface		as per program					

## A General Information

- |    | Yes   | No                                  |   |
|----|---|-------------------------------------|---|
| 1  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Rm ]  |
|    | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Rmf ] --- measured and reported at sample temperature?  |
|    | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Rmc ]   |
| 2  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Mud sample obtained from flowline immediately prior to stopping circulation?  |
| 3  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Two maximum recording thermometers run on each trip in the hole?<br>Time of last circulation and time since last circ, on heading?                                  |
| 4  | <input type="checkbox"/> N/A  | <input type="checkbox"/>            | Additional samples recorded on heading applicable if there were mud changes?  |
| 5  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Appropriate logging scales chosen for hole conditions (or SAGASCO requirements) and correctly reported?   |
| 6  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Pre-job operational check of all tools prior to starting of logging?  |
| 7  | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | All tools checked going in hole?  |
| 8  | <input type="checkbox"/>  | <input checked="" type="checkbox"/> | 60m (zone of interest) of each log repeated using same scale and spacings?<br>Develop prior to rerunning log.   |
| 9  | <input type="checkbox"/> N/A  | <input type="checkbox"/>            | Previous runs of all logs from this well available at location?   |
| 10 | <input type="checkbox"/>  | <input checked="" type="checkbox"/> | Previous runs overlapped by 50m or casing shoe (whichever is less) and compared with previous runs?   |
| 11 | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Logging speeds conform to logging company policy?   |
| 12 | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | All scale changes and mechanical adjustments noted on log at proper depth and on log heading "Remarks"  |
| 13 | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | All field print headings completely filled out? All scales, calibrations, repeat runs and overlaps on 1:200 field print? Include scale at base and top of main log? |
| 14 | <input checked="" type="checkbox"/>   | <input type="checkbox"/>            | Were all curves of each log recorded to same depth reference? What is depth reference log? <u>GR</u>  |
| 15 | <input type="checkbox"/> N/A  | <input type="checkbox"/>            | Depth displacements of all curves of each log, if any, noted on log heading?  |
| 16 | Depth Driller: <u>1525m</u> Depth Logger: <u>1243m</u>  |                                     |   |
| 17 | Date of last cable marking: <u>17 August 1992</u> . Frequency of marker: <u>25m</u> .<br>Error difference: _____. |                                     |   |
| 18 | Error difference  |                                     |   |

Remarks	<u>Unable to reach TD with the electric logs due to poor hole conditions.</u>
---------	---

**B Resistivity Log**

- 1   Were surface calibrations made at wellsite? If no, location: \_\_\_\_\_ and date \_\_\_\_\_ last surface calibrations were made.
- 2   Surface, before and after downhole calibrations run, and results presented on 1:200 field prints?
- 3  N/A  Induction sonde error for before and after downhole calibration is within logging company tolerance to sonde error for surface calibration?
- 4   Proper standoffs used for hole size and mud conditions? Stand off size: 10.5"
- 5  N/A  SP mechanical zero and galvo calibration check made and recorded in 1:200 field print?
- 6  N/A  Was attempt made to eliminate spurious signals on SP curve and corrections made for drift?
- 7   Proper response characteristics apparent for all curves?
- 8 Times Commence rig up: 1430 hours In hole: 1545 hours  
Off bottom: 1715 hours Out of hole: 1950 hours
- 9 Temperature T1: 48.3 T2: 48.3 T3: \_\_\_\_\_
- 10 Lost Time: \_\_\_\_ hrs \_\_\_\_ min.  Tool problem  Hole conditions

Remarks	<u>Initial attempt to log the hole made on 5 December but could not pass 781m. After a wiper trip a second attempt made on 6 December 1992 but unable to pass tight hole at 1252m. Logging then abandoned.</u>
---------	--

**C Borehole compensated sonic log and/or long spaced sonics**

- Yes No
- 1   Centralisers compatible with hole conditions used? Centraliser size: 22"
- 2   Before and after calibrations run and presented on 1:200 field prints?
- 3   Calibration results meet logging company tolerance?
- 4   Integrator recorded, checked in casing?
- 5   Depth displacements with reference log, if any, noted on log heading?
- 6   Sonic log and caliper log checked in casing and recorded?
- 7   Was attempt made to rerun sonic in zones showing cycle skipping, spurious, noise, etc?
- 8   Proper response characteristics apparent for all curves?
- 9 Times Commence rig up: See above In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_

10 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_

11 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ min.  Tool problem  Hole conditions

Remarks \_\_\_\_\_  
\_\_\_\_\_

**D Neutron - Density - Combination**

1   Surface, before and after calibration run and presented on 1:200 field prints?

2   Calibration results meet logging tolerance?

3   Caliper checked in casing and recorded?

4   Proper response characteristic apparent for all curves?

5   Good depth matching of all curves?

6   1:200 file - porosity scaling and lithology \_\_\_\_\_

7 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_

8 Temperature: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_

9 Lost Time: \_\_\_\_\_ hrs \_\_\_\_\_ min  Tool problem  Hole conditions

Remarks \_\_\_\_\_  
\_\_\_\_\_

**E Micro Resistivity Logs**

1   Before and after calibrations run and presented on 1:200 field prints?

2   Calibration results meet logging company tolerance?

3   Caliper checked in casing and recorded?

4   Proper response characteristics apparent for all curves?

5 Times Commence rig up: See "Resistivity Logs" In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_

6 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_

7 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ mins  Tool problem  Hole conditions

Remarks \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**F**     **Dipmeter/Imaging tool**

- 1               Surface calibration run and presented on 1:200 field prints?
- 2               Calibration results meet logging company tolerance?
- 3               Hole azimuth and inclination checks made with single shot data?
- 4               No excessive rotation of tool during logging?
- 5               Caliper check in casing and recorded?
- 6               Proper response characteristics apparent for all curves?
- 7     Times    Commence rig up: \_\_\_\_\_    In hole: \_\_\_\_\_  
                   Off bottom:    \_\_\_\_\_                    Out of hole: \_\_\_\_\_
- 8     Temperature: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_
- 9     Lost Time: \_\_\_\_ hrs \_\_\_\_ min     Tool problem     Hole conditions

Remarks _____ _____
------------------------

**G**     **RFT**

- 1               Were pressures taken while running in hole (every 150 m)?
- 2               Has gauge been calibrated within last 3 months? When: \_\_\_\_\_
- 3               Have automatic temperature corrections been applied to gauge?
- 4               Are before and after hydrostatic pressures within 2 PSI?
- 5               Were individual pressures allowed to stabilise?
- 6     Times    Commence rig up: \_\_\_\_\_    In hole: \_\_\_\_\_  
                   Off bottom:    \_\_\_\_\_                    Out of hole: \_\_\_\_\_
- 7     Temperatures: Measured or from previous runs: \_\_\_\_\_
- 8     Lost time: \_\_\_\_ hrs \_\_\_\_ min     Tool problem     Hole conditions

Remarks _____ _____
------------------------

**H** Other Logs: Type Log \_\_\_\_\_

Yes No

- 1   Calibration checks within tolerance.
- 2   Log response proper for all curves?
- 3 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_
- 4 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_
- 5 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ min  Tool problem  Hole conditions

Remarks _____ _____
------------------------

**I** Other Logs: Type Log \_\_\_\_\_

- 1   Calibration checks okay?
- 2   Log response proper for all curves?
- 3 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_
- 4 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_
- 5 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ min  Tool problems  Hole conditions

Remarks _____ _____
------------------------

**J** Core Summary

Attempted \_\_\_\_\_ Recovered \_\_\_\_\_ Number of gun runs \_\_\_\_\_

Misfired \_\_\_\_\_ Empty \_\_\_\_\_ Lost \_\_\_\_\_ % Recovery \_\_\_\_\_ Lost Time \_\_\_\_\_ hrs \_\_\_\_\_ min

- 1 Times: Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_

Remarks: (Important: Explain any factors which may affect log quality and interpretation.)

Due to hole conditions no repeat section was run but up logs repeated well with down log. First attempt resulted in a log from 781m to 403m with GR logged to the seafloor. The second attempt resulted in a log from 1240m to 725m which was then merged with the first log.

JON REEVE SAGASCO Witness	LEROY JONES Elog Engineer	6 December 1992 Date
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# SAGASCO Resources Limited

A.C.N. 007 845 338

## LOG QUALITY CONTROL SURVEY

<p><b>Instructions:</b> This form is composed of three sections. Section I (General Information) should be completed by the SAGASCO Resources Ltd witness prior to the logging operation. During and after logging, Section II (Quality Control List) should be completed by the SAGASCO witness in consultation with the logging company engineer. Section III should be completed by the SAGASCO witness at the termination of logging. Both the witness and the logging engineer should examine the complete form prior to logging so that proper planning can be made to secure the needed information and to assure good log quality. After review the completed form should be sent to SAGASCO Exploration Dept.</p>										
Section I: General Information (To be completed by the SAGASCO witness before logging.)										
Well Flinders 1					Field Exploration					
State Tasmania					Permit/Lease T/25P					
Location Bass Basin										
Permanent Datum MSL		Elevation 0		Log Measured from RT		m above Per.Datum 22.3		Drilling measured from RT		
Elevation 22.3			KB -			DF 22.3		MSL 0		
Date 17 December 1992			Depth-Driller 2723			Casing-Driller @ 1520		68 pph 9 5/8" 8.6" ID		
Bit Size 8 1/2"		Type fluid in hole FW ID BOND		Density 118 kg/m <sup>3</sup>		Viscosity 52		pH 9.5		Fluid loss ml 6.0
Tight spots in hole @ none					Dog Legs @ none					
Bottom Hole Coord: X: <u>387260.80E</u> Y: <u>5529085.50</u> <input checked="" type="checkbox"/> Straight TD MD: <u>2723</u> <input type="checkbox"/> Deviated TD TVD: _____					Maximum hole angle  2 1/2 degrees @ 2723 m					
Atmospheric and weather conditions Fine					Surface 18°C		Wind 30 kph			
Remarks pertaining to atmospheric and weather conditions that might affect log quality and operations: ie electrical storms										
Mud sample taken during circulation <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Rmf and Rmc from filter press <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Duration of last circ: 1 hour 15 minutes		Circulation Stopped: Time: 1815 Date: 16 December 1992		
Hrs log crew on location prior to logging			Hrs logging tools on location prior to logging			Suite No: 2		Copies of all previous logs from this well available on location <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Logs to be run	From (m)	To (m)	Number field prints needed							
			1:500	Paper	Sepias	1:200	Paper	Sepias		
HRL-MSFL-										
-LSS-GR-SP	TD	9 5/8" Casing shoe								
SDL-DSNII-										
CNSG-GAL	TD	"								
SED	TD	"								



# SAGASCO Resources Limited

A.C.N. 007 845 338

**A General Information**

- |    | Yes                                 | No                       |   |
|----|-------------------------------------|--------------------------|---|
| 1  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Rm ]  |
|    | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Rmf ] --- measured and reported at sample temperature?  |
|    | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Rmc ]   |
| 2  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Mud sample obtained from flowline immediately prior to stopping circulation?  |
| 3  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Two maximum recording thermometers run on each trip in the hole?<br>Time of last circulation and time since last circ, on heading?                                  |
| 4  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Additional samples recorded on heading applicable if there were mud changes?  |
| 5  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Appropriate logging scales chosen for hole conditions (or SAGASCO requirements) and correctly reported?   |
| 6  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Pre-job operational check of all tools prior to starting of logging?  |
| 7  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | All tools checked going in hole?  |
| 8  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 60 m (zone of interest) of each log repeated using same scale and spacings?<br>Develop prior to rerunning log.  |
| 9  | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Previous runs of all logs from this well available at location?   |
| 10 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Previous runs overlapped by 50 m or casing shoe (whichever is less) and compared with previous runs?  |
| 11 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Logging speeds conform to logging company policy?   |
| 12 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | All scale changes and mechanical adjustments noted on log at proper depth and on log heading "Remarks"  |
| 13 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | All field print headings completely filled out? All scales, calibrations, repeat runs and overlaps on 1:200 field print? Include scale at base and top of main log? |
| 14 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Were all curves of each log recorded to same depth reference? What is depth reference log? <u>Surface run DLL/MSFL/GR</u>   |
| 15 | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Depth displacements of all curves of each log, if any, noted on log heading?  |
| 16 |                                     |                          | Depth Driller: <u>2723m</u> Depth Logger: <u>2718m</u>  |
| 17 |                                     |                          | Date of last cable marking: _____. Frequency of marker: <u>25m</u> .<br>Error difference: _____.  |
| 18 |                                     |                          | Error difference  |

Remarks \_\_\_\_\_



# SAGASCO Resources Limited

A.C.N. 007 845 338

**B Resistivity Log**

- 1   Were surface calibrations made at wellsite? If no, location: \_\_\_\_\_ and date \_\_\_\_\_ last surface calibrations were made.
- 2   Surface, before and after downhole calibrations run, and results presented on 1:200 field prints? See remarks
- 3   Induction sonde error for before and after downhole calibration is within logging company tolerance to sonde error for surface calibration?
- 4   Proper standoffs used for hole size and mud conditions? Stand off size: 1.5"
- 5   SP mechanical zero and galvo calibration check made and recorded in 1:200 field print? N/A with HRI automated
- 6   Was attempt made to eliminate spurious signals on SP curve and corrections made for drift?
- 7   Proper response characteristics apparent for all curves?
- 8 Times Commence rig up: 0415 hours In hole: 0530 hours  
Off bottom: 0815 hours Out of hole: 1145 hours
- 9 Temperature T1: 242 T2: 241 T3: \_\_\_\_\_
- 10 Lost Time: \_\_\_\_hrs \_\_\_\_min.  Tool problem  Hole conditions

Remarks: Induction gave anomalously high readings in places which repeated exactly with the down log.

**C Borehole compensated sonic log and/or long spaced sonics**

- |  |     |    |  |
|--|-----|----|--|
|  | Yes | No |  |
|--|-----|----|--|
- 1   Centralisers compatible with hole conditions used? Centraliser size: 22"
  - 2   Before and after calibrations run and presented on 1:200 field prints? See remarks
  - 3   Calibration results meet logging company tolerance?
  - 4   Integrator recorded, checked in casing?
  - 5   Depth displacements with reference log, if any, noted on log heading?
  - 6   Sonic log and caliper log checked in casing and recorded?
  - 7   Was attempt made to rerun sonic in zones showing cycle skipping, spurious, noise, etc?
  - 8   Proper response characteristics apparent for all curves?  
See Resistivity Log



# SAGASCO Resources Limited

A.C.N. 007 845 338

9 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_

10 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_  
See Resistivity Log

11 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ min.  Tool problem  Hole conditions

Remarks \_\_\_\_\_

## D Neutron - Density - Combination

1   Surface, before and after calibration run and presented on 1:200 field prints?  
See remarks

2   Calibration results meet logging tolerance?

3   Caliper checked in casing and recorded?

4   Proper response characteristic apparent for all curves?

5   Good depth matching of all curves?

6   1:200 file - porosity scaling and lithology limestone

7 Times Commence rig up: 1240 hours In hole: 1320 hours  
Off bottom: 1448 hours Out of hole: 2055 hours

8 Temperature: T1: 254°F T2: 254°F T3: \_\_\_\_\_

9 Lost Time: \_\_\_\_\_ hrs \_\_\_\_\_ min  Tool problem  Hole conditions

Remarks \_\_\_\_\_

## E Micro Resistivity Logs

1   Before and after calibrations run and presented on 1:200 field prints?  
See remarks

2   Calibration results meet logging company tolerance?

3   Caliper checked in casing and recorded?

4   Proper response characteristics apparent for all curves?  
See Resistivity Log

5 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_  
See Resistivity Log

6 Temperatures: T1: \_\_\_\_\_ T2: \_\_\_\_\_ T3: \_\_\_\_\_



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7 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ mins  Tool problem  Hole conditions

Remarks \_\_\_\_\_

## F Dipmeter/Imaging Tool

- 1   Surface calibration run and presented on 1:200 field prints?  
See remarks
- 2   Calibration results meet logging company tolerance?
- 3   Hole azimuth and inclination checks made with single shot data?
- 4   No excessive rotation of tool during logging?
- 5   Caliper check in casing and recorded?
- 6   Proper response characteristics apparent for all curves?
- 7 Times Commence rig up: 2120 hours In hole: 2250 hours  
Off bottom: 0825 hours 18/12/92 Out of hole: 1130 hours
- 8 Temperature: T1: 259 T2: 259 T3: -
- 9 Lost Time: 8 hrs 40 min  Tool problem  Hole conditions

Remarks See below for details of lost time

## G RFT Not run

- 1   Were pressures taken while running in hole (every 150 m)?
- 2   Has gauge been calibrated within last 3 months? When: \_\_\_\_\_
- 3   Have automatic temperature corrections been applied to gauge?
- 4   Are before and after hydrostatic pressures within 2 PSI?
- 5   Were individual pressures allowed to stabilise?
- 6 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_
- 7 Temperatures: Measured or from previous runs: \_\_\_\_\_
- 8 Lost time: \_\_\_\_\_ hrs \_\_\_\_\_ min  Tool problem  Hole conditions

Remarks \_\_\_\_\_



# SAGASCO Resources Limited

A.C.N. 007 845 338

## H Other Logs: Type Log \_\_\_\_\_

Yes No

- 1   Calibration checks within tolerance.
- 2   Log response proper for all curves?
- 3 Times Commence rig up: \_\_\_\_\_ In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: \_\_\_\_\_
- 4 Temperatures: T1: \_\_\_\_ T2: \_\_\_\_ T3: \_\_\_\_
- 5 Lost time: \_\_\_\_ hrs \_\_\_\_ min  Tool problem  Hole conditions

Remarks \_\_\_\_\_

## I Other Logs: Type Log VSP

- 1   Calibration checks okay?
- 2   Log response proper for all curves?
- 3 Times Commence rig up: 1130 hours 18/12/92 In hole: \_\_\_\_\_  
Off bottom: \_\_\_\_\_ Out of hole: 2300 hours
- 4 Temperatures: T1: Not run T2: \_\_\_\_\_ T3: \_\_\_\_\_
- 5 Lost time: \_\_\_\_ hrs \_\_\_\_ min  Tool problems  Hole conditions

Remarks \_\_\_\_\_

## J Core Summary

Attempted \_\_\_\_\_ Recovered \_\_\_\_\_ Number of gun runs \_\_\_\_\_

Misfired \_\_\_\_ Empty \_\_\_\_ Lost \_\_\_\_ % Recovery \_\_\_\_ Lost Time \_\_\_\_ hrs \_\_\_\_ min

- 1 Times: Commence rig up: 2300 hours In hole: 0010 hours 19/12/92  
Off bottom: 0050 hours (2273m Bridge) Out of hole: ~ 0400 hours



# SAGASCO Resources Limited

A.C.N. 007 845 338

Remarks: (Important: Explain any factors which may affect log quality and interpretation.)

1:200 calibration results from shop, before and after were observed on field quick prints but not on film as these were uncompleted prior to leaving the rig.

## LOST TIME DIPMETER

Total lost time for this run was 8 hours 40 minutes.

20 minutes lost when the line to the tension indicator positioned between the blocks and top shieve was cut by Diamond M.

50 minutes lost when the DTD had a seal failure allowing fluid into the device. This then had to be replaced.

6 hours 30 minutes lost due to the main cable from the drum to the computers development a fault. Initial indications were that the problem was down hole but very intermittent. Eventually all parts of the tool were replaced but because of the intermittent nature of the problem it would appear to have been cured each time. Once the problem was diagnosed to be at the surface and the problem located it was realised that at certain engine revs, the cable would vibrate which then caused poor contacts. The poor contacts were the result of the cable vibrating over time and inducing metal fatigue in the wires where they entered the main pins at the cables end.

During this period of running in and out one of the linkages to one of the pads was broken.

1 hour was then lost POOH with the tool to relace the dipmeter and RIH to TD.

## THE SWC GUNS

After hitting the Bridge at 2273m an attempt was made to tie in with the SP. However a surface problem developed behind the back of the computer racks so a tie in could not be done. During trouble shooting the problem, several circuit boards were damaged so the SWC were abandoned.

1 hour was lost between starting the tie in and the decision to abandon the SWC.

JON REEVE SAGASCO Witness	LEROY JONES Elog Engineer	19 December 1992 Date
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RKY9301001-MJR

**4 VSP DATA**

**BOREHOLE SEISMIC SURVEY**

**FIELD REPORT**

**WELL: FLINDERS-1**

**SAGASCO RESOURCES LTD.**

## FLINDERS-1

## Survey Report

## SAGASCO RESOURCES LTD.

Seismograph Service

Survey Date: 18TH DEC. 1992  
 Job Reference:  
 Country: AUSTRALIA  
 Well Location East: 145 40' 18.69"  
 Well Location North: 40 22' 51.81"  
 Rig Name: OCEAN EPOCH  
 Rig Heading: 250 degrees  
 Survey Datum: MSL  
 Well Reference Level: DF  
 Reference Level Elevation: 22.3m above MSL  
 Water Velocity: 1524m/s  
 Well Deviation: NO  
 Casing Details: 13 3/8" @403m 9 5/8" @ 1520M  
 Liner Details:  
 Wireline Contractor: H.L.S.  
 Observer: HENG T.K. /TAN C.C.  
 Client Representative: JAME DOUGLAS

**Downhole Geophone 1:**

Geophone Description: GCH 100 3D  
 Geophone Serial No: 118  
 Geophone Prgain: 46 dB  
 Depth Offset from Zero: 0m

**Surface Equipment:**

Acquisition System: PDAQ-1  
 Sample Interval: 1000 us  
 Geo Channel Record Length: 5000 samples  
 Ref Channel Record Length: 1000 samples  
 Aux Channel Record Length: 1000 samples  
 Channel 1: Geol VZ  
 Channel 2: Geol HX  
 Channel 3: Geol HY  
 Channel 4: Ref  
 Channel 5: Off  
 Channel 6: Off  
 Channel 7: Off  
 Channel 8: Off

## Source 1: (Marine)

Observer:	
Source:	BOLT 1500C 140 CU. IN.
Monitor:	MP8D
Source Offset:	47m
Source Bearing:	340 degrees
Source Control System:	DAQ
External Delay:	0ms
Air Supply:	RIG AIR
Fire Control:	INTERNAL
Trip Source Channel:	4
Source Reference Channel:	4
Source Depth below Surface:	5m
Monitor Depth below Surface:	3.5m
Water Depth:	69.25m

Seismograph Service

Delta-t ITESI Release 5.05

Date recorded: 19:12:1992

Time recorded: 01:56

Summary of results:

Chan No	Calib Error	Pregain Error	Distortion		Delay 30Hz	Dynamic Range	DC Offset	Chan Status
			0dB	-24dB				
1:	0.03%	0.04%	0.03%	0.05%	2.3ms	112dB	-6uV	PASS
2:	0.03%	0.12%	0.02%	0.05%	2.3ms	114dB	-4uV	PASS
3:	0.00%	0.02%	0.03%	0.05%	2.3ms	112dB	1uV	PASS
4:	0.03%	0.08%	0.04%	0.05%	2.3ms	113dB	0uV	PASS
5:	0.05%	0.11%	0.04%	0.05%	2.3ms	113dB	-12uV	PASS
6:	0.01%	0.17%	0.02%	0.05%	2.3ms	113dB	-16uV	PASS
7:	0.02%	0.04%	0.02%	0.05%	2.3ms	112dB	-2uV	PASS
8:	0.04%	0.14%	0.02%	0.05%	2.3ms	114dB	-0uV	PASS

Specifications:

Gain Calibration error : less than 0.1%  
 Pregain Calibration error : less than 0.2%  
 Total Harmonic Distortion : better than 0.07%  
 Channel Delay at 30Hz : 2.3ms within 0.1ms  
 Dynamic Range : greater than 102dB  
 DC offset : less than 100uV

Note: DC offset is self calibrating..

FLINDERS-1

Field Computations

Source 1

SAGASCO RESOURCES LTD.

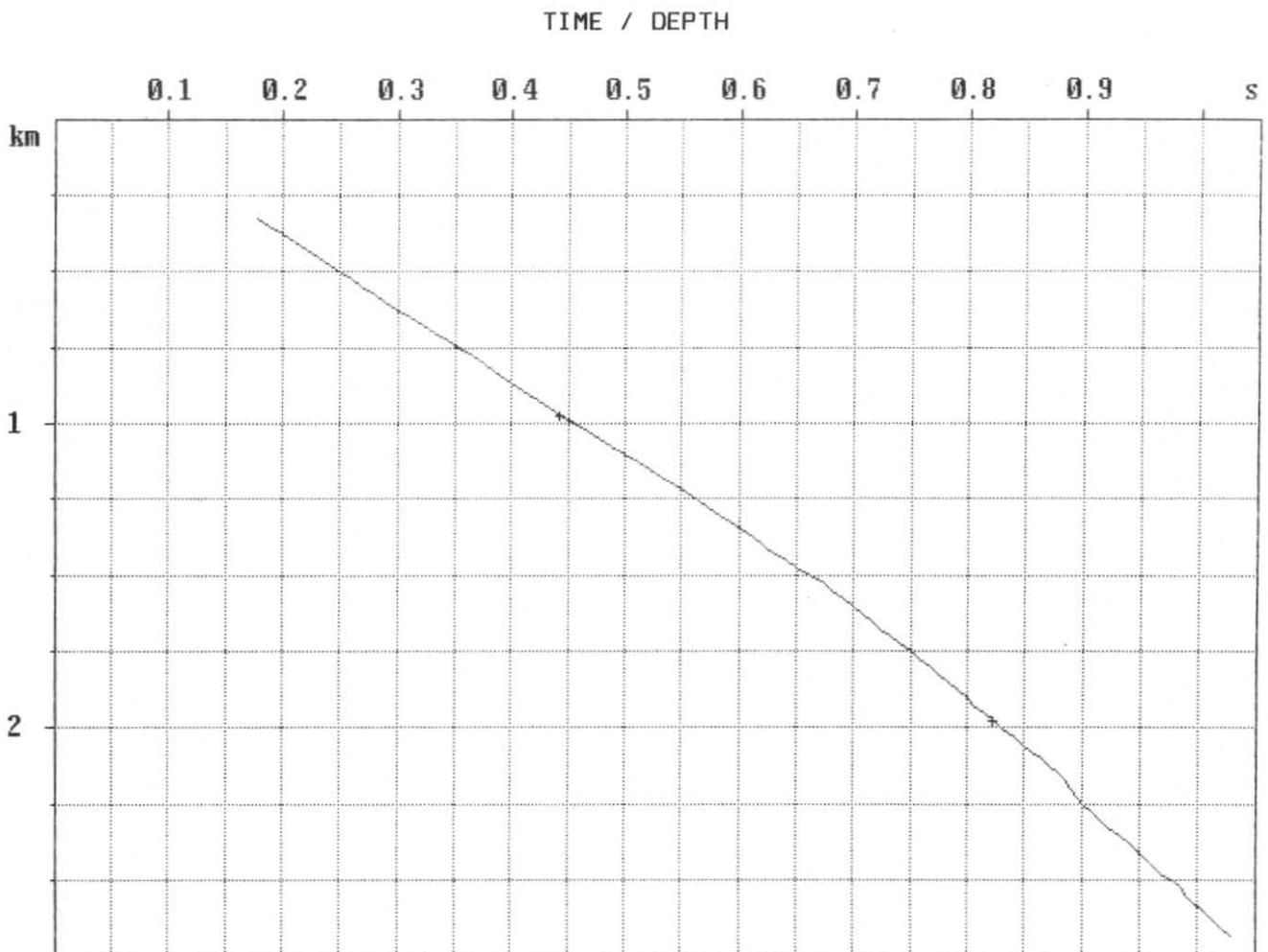
Seismograph Service

Delta-t DAQSYS Release 5.05

Survey date: 18TH DEC. 1992

Reference level: DF  
 Ref. elevation: 22.3m  
 Source depth: 5m  
 Surface elevation: 0m

Survey datum: MSL  
 Source offset: 47.0m  
 Monitor depth: 3.5m  
 Water velocity: 1524m/s



Depths and times are vertical below datum of MSL

5 cm

## SAGASCO RESOURCES LTD.

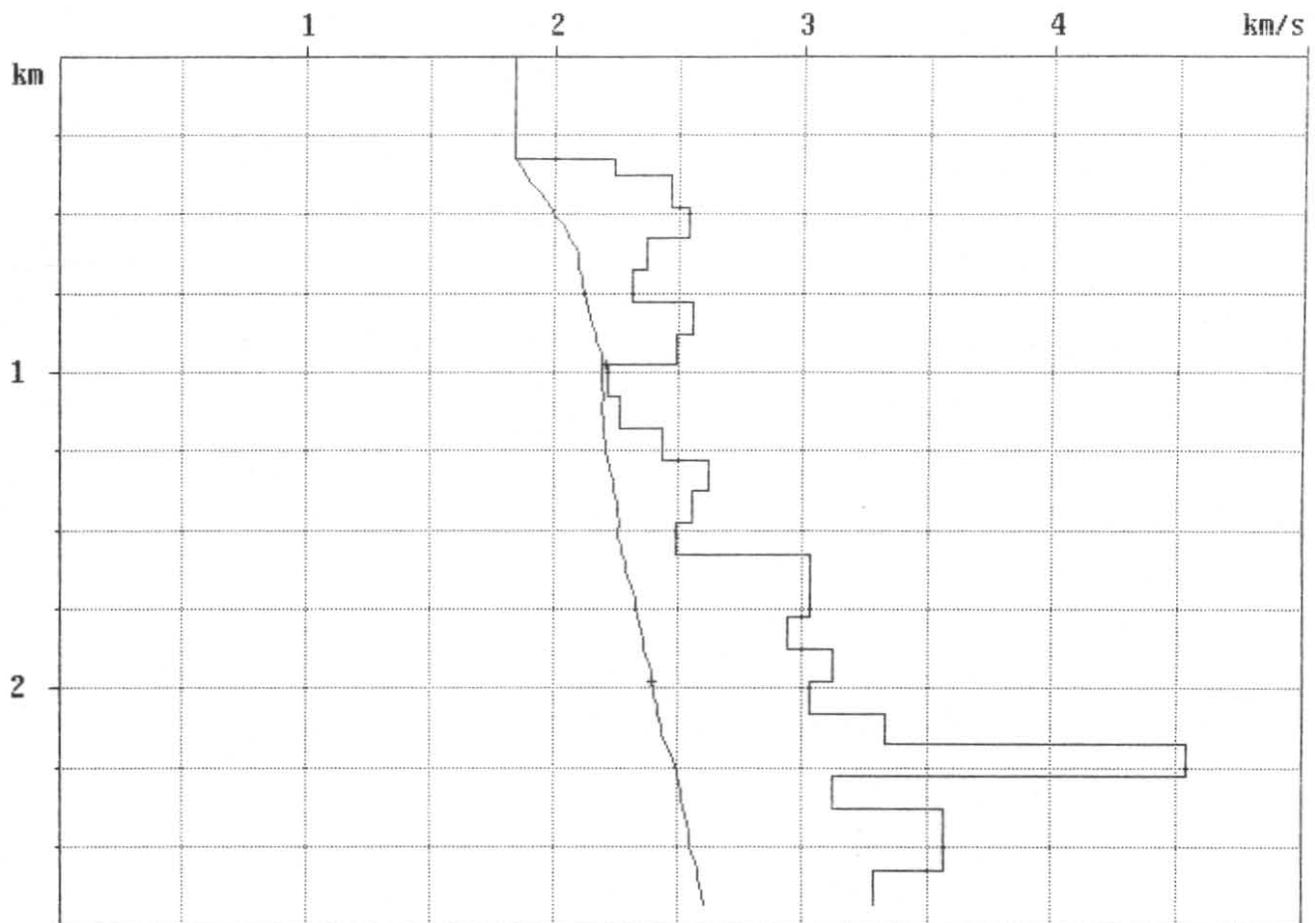
Seismograph Service  
Delta-t OROSYS Release 5.05

Survey date: 18TH DEC. 1992

Reference level: DF  
Ref. elevation: 22.3m  
Source depth: 5m  
Surface elevation: 0m

Survey datum: MSL  
Source offset: 47.0m  
Monitor depth: 3.5m  
Water velocity: 1524m/s

## AVERAGE and INTERVAL VELOCITY / DEPTH



Depths and times are vertical below datum of MSL

Velocities are calculated from vertical depths and times below datum of MSL

5 cm

## SAGASCO RESOURCES LTD.

Seismograph Service

Delta-t OASYS Release 5.05

Survey date: 18TH DEC. 1992

Reference level: DF  
 Ref. elevation: 22.3m  
 Source depth: 5m  
 Surface elevation: 0m

Survey datum: MSL  
 Source offset: 47.0m  
 Monitor depth: 3.5m  
 Water velocity: 1524m/s

MD = Geophone measured depth below DF  
 TVDSD = Geophone vertical depth below MSL  
 Tpick = Reference break to geophone break  
 Tt = Tpick + external reference delay(0ms) + source to monitor delay  
 SGO = Source to geophone lateral offset  
 Tv = Vertical time from source to geophone  
 Ts = Static correction from source to MSL  
 Tcorr = Vertical time from MSL to geophone (Tv+Ts)  
 Vave = Average velocity from MSL to geophone  
 Vint = Interval velocity between indicated depths

Level No	MD (m)	TVDSD (m)	Tpick (ms)	Tt (ms)	SGO (m)	Tv (ms)	Ts (ms)	Tcorr (ms)	Vave (m/s)	Vint (m/s)
* indicates a doubtful Tpick										1837
103	350.0	327.7	176.0	177.0	47.0	175.1	3.3	178.4	1837	-----
102	375.0	352.7	187.0	188.0	47.0	186.3	3.3	189.6	1861	
										2244
101	400.0	377.7	198.0	199.0	47.0	197.4	3.3	200.7	1882	-----
100	425.0	402.7	209.0	210.0	47.0	208.5	3.3	211.8	1901	
99	450.0	427.7	218.0	219.0	47.0	217.6	3.3	220.9	1936	
98	475.0	452.7	228.0	229.0	47.0	227.7	3.3	231.0	1960	
										2476
97	500.0	477.7	238.0	239.0	47.0	237.8	3.3	241.1	1981	-----
96	525.0	502.7	248.0	249.0	47.0	247.9	3.3	251.2	2001	
95	550.0	527.7	257.0	258.0	47.0	256.9	3.3	260.2	2028	
94	575.0	552.7	266.0	267.0	47.0	266.0	3.3	269.3	2052	
										2548
93	600.0	577.7	277.0	278.0	47.0	277.1	3.3	280.3	2061	-----
92	625.0	602.7	286.0	287.0	47.0	286.1	3.3	289.4	2083	
91	650.0	627.7	296.0	297.0	47.0	296.1	3.3	299.4	2096	
90	675.0	652.7	308.0	309.0	47.0	308.2	3.3	311.5	2096	
										2372
89	700.0	677.7	319.0	320.0	47.0	319.2	3.3	322.5	2101	-----
88	725.0	702.7	329.0	330.0	47.0	329.2	3.3	332.5	2113	
87	750.0	727.7	340.0	341.0	47.0	340.3	3.3	343.5	2118	
86	775.0	752.7	351.0	352.0	47.0	351.3	3.3	354.6	2123	
										2320
85	800.0	777.7	362.0	363.0	47.0	362.3	3.3	365.6	2127	-----
84	825.0	802.7	372.0	373.0	47.0	372.3	3.3	375.6	2137	
83	850.0	827.7	382.0	383.0	47.0	382.4	3.3	385.6	2146	
82	875.0	852.7	392.0	393.0	47.0	392.4	3.3	395.7	2155	
										2558
81	900.0	877.7	401.0	402.0	47.0	401.4	3.3	404.7	2169	-----
80	925.0	902.7	412.0	413.0	47.0	412.4	3.3	415.7	2172	
79	950.0	927.7	421.0	422.0	47.0	421.4	3.3	424.7	2184	
78	975.0	952.7	430.0	431.0	47.0	430.5	3.3	433.7	2196	
										2496
77	1000.0	977.7	441.0	442.0	47.0	441.5	3.3	444.8	2198	-----
1	1000.0	977.7	439.0*	440.0	47.0	439.5	3.3	442.8	2208	
76	1025.0	1002.7	453.0	454.0	47.0	453.5	3.3	456.8	2195	
75	1050.0	1027.7	465.0	466.0	47.0	465.5	3.3	460.8	2195	

## FLINDERS-1

## Field Computations

Source 1

Level No	MD (m)	TVDSO (m)	Tpick (ms)	Tt (ms)	SGO (m)	Tv (ms)	Ts (ms)	Tcorr (ms)	Vave (m/s)	Vint (m/s)
* indicates a doubtful			Tpick							
74	1075.0	1052.7	475.0	476.0	47.0	475.5	3.3	478.8	2199	2220
73	1100.0	1077.7	486.0	487.0	47.0	486.5	3.3	489.8	2200	-----
72	1125.0	1102.7	498.0	499.0	47.0	498.5	3.3	501.8	2197	
71	1150.0	1127.7	509.0	510.0	47.0	509.5	3.3	512.8	2199	
70	1175.0	1152.7	520.0	521.0	47.0	520.5	3.3	523.8	2201	2271
69	1200.0	1177.7	530.0	531.0	47.0	530.6	3.3	533.8	2206	-----
68	1225.0	1202.7	541.0	542.0	47.0	541.6	3.3	544.8	2207	
67	1250.0	1227.7	552.0	553.0	47.0	552.6	3.3	555.9	2209	
66	1275.0	1252.7	562.0	563.0	47.0	562.6	3.3	565.9	2214	2437
65	1300.0	1277.7	571.0	572.0	47.0	571.6	3.3	574.9	2223	-----
64	1325.0	1302.7	580.0	581.0	47.0	580.6	3.3	583.9	2231	
63	1350.0	1327.7	590.0	591.0	47.0	590.6	3.3	593.9	2236	
62	1375.0	1352.7	599.0	600.0	47.0	599.6	3.3	602.9	2244	2629
61	1400.0	1377.7	609.0	610.0	47.0	609.6	3.3	612.9	2248	-----
60	1425.0	1402.7	618.0	619.0	47.0	618.6	3.3	621.9	2255	
59	1432.0	1409.7	620.0	621.0	47.0	620.6	3.3	623.9	2259	
58	1450.0	1427.7	627.0	628.0	47.0	627.6	3.3	630.9	2263	
57	1475.0	1452.7	638.0	639.0	47.0	638.6	3.3	641.9	2263	2562
56	1500.0	1477.7	648.0	649.0	47.0	648.7	3.3	651.9	2267	-----
55	1525.0	1502.7	660.0	661.0	47.0	660.7	3.3	663.9	2263	
54	1546.0	1523.7	669.0	670.0	47.0	669.7	3.3	672.9	2264	
53	1550.0	1527.7	671.0	672.0	47.0	671.7	3.3	674.9	2263	
52	1575.0	1552.7	678.0	679.0	47.0	678.7	3.3	682.0	2277	2499
51	1600.0	1577.7	688.0	689.0	47.0	688.7	3.3	692.0	2280	-----
50	1625.0	1602.7	696.0	697.0	47.0	696.7	3.3	700.0	2290	
49	1650.0	1627.7	706.0	707.0	47.0	706.7	3.3	710.0	2293	
48	1675.0	1652.7	713.0	714.0	47.0	713.7	3.3	717.0	2305	3028
47	1700.0	1677.7	721.0	722.0	47.0	721.7	3.3	725.0	2314	-----
46	1725.0	1702.7	729.0	730.0	47.0	729.7	3.3	733.0	2323	
45	1750.0	1727.7	737.0	738.0	47.0	737.7	3.3	741.0	2332	
44	1775.0	1752.7	747.0	748.0	47.0	747.7	3.3	751.0	2334	3029
43	1800.0	1777.7	754.0	755.0	47.0	754.7	3.3	758.0	2345	-----
42	1825.0	1802.7	764.0	765.0	47.0	764.7	3.3	768.0	2347	
41	1850.0	1827.7	771.0	772.0	47.0	771.7	3.3	775.0	2358	
40	1875.0	1852.7	779.0	780.0	47.0	779.7	3.3	783.0	2366	2940
39	1900.0	1877.7	788.0	789.0	47.0	788.7	3.3	792.0	2371	-----
38	1925.0	1902.7	796.0	797.0	47.0	796.7	3.3	800.0	2378	
37	1950.0	1927.7	802.0	803.0	47.0	802.7	3.3	806.0	2392	
36	1975.0	1952.7	811.0	812.0	47.0	811.7	3.3	815.0	2396	3123
35	2000.0	1977.7	820.0	821.0	47.0	820.8	3.3	824.0	2400	-----
2	2000.0	1977.7	819.0*	820.0	47.0	819.8	3.3	823.0	2403	
34	2025.0	2002.7	827.0	828.0	47.0	827.8	3.3	831.0	2410	
33	2050.0	2027.7	837.0	838.0	47.0	837.8	3.3	841.0	2411	
32	2075.0	2052.7	844.0	845.0	47.0	844.8	3.3	848.0	2421	3029
31	2100.0	2077.7	853.0	854.0	47.0	853.8	3.3	857.0	2424	-----
30	2125.0	2102.7	861.0	862.0	47.0	861.8	3.3	865.0	2431	
29	2142.0	2119.7	866.0	867.0	47.0	866.8	3.3	870.1	2436	
28	2150.0	2127.7	868.0	869.0	47.0	868.8	3.3	872.1	2440	
27	2175.0	2152.7	877.0	878.0	47.0	877.8	3.3	881.1	2447	

## FLINDERS-1

## Field Computations

Source 1

Level No	MD (m)	TVDSO (m)	Tpick (ms)	Tt (ms)	SGO (m)	Tv (ms)	Ts (ms)	Tcorr (ms)	Vave (m/s)	Vint (m/s)
* indicates a doubtful Tpick										
										3332
26	2200.0	2177.7	883.0	884.0	47.0	883.8	3.3	887.1	2455	-----
25	2207.0	2184.7	884.0	885.0	47.0	884.8	3.3	888.1	2460	
24	2225.0	2202.7	887.0	888.0	47.0	887.8	3.3	891.1	2472	
23	2250.0	2227.7	892.0	893.0	47.0	892.8	3.3	896.1	2486	
21	2272.0	2249.7	897.0	898.0	47.0	897.8	3.3	901.1	2497	
22	2275.0	2252.7	897.0	898.0	47.0	897.8	3.3	901.1	2500	
										4543
20	2300.0	2277.7	905.0	906.0	47.0	905.8	3.3	909.1	2506	-----
19	2325.0	2302.7	913.0	914.0	47.0	913.8	3.3	917.1	2511	
18	2350.0	2327.7	919.0	920.0	47.0	919.8	3.3	923.1	2522	
17	2375.0	2352.7	929.0	930.0	47.0	929.8	3.3	933.1	2521	
										3124
16	2400.0	2377.7	937.0	938.0	47.0	937.8	3.3	941.1	2527	-----
15	2425.0	2402.7	944.0	945.0	47.0	944.8	3.3	948.1	2534	
14	2450.0	2427.7	951.0	952.0	47.0	951.8	3.3	955.1	2542	
13	2475.0	2452.7	958.0	959.0	47.0	958.8	3.3	962.1	2549	
										3570
12	2500.0	2477.7	965.0	966.0	47.0	965.8	3.3	969.1	2557	-----
3	2500.0	2477.7	965.0	966.0	47.0	965.8	3.3	969.1	2557	
11	2525.0	2502.7	976.0	977.0	47.0	976.8	3.3	980.1	2554	
10	2550.0	2527.7	982.0	983.0	47.0	982.8	3.3	986.1	2563	
9	2575.0	2552.7	985.0	986.0	47.0	985.8	3.3	989.1	2581	
										3570
8	2600.0	2577.7	993.0	994.0	47.0	993.8	3.3	997.1	2585	-----
7	2625.0	2602.7	1001.0	1002.0	47.0	1001.8	3.3	1005.1	2589	
6	2650.0	2627.7	1008.0	1009.0	47.0	1008.8	3.3	1012.1	2596	
5	2675.0	2652.7	1015.0	1016.0	47.0	1015.8	3.3	1019.1	2603	
										3280
4	2705.0	2682.7	1025.0	1026.0	47.0	1025.8	3.3	1029.1	2607	-----

SAGASCO RESOURCES LTD.

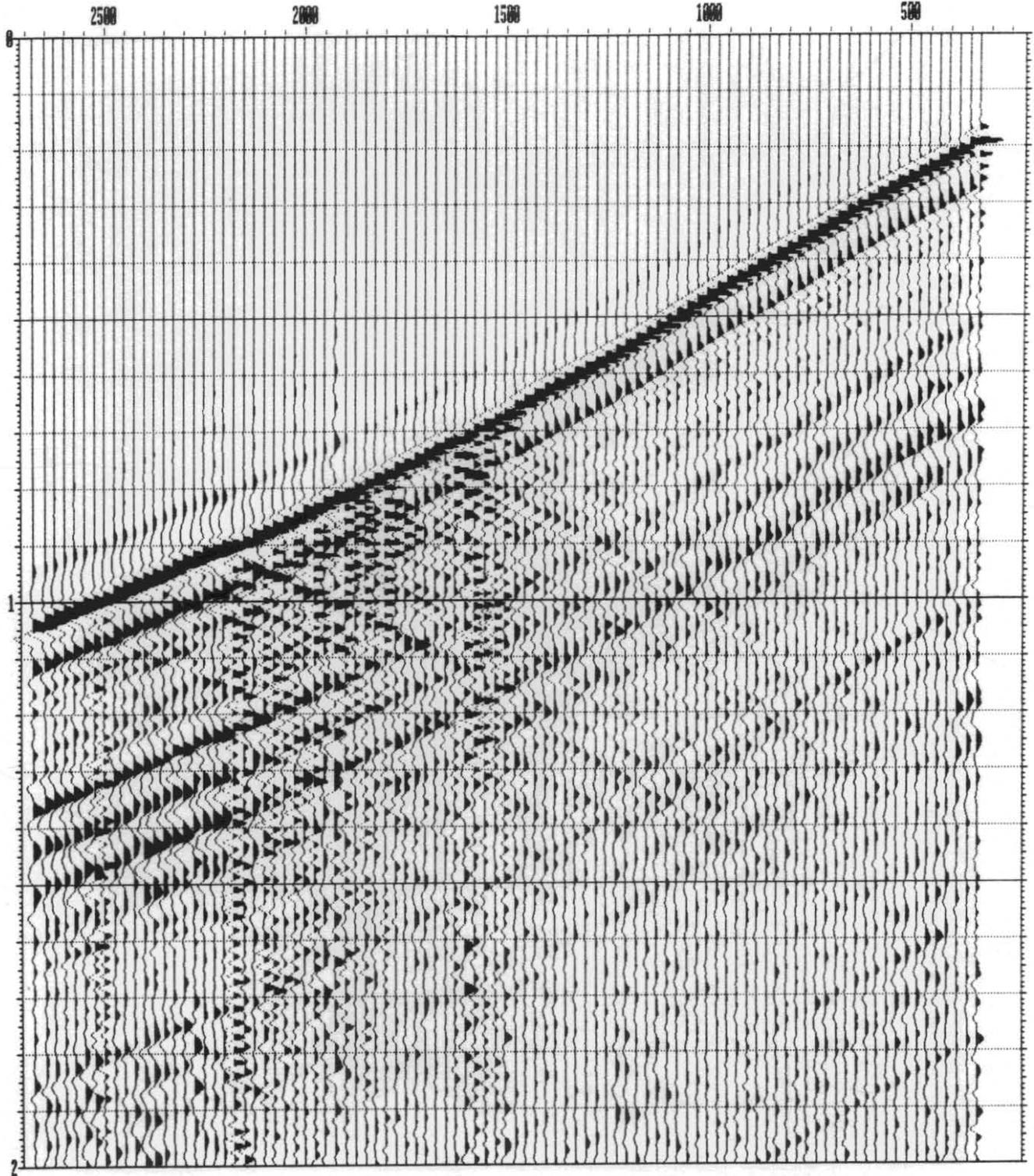
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 02:08

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)

Plot polarity: SEG normal  
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s  
One-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290117

FLINDERS-1

Downwave (Source 1)

Phase 2

SAGASCO RESOURCES LTD.

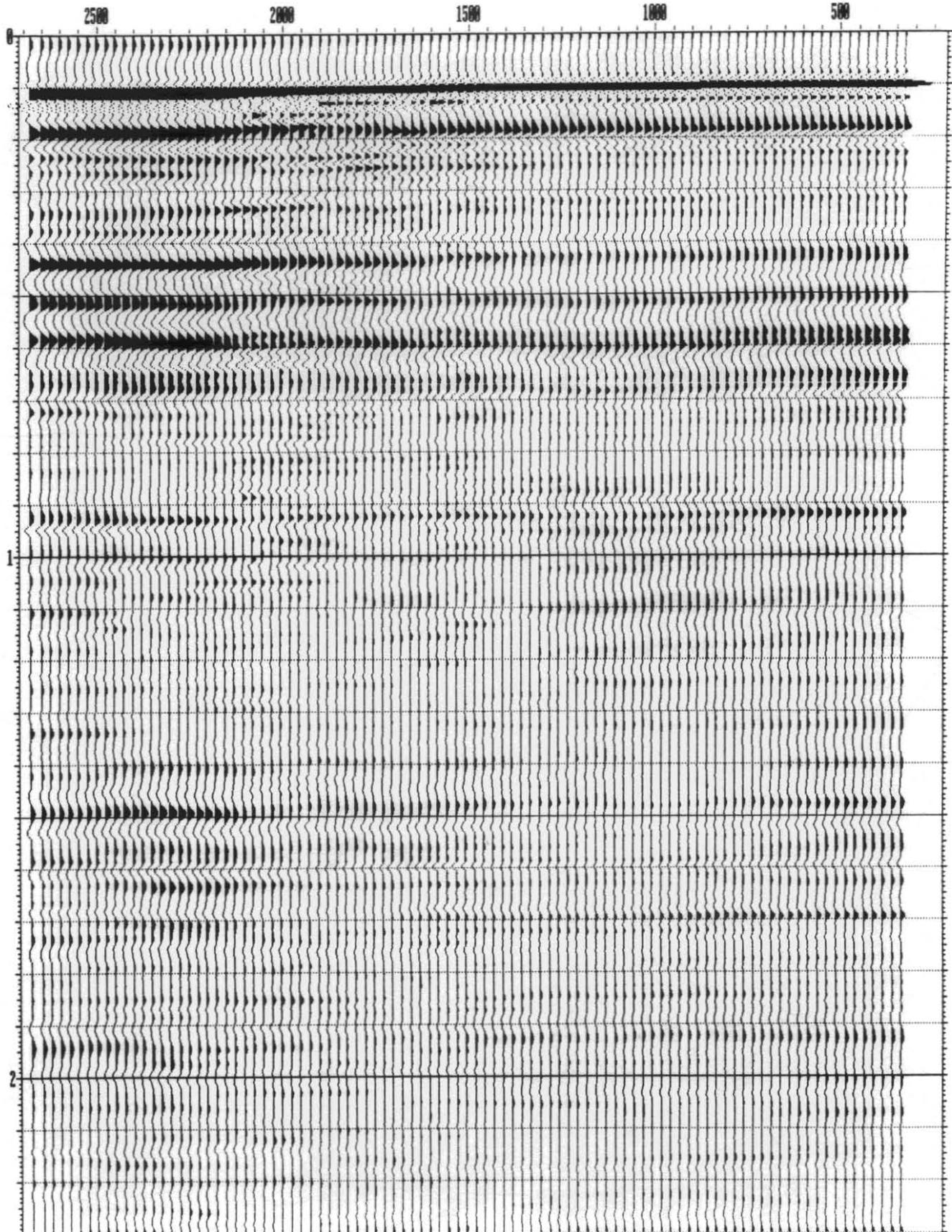
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 02:24

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1

Plot polarity: SEG normal  
Plot filter: 5,10,40,60Hz

Line scale: 3.75in/s

Depth scale: 1:15000  
Depth n below NSL



5 cm

290118

FLINDERS-1

Downwave (Source 1)

Phase 2

SAGASCO RESOURCES LTD.

Seismograph Service

Delta-t RIGPRO Release 5.05

19/12/1992 02:24

Signature: 500ns window

Filter: 5,10,80,100Hz

Amplitude recovery: t(1.3)

Downwave median: 9:1

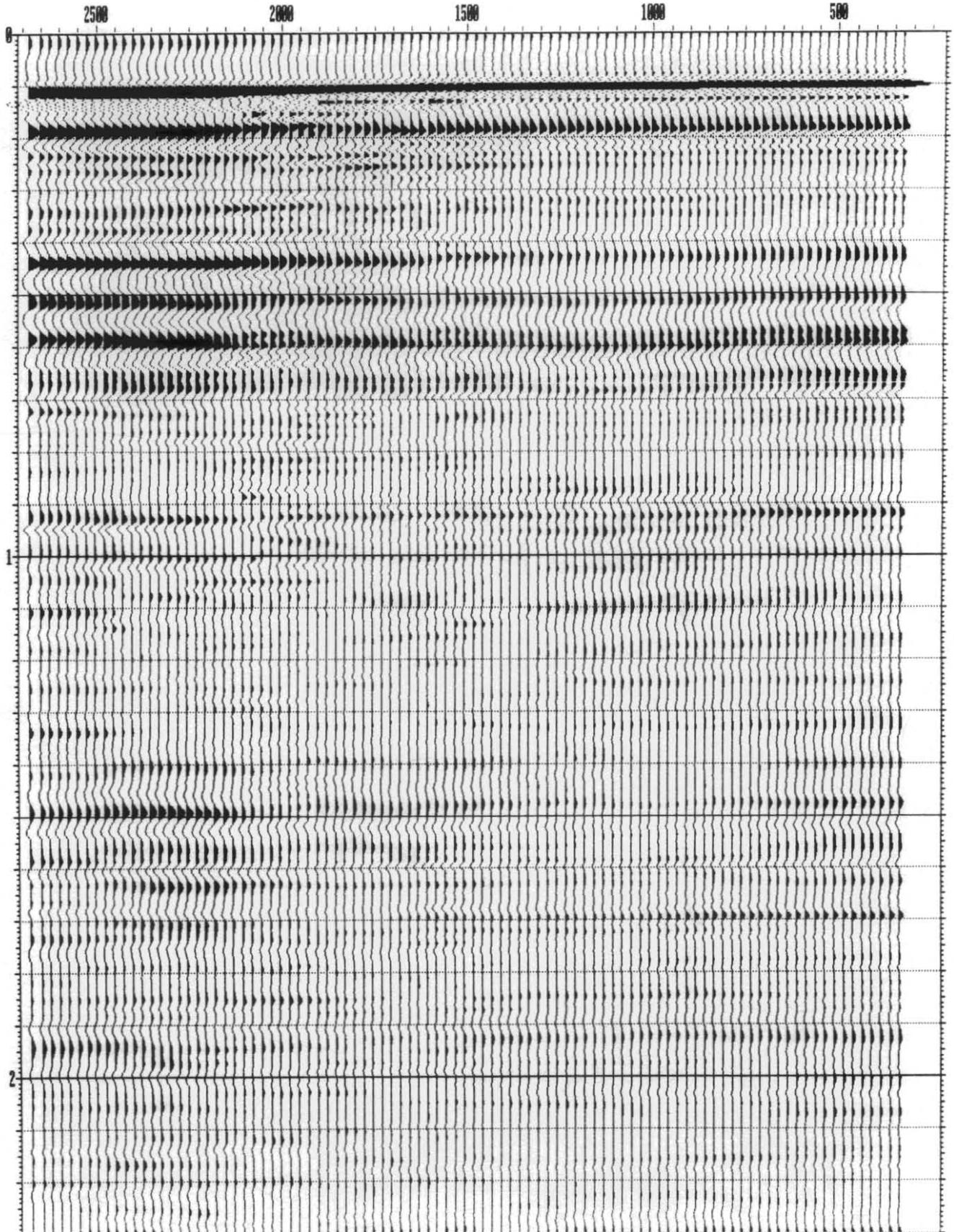
Plot polarity: SEG normal

Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s

Depth scale: 1:15000

Depth n below WSL



5 cm

290119

FLINDERS-1

Upwave (Source 1)

Phase 3

SAGASCO RESOURCES LTD.

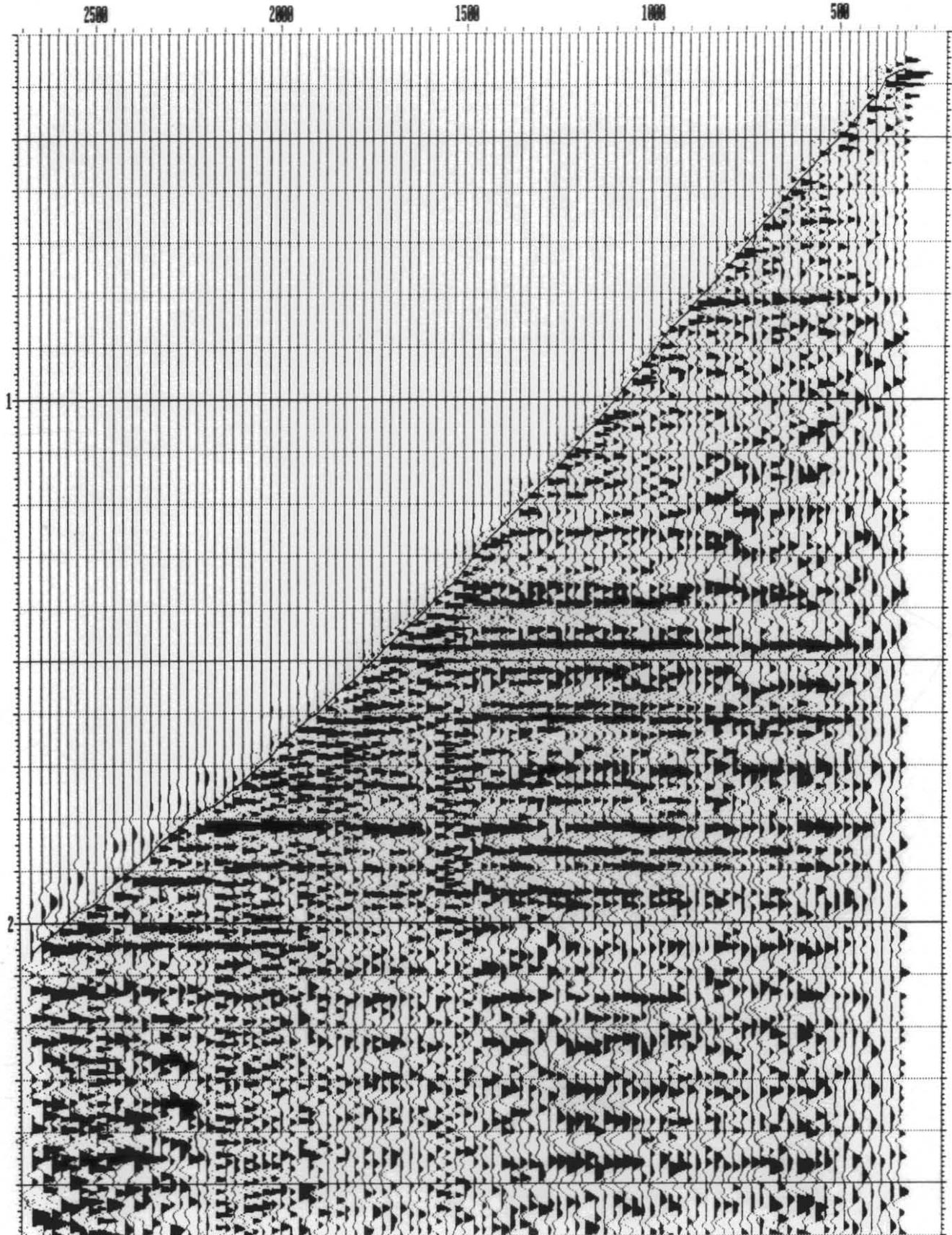
Seisnograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 02:45

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1

Plot polarity: SEG normal  
Plot filter: 5,10,40,60Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290120

FLINDERS-1

Upwave (Source 1)

Phase 4

SAGASCO RESOURCES LTD.

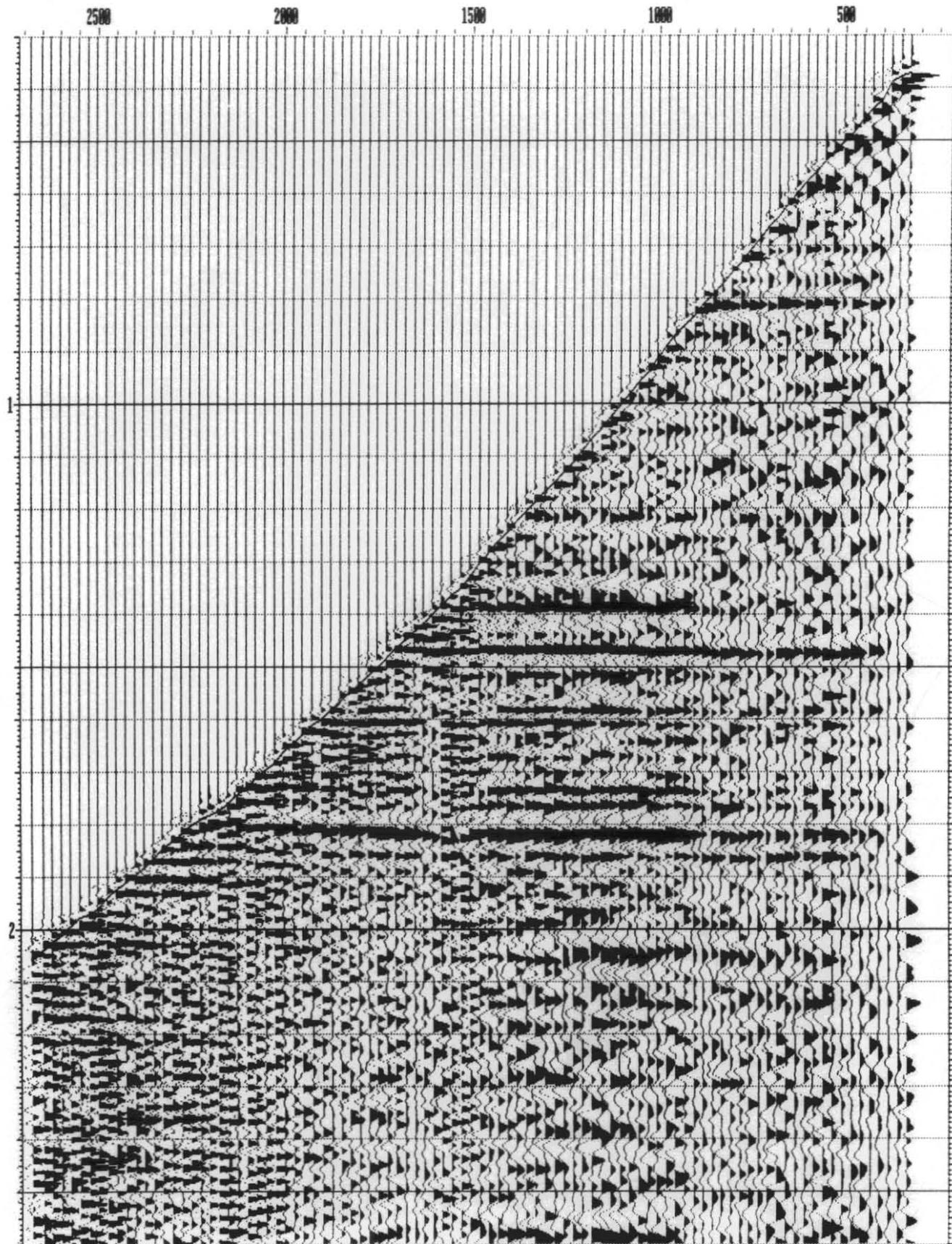
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 03:00

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: 1(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window

Plot polarity: SEG normal  
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s  
Two-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290121

FLINDERS-1

Upwave (Source 1)

Phase 5

SAGASCO RESOURCES LTD.

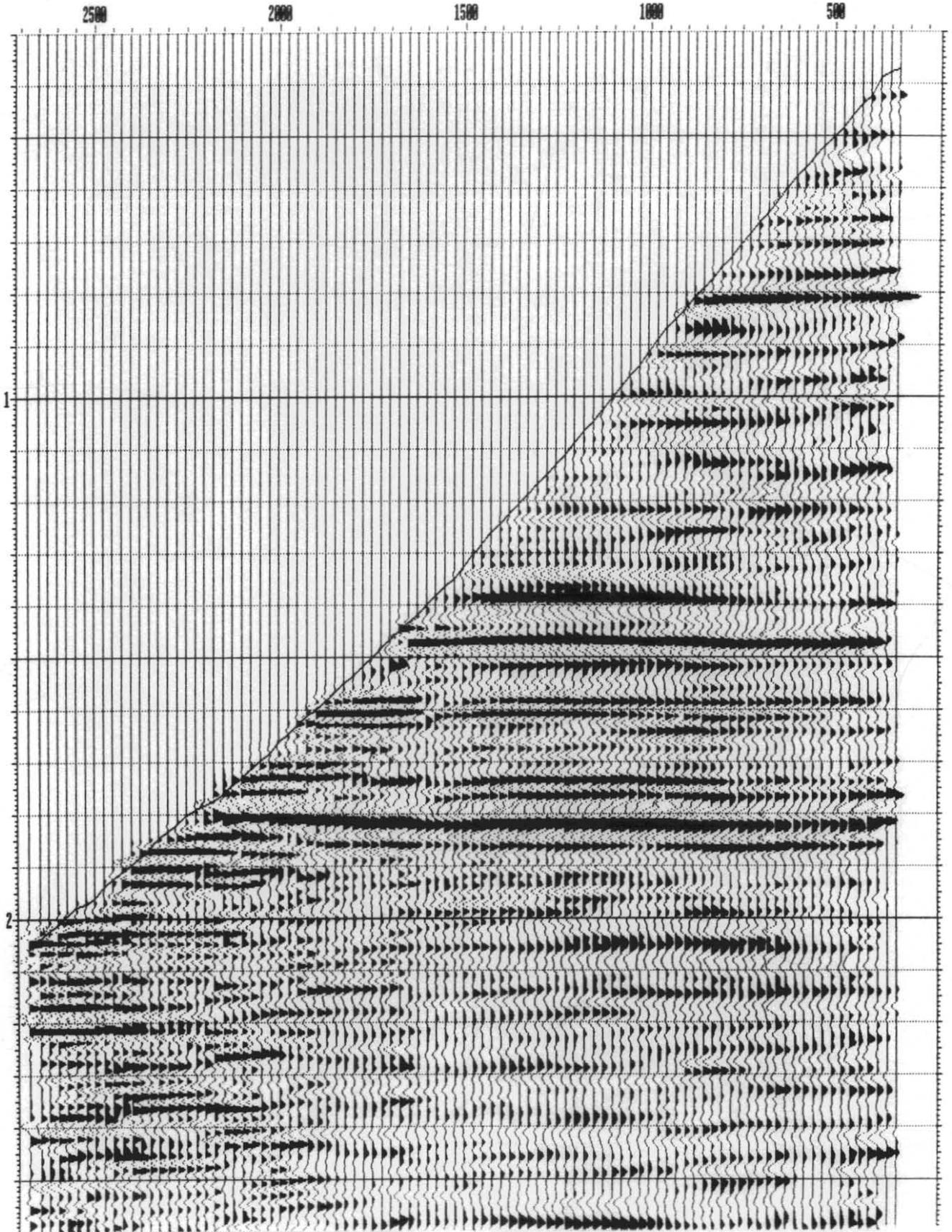
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 03:15

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: -4,2 Accept: -2,0 ns

Plot polarity: SEG normal  
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s  
Two-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290122

FLINDERS-1

Upwave (Source 1)

Phase 5

SAGASCO RESOURCES LTD.

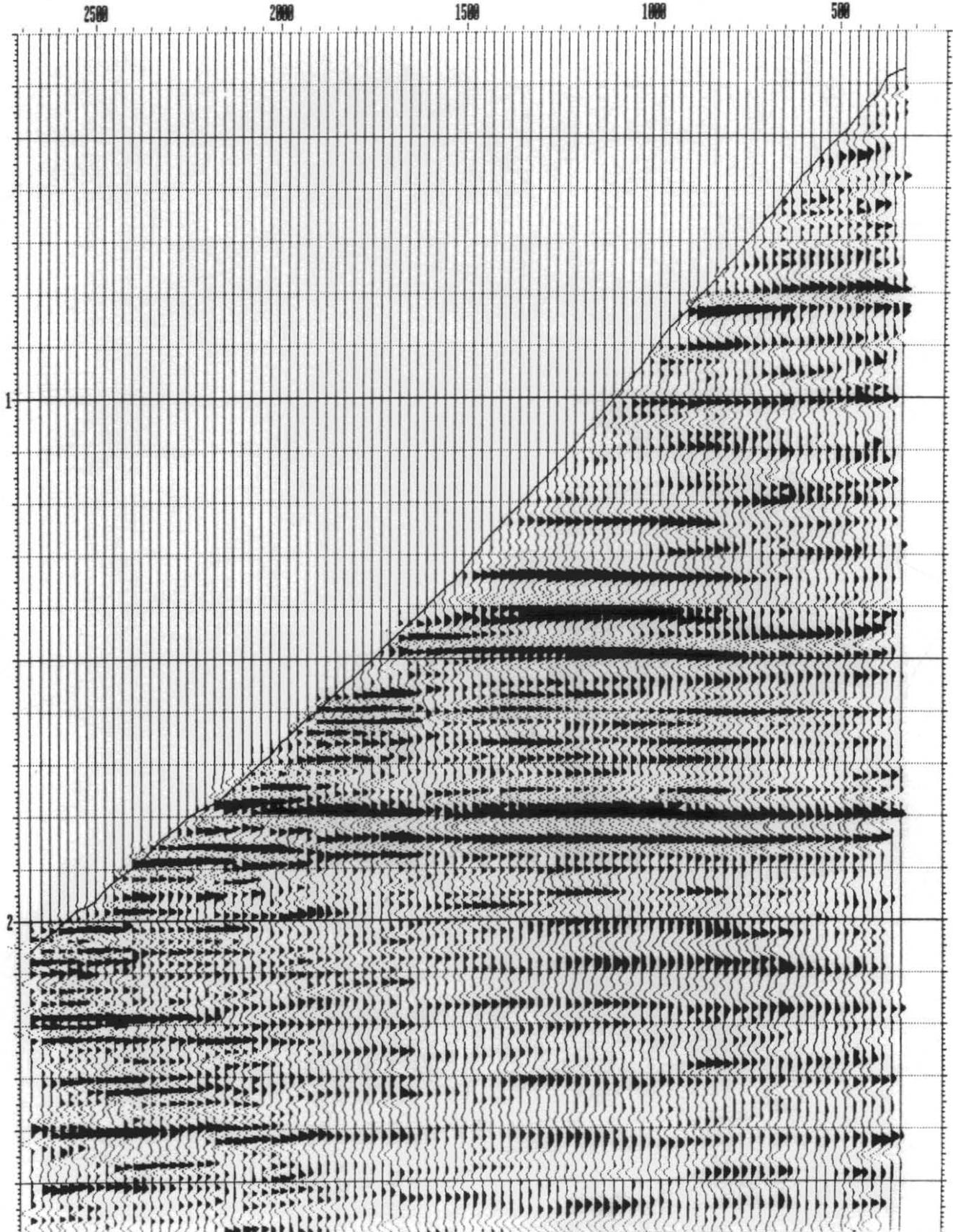
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 03:24

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: -4,2 Accept: -2,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,40,60Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290123

FLINDERS-1

Upwave (Source 1)

Phase 5

SAGASCO RESOURCES LTD.

Seisnograph Service

Delta-t RIGPRO Release 5.05

19/12/1992 03:47

Designature: 500ns window

Filter: 5,10,80,100Hz

Amplitude recovery: t(1.3)

Downwave median: 9:1

Multiple suppression: 600ns window

Tracking filter median: 9:1

Search: 0,0 Accept: 0,0 as

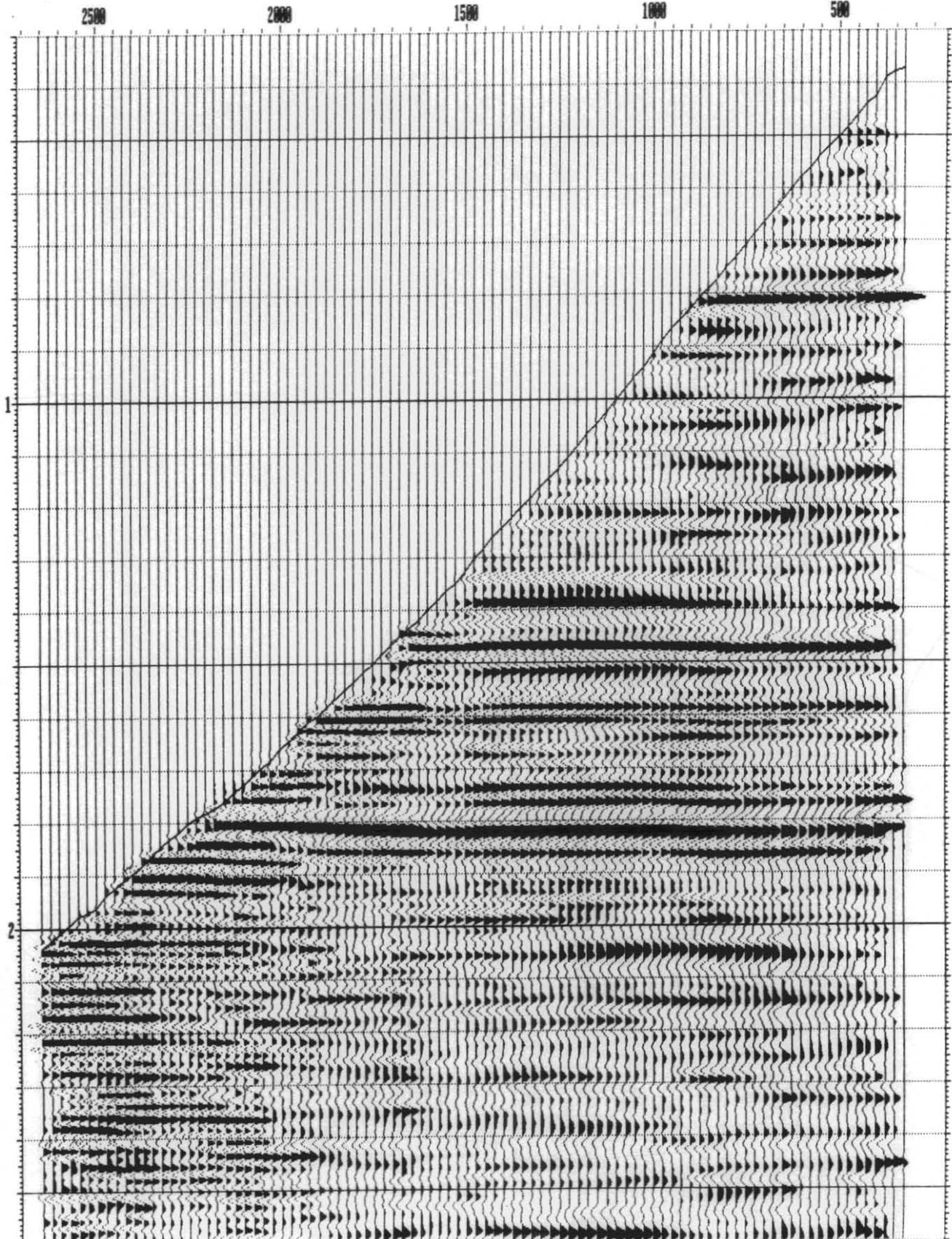
Plot polarity: SEG normal

Plot filter: 5,10,40,60Hz

Depth scale: 1:15000

Depth n below NSL

Time scale: 3.75in/s  
Two-way time from NSL



5 cm

290124

FLINDERS-1

Upwave (Source 1)

Phase 5

SAGASCO RESOURCES LTD.

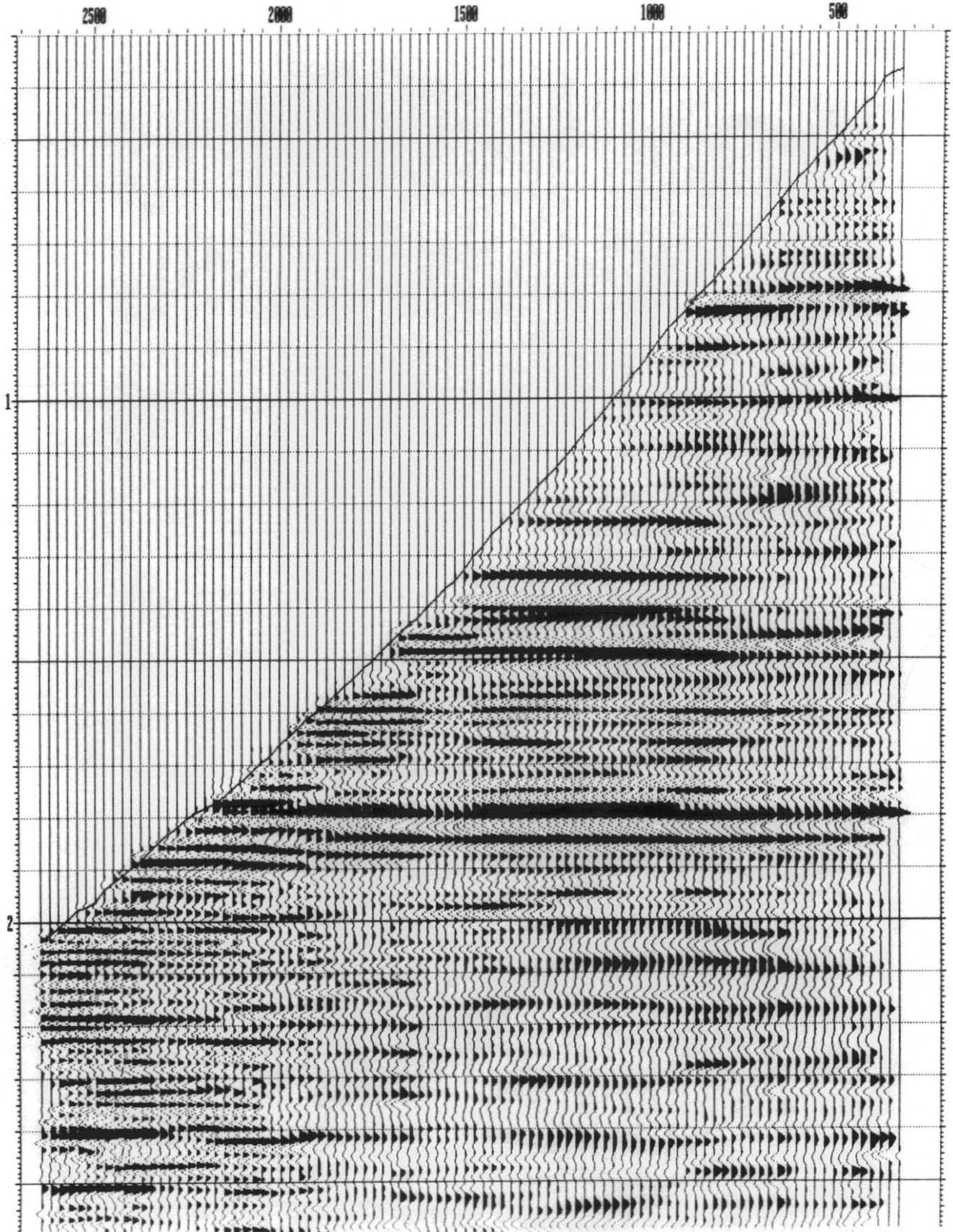
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 03:56

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s  
Two-way time from NSL

Depth scale: 1:15000  
Depth n below NSL



5 cm

290125

FLINDERS-1

Corridor stack (Source 1)

Phase 6

SAGASCO RESOURCES LTD.

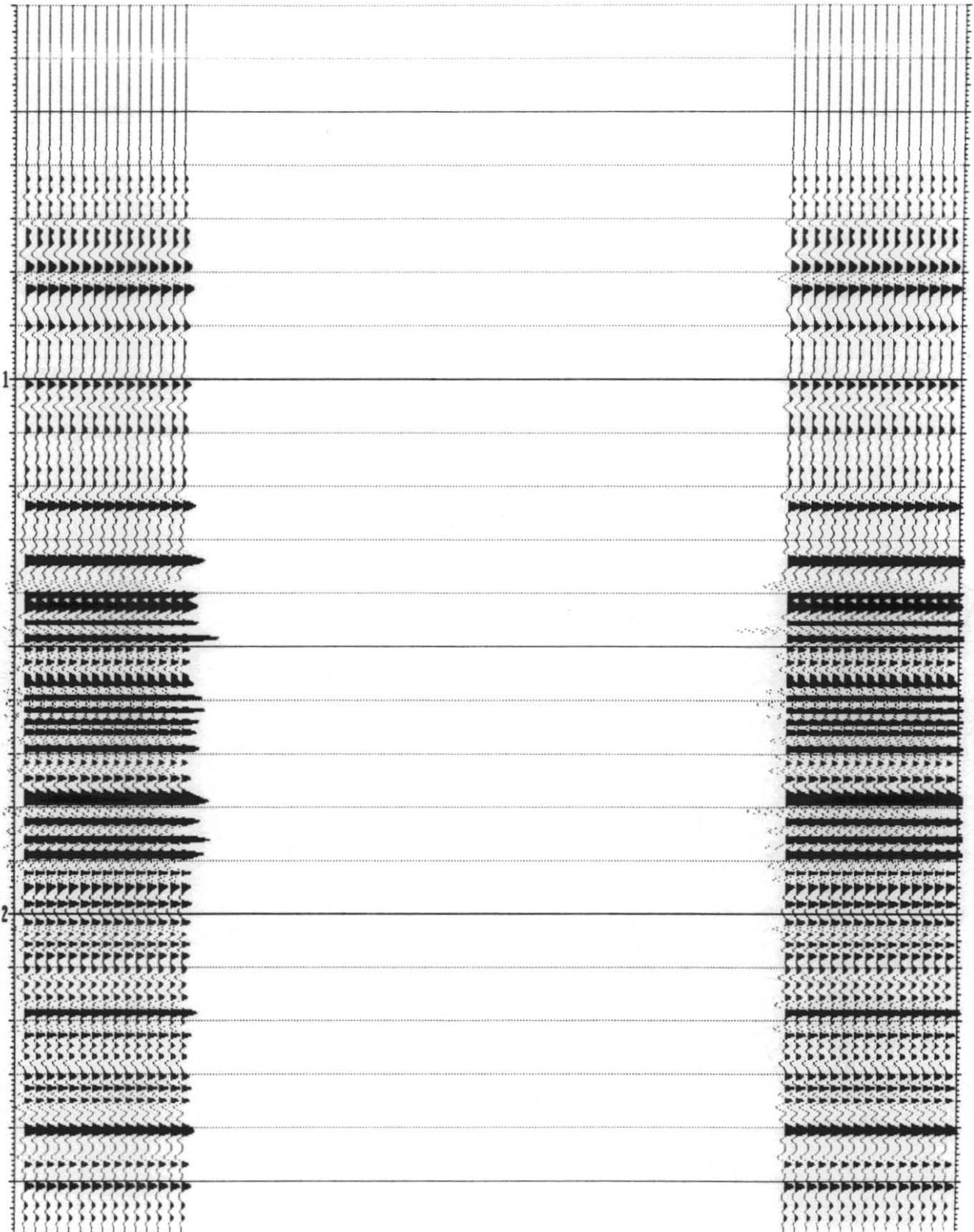
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 04:31

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,40,60Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth n below DF



5 cm

290126

FLINDERS-1

Corridor stack (Source 1)

Phase 6

SAGASCO RESOURCES LTD.

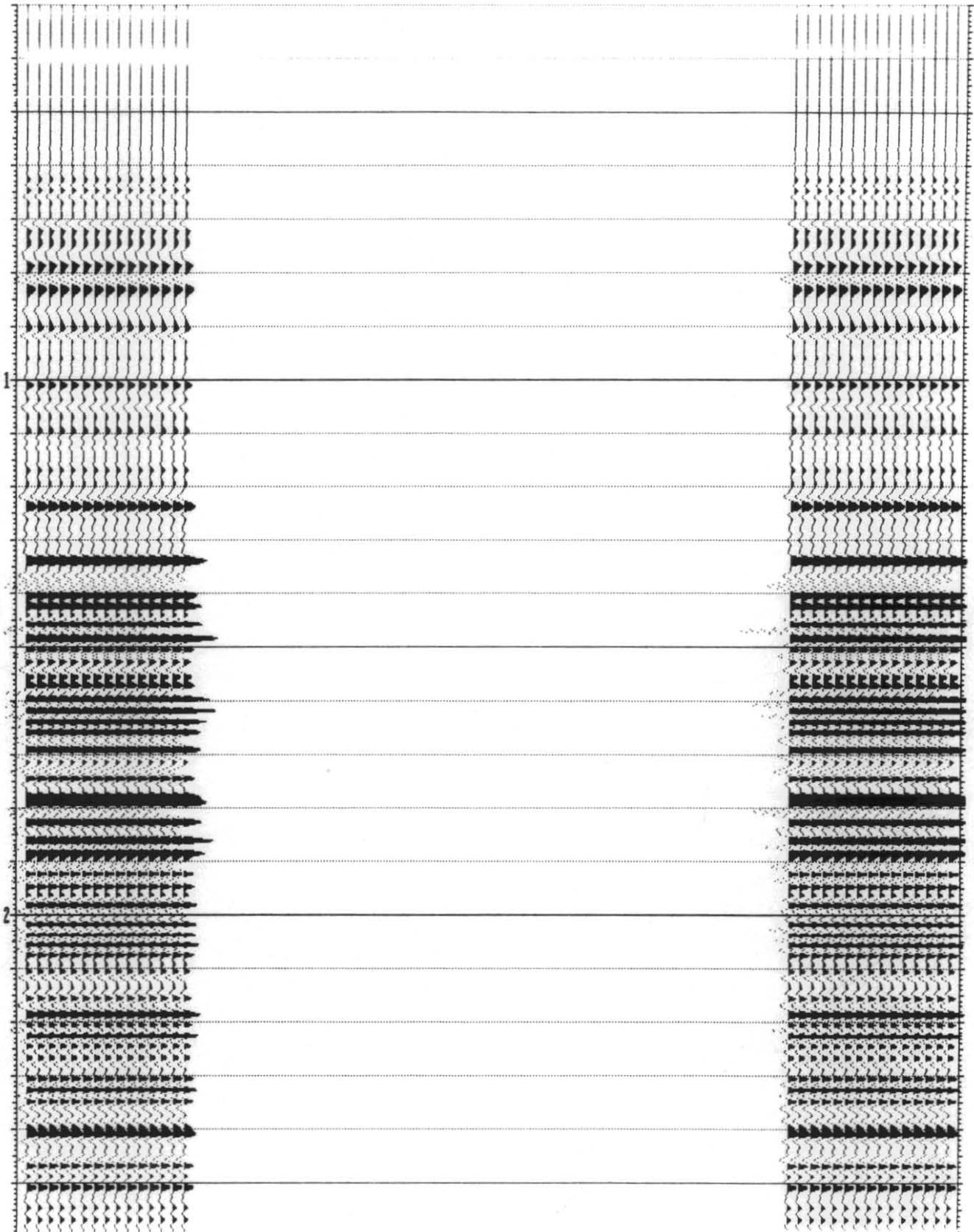
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 04:42

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,50,70Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth n below DF



5 cm

290127

FLINDERS-1

Corridor stack (Source 1)

Phase 6

SAGASCO RESOURCES LTD.

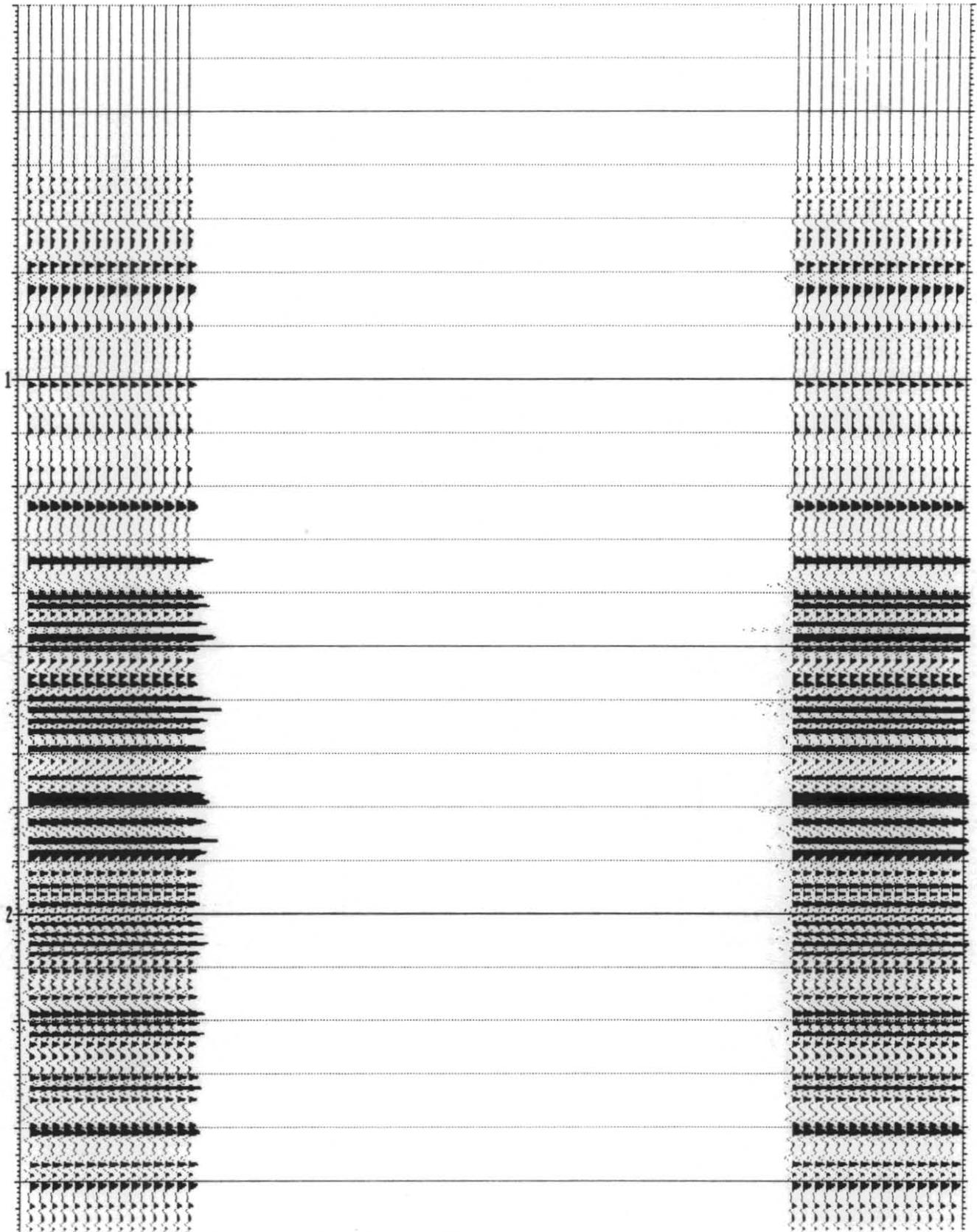
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 04:51

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s  
Two-way time from NSL

Depth n below OF



5 cm

290128

FLINDERS-1

Corridor (Source 1)

Phase 6

SAGASCO RESOURCES LTD.

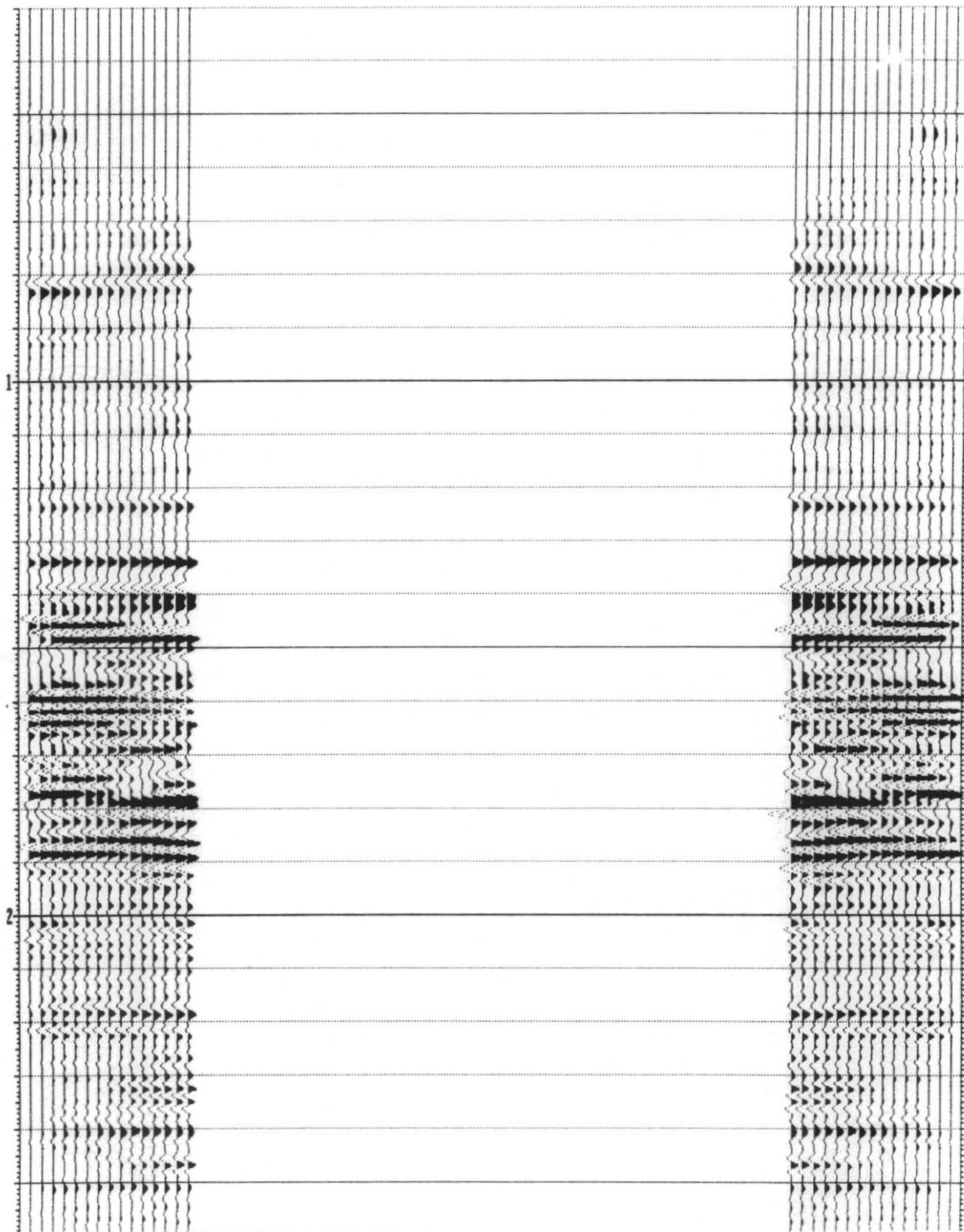
Seismograph Service  
Delta-t RIGPRO Release 5.05  
19/12/1992 05:03

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns

Plot polarity: SEG reverse  
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s  
Two-way time from NSL

Depth n below DF



5 cm

290129

FLINDERS-1

Trace Inversion (Source 1)

Phase 7

SAGASCO RESOURCES LTD.

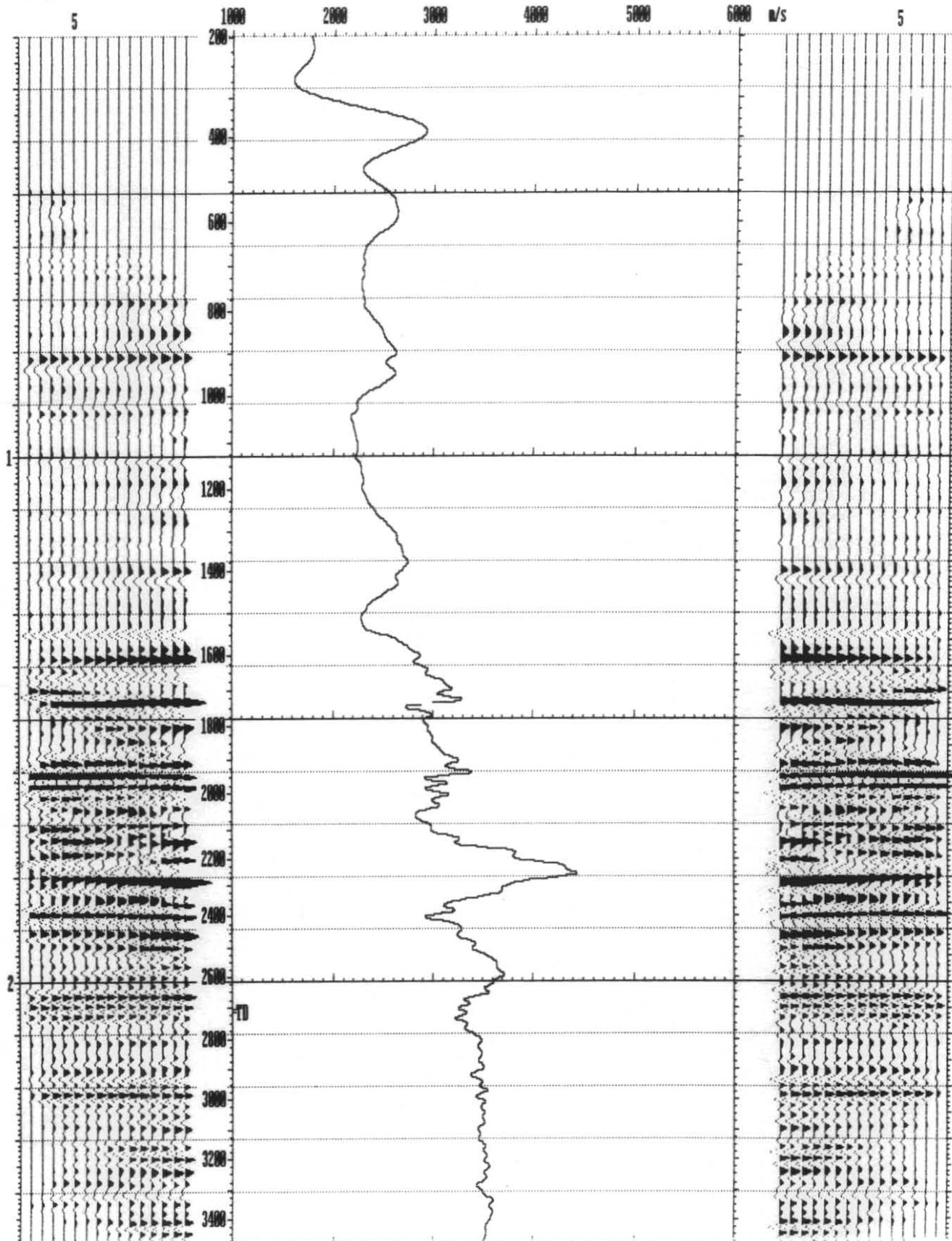
Seismograph Service  
Delta-t INVERT Release 5.05  
19/12/1992 05:39

Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns  
Inversion filter: 5,10,50,70Hz

Plot polarity: SEG normal  
Plot filter: 5,10,50,70Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth n below DF



5 cm

290130

FLINDERS-1

Trace Inversion (Source 1)

Phase 7

SAGASCO RESOURCES LTD.

Seismograph Service  
Delta-t INVERT Release 5.05  
19/12/1992 06:26

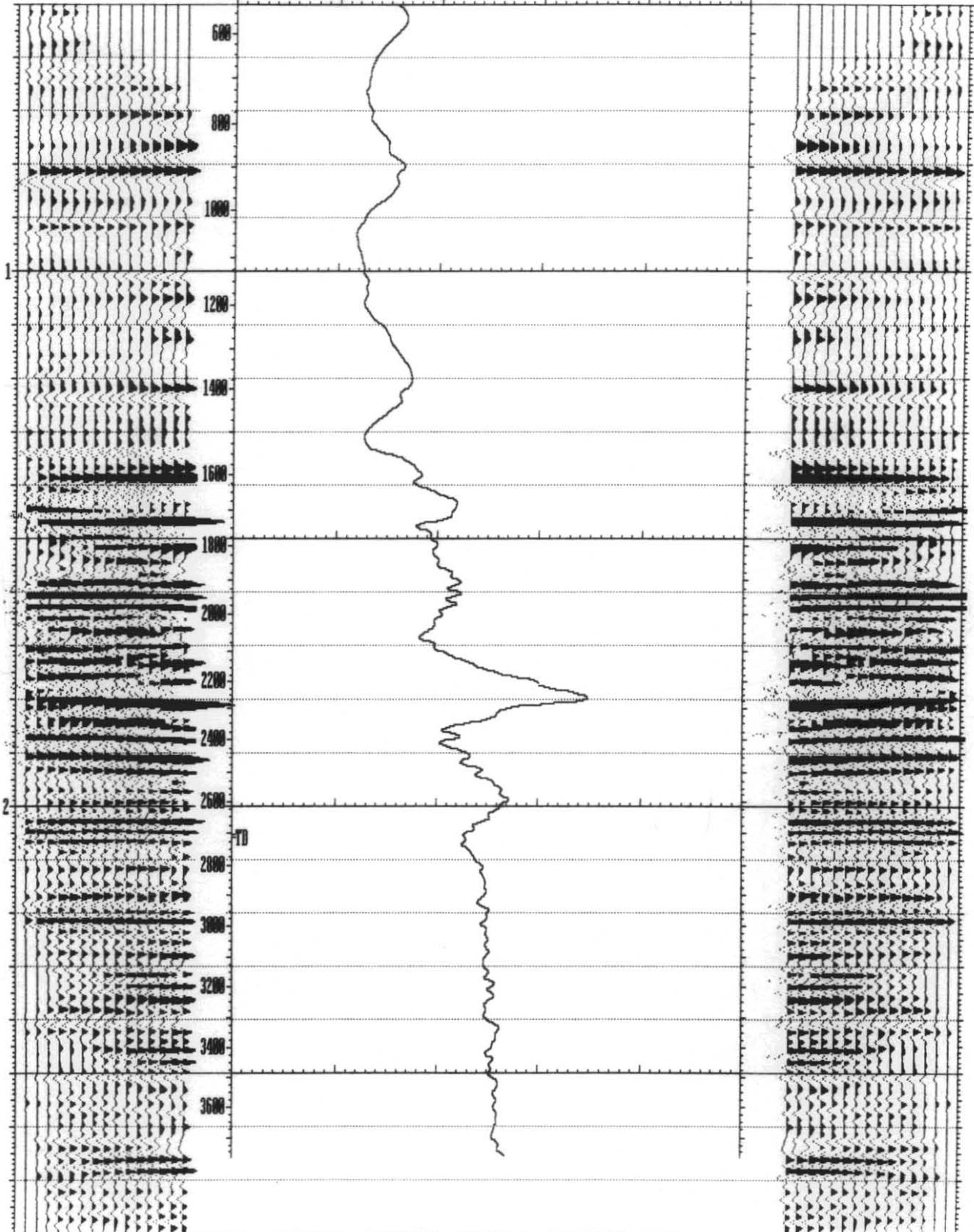
Designature: 500ns window  
Filter: 5,10,80,100Hz  
Amplitude recovery: t(1.3)  
Downwave median: 9:1  
Multiple suppression: 600ns window  
Tracking filter median: 9:1  
Search: 0,0 Accept: 0,0 ns  
Inversion filter: 5,10,50,70Hz

Plot polarity: SEG normal  
Plot filter: 5,10,50,70Hz

Line scale: 3.75in/s  
Two-way time from NSL

Depth n below OF

12 1000 2000 3000 4000 5000 6000 m/s 12



**5 CATALOGUE OF WELLSITE SAMPLES**

RKY9301001-MJR

**CATALOGUE OF WELLSITE SAMPLES****A 6 boxes of Washed and Dried, Split Samples.**

<u>Interval</u>	<u>Box No</u>	<u>Destination</u>
408-2007m	1	SAGASCO
2007-2723m	2	SAGASCO
408-2007m	1	Bureau of Mineral Resources
2007-2723m	2	Bureau of Mineral Resources
408-2007m	1	Tasmanian Department of Mineral Resources
2007-2723m	2	Tasmanian Department of Mineral Resources

**B 8 Boxes Washed and Dried Cutting Samples.**

<u>Interval</u>	<u>Box No</u>	<u>Destination</u>
408-1010m	1	SAGASCO
1010-1608m	2	SAGASCO
1608-1842m	3	SAGASCO
1842-1980m	4	SAGASCO
1980-2160m	5	SAGASCO
2160-2340m	6	SAGASCO
2340-2550m	7	SAGASCO
2550-2723m	8	SAGASCO

**C 2 Boxes of Unwashed Cutting Samples and Fission Track Samples**

<u>Interval</u>	<u>Box No</u>	<u>Destination</u>
408-1840m	1	SAGASCO
1840-2723m	2	SAGASCO
Fission Track 8 x 1 kg	2	SAGASCO

**D 1 Box of Flowline Mud Samples to SAGASCO.****E 1 Box of Samplex Trays to Gas and Fuel Exploration.  
1 Box of Samplex Trays to Bridge Oil Ltd.**

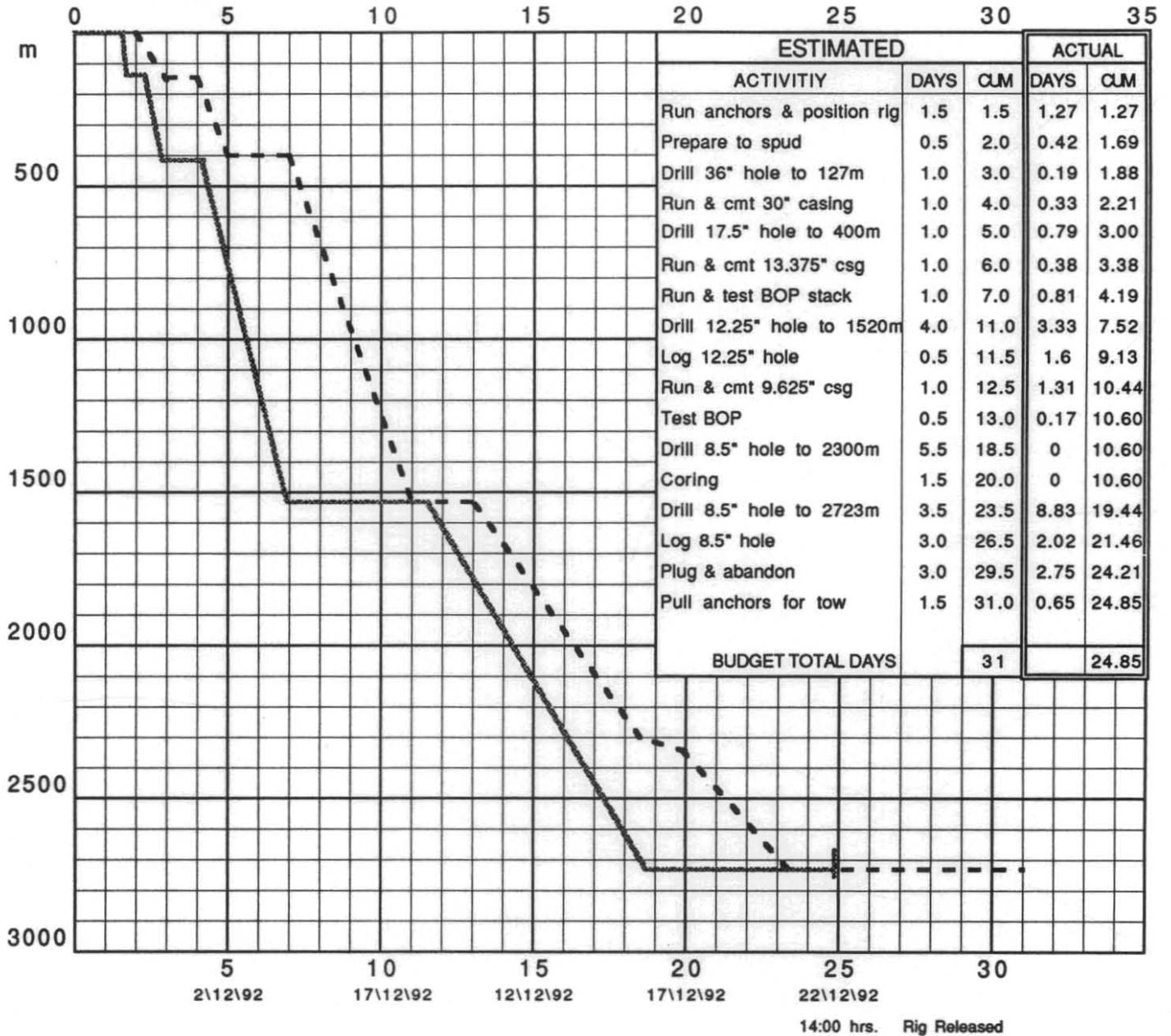
RKY9301001-MJR

**6 TIME-DEPTH CURVE**

FLINDERS 1  
Depth vs Days

290134

17:30hrs. 27/11/92



Budget Proposed: - - - - -

Actual: \_\_\_\_\_

5 cm

290135

RKY9301001-MJR

ENCLOSURES

**1 FORMATION EVALUATION LOG (MUDLOG 1:500)**

GEODATA SD FORMATION EVALUATION LOG WELL: FLINDERS 1

COMPANY : SAGASCO RESOURCES
RIG : OCEAN EPOCH
AREA : BASIN EASTERN
STATE : TASMANIA
LOCATION : 40 22' 51.83" S 145 40' 18.18" E
ELEVATION : 22.30 m (MSL-SB)
DEPTH REF : Water Depth 69.25 m (MSL-SB)

SPUD DATE : 28/11/1992
TD DATE : 16/12/1992
TD DEPT : 2123 m
TD WIRELINE : 2719 m
LOGGED FROM : 0 92 m
LOGGED TO : 1672/1992
STATUS : PLUGGED AND ABANDONED

WELL CONFIGURATION table with columns: WELL SIZE, UNIT DEPTH, CASING SIZE, JOINT DEPTH, LOGGING ENGINEERS, and DEPTH SCALE.

SYMBOLS and ABBREVIATIONS sections. Includes symbols for NEW BIT RUN, CORE, and various abbreviations for mud data and well logs.

LOGGING METERS table with columns: METERS, LOGGING METERS, and LOGGING METERS.

FLINDERS-1 SPUDDED 08-50 HRS 28-11-1992

WELL HEADS: 0 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

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WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

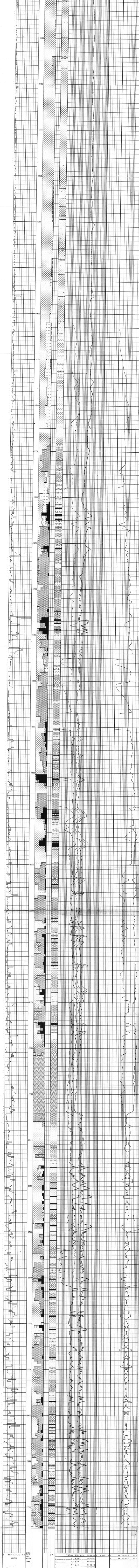
WELL HEADS: 100 200 300 400 500 600 700 800 900 1000

WELL HEADS: 100 200 300 400 500 600 700 800 900 1000



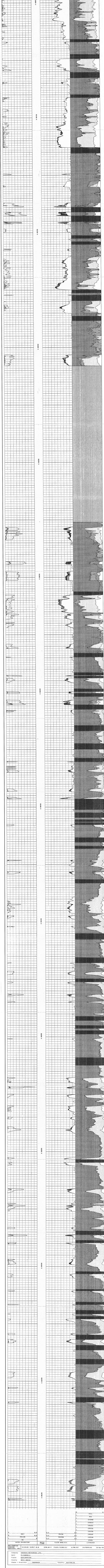
2 GAS RATIO LOG (1:500)





**3 LOG ANALYSIS PLOT (ULTRA INTERPRETATION 1:500 SCALE)**





WELL IDENTIFICATION: **SEAGUARD CLIPFLY 04-1A**  
 COMPANY: **ENERSCO RESOURCES LTD.**  
 WELL: **FL120802-1**  
 FIELD: **EDWARDSHIRE**  
 COUNTY: **WELL BASSIN**  
 STATE / PROVINCE: **TERRITORIES**      COUNTRY: **WESTERN AUSTRALIA**

WELL DEPTH: **11000**      LOG TYPE: **RESISTIVITY**      LOG NUMBER: **03-04-72**  
 LOG DATE: **1972**      LOG TIME: **14:00**      LOG TIME: **14:00**