MRC9211051-ACM

296001

RAW DATA REPORT

KING 1

T/18P

BASS BASIN

SAGASCO RESOURCES LIMITED

November 1992

OR_303

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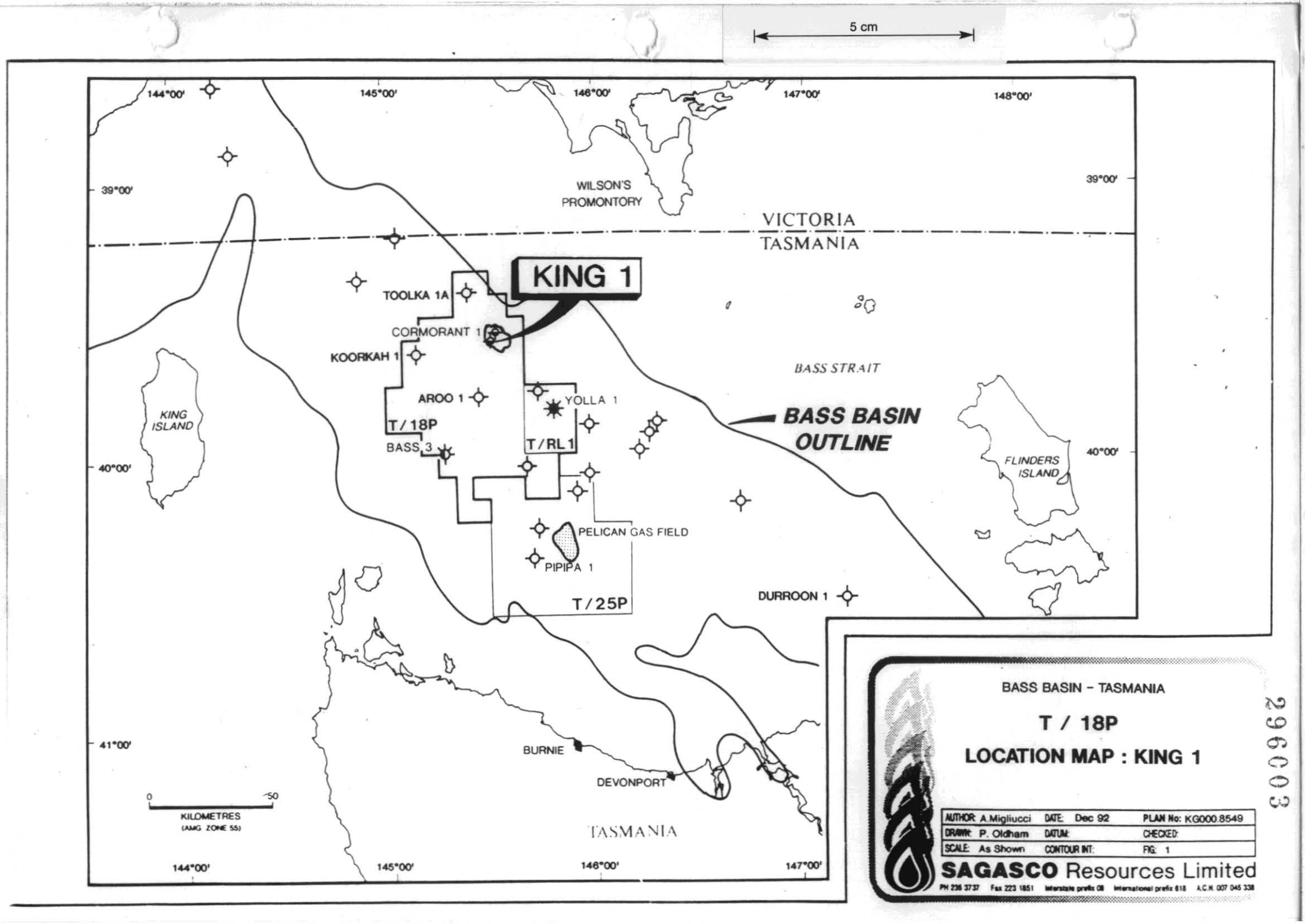

BASS BASIN – TASMANIA

T / 18P

LOCATION MAP : KING 1

AUTHOR: A.Migliucci	DATE: Dec 92	PLAN No: KG000.8549	
DRAWN: P. Oldham	DATUM:	CHECKED:	
SCALE: As Shown	CONTOUR INT:	FIG: 1	

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MRC9211051-ACM

1 **PRELIMINARY WELL CARD**

MRC9211051-ACM

296C05

WELL: KING 1		WELL CATEGORY: EXPLORATION		
PERMIT:	T/18P	PROSPECT TYPE: Crestal test of the Cormorant Anticline		SPUD: 1500hrs 30/10/92 RIG RELEASED: 1730hrs 27/11/92 STATUS: Plugged and Abandoned TYPE COMPLETION: Nil
BASIN:	Bass			
LAT:	39°35'24.331"S			
LONG:	145°31'08.780"E			
SEISMIC STN:	SP300 HB77A-306	PARTICIPANTS:	CASING SIZE (mm)	SHOE DEPTH / TYPE
TD:	2223m Rt			
WATER DEPTH:	72.5m	SAGASCO Resources Ltd (Operator) 55%	762 (30")	127m B
RT:MSL:	22.3m	Gas & Fuel Exploration NL 20%	340 (13⅜")	394.4m K-55
RIG:	Ocean Epoch	Cultus Petroleum NL 15%	244 (9⅝")	1237m N-80
		Petroz NL 10%		

AGE	FORMATION	PROGNOSED DEPTH (m)		ACTUAL DEPTHS (m)		THICKNESS (m)	(H)IGH/(L)OW
		RT	SS	RT	SS		
Upper Eocene	Demons Bluff	1057.3	-1035	1051	1028.7	240.3	6.3m H
Eocene	Eastern View Coal Measures	1291	-1269	1291	-1269	+932m	0m

LOG	RUN #	INTERVAL (m)	MAX.T(°C)
Intermediate Logging Run			
DLL-LSS-MSFL-CAL-GR-DTD	1A	394.4-1239.2m GR to mudline	56.6
Final Logging Run			
HRI-MSFL-LSS-CAL-DTD	2A	1239.2-2225.2m(L)	88.33
SLD-DSN-CSNG-CAL-DTD-MLL	2B	1239.2-2225.2m(L)	92.22
HFDT-GR	2C	1239.2-2225.2m(L)	100.00
SED	2D	1239.2-2225.2m(L)	102.20
SFT	2E, F, G, H	1239.2-2122m(L)	88.30
VSP	2I	1900mRT - Sea bed	-

CORES

FORMATION	NO:	INTERVAL (MRT)	CUT	REC(m)	REC (%)
EVCM	1	1397-1402	5m	3.5	70%
EVCM	2	1402-1410.5	8.5m	5.7	67%
EVCM	3	1423.5-1434	10.5m	9.4	89%
EVCM	4	1434-1440	6m	5.0	83%

LOG INTERPRETATION

INTERVAL (m)	ϕ	Sw
2049-2054	20%	56%

FORMATION TESTS (SFT)

NO:	INTERVAL (MRT)	IHP (PSIG)	ISIP (PSIG)	IFP (PSIG)	FFP (PSIG)	FSIP (PSIG)	FHP (PSIG)	RECOVERY
2	1436.25	2409	2095.5	1948	1948	2095	2410	9.8 L cloudy water
3	1460.0	2451	2128.5	2071	2076	2130	2452	9.8 L cloudy water
4	2053	3423	2983.5	2608	2541	2983.5	3425	Slightly oily scum with very dull yellow-brown fluorescence

NOTES: Despite the occurrence of good reservoir quality sands in the upper EVCM and encouraging hydrocarbon shows, SFT data and electric logs show the sands to be water saturated. No SWC's were conducted. The well was plugged and abandoned.

AUTHOR: AC MIGLIUCCI Date 29 November 1992

2 DAILY REPORTS

2.1 Geological

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:4th November 1992

WELL: KING-1

DEPTH (2400):	448m		PROGRESS:	43m		DAYS FROM SPUD:	6				
OPERATION at 0600:	Drilling at 566m										
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:					
LAST CASING DEPTH:	394.4m		LOT/FIT:	14.38		EST PP:	8.7				
MUD	WT: 1.05	VISC: 32	WL: >40	pH: 8.5	CL: 16K	NO_3:					
			No	Make	Type	Hours	Metres	Condition			
BIT INFORMATION	PRESENT		3	Smith	FDS		drilling	-			
	LAST		2	Smith	DSJ	13	209	1/1/In			
SURVEYS:											

PREVIOUS 24 HOURS OPERATIONS: L/O 17½ bha. Test choke manifold. Rig up and test surface equipment. P/U drillpipe. M/u 12¼ bha, RIH. Break circ and test diverter. Tag cmt at 359m Drill out cmt to 373m. Test casing to 1500psi. Drill out cmt & shoe, and shoe track to 405m with seawater. Displace hole to mud, drill to 407m. Perform LOT. Drill ahead.

5/11 Drill 12¼" hole to 566m.

ANTICPATED NEXT 24 HRS: Drill 12¼" hole

FORMATION TOPS: -

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
405 - 430	0.5-3.0 AV 1.1 mins/m	Limestone: 90 -100% Off white to cream, calcarenite to predominantly bioclastic, medium to very coarse grained, slightly argillaceous, common glauconite,abundant shell fragments and Forams, friable to occasionally hard,poor to fair intra particle porosity,No show. Claystone: 0 -10% Yellow brown to brown,slightly silty, limonitic, firm to hard, blocky. Gas: Nil

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SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:4th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
430 -540	0.8-4.1 av 2.0 mins/m	Claystone:60 - 100%, Light grey, occasionally brownish or greenish, locally medium grey, generally non to slightly calcareous,trace pyrite nodules,trace to common Forams and shell debris, soft to firm, sticky, soluble to dispersive. Limestone: 0 - 40%, Generally as above, bioclastic,friable to unconsolidated,fair intra porosity, No show. Gas: Background gas 0-8 units 100%C_1

296010

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:5th November 1992

WELL: KING-1

DEPTH (2400):	1013 m		PROGRESS:	565m		DAYS FROM SPUD:	7		
OPERATION at 0600:	Drilling at 1059m								
RIG:	Ocean M Epoch		AFE:			COST TO DATE:	$-		
LAST CASING DEPTH:	394.4m		LOT/FIT:	14.38ppg		EST PP:	1.032		
MUD	WT: 1.07	VISC: 47	WL: 22	pH: 8.4	CL: 20K	NO_3: Nil			
			No	Make	Type	Hours	Metres	Condition	
BIT INFORMATION	PRESENT		3	Smith	FDT				
	LAST								
SURVEYS: 0.5° @ 725m, 0.5° @ 867m, 0° @ 1029m									
PREVIOUS 24 HOURS OPERATIONS: Drill 12¼" hole to 1013m. 6/11. At 1017m, lost circulation after hole packed off. Work pipe and re-establish circulation. Drill ahead.									
ANTICPATED NEXT 24 HRS: Drill ahead to casing point and log.									
FORMATION TOPS: None									
HYDROCARBON SHOW SUMMARY: None									

296011

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:5th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
540 - 730m	0.6 - 3.0 av 1.8 mins/m	Claystone: 100%, light grey slightly greenish or brownish in part, non to slightly calcarous in part, trace pyrite, trace glauconite, abundant forams and shell fragments, soft to firm, dispersive, sticky. Gas: Background gas 7-25 units 100% C_1. Peak @ 665-675m 30-40 units 100% C_1.
730 - 880m	0.8 - 10 av 3 mins/m	Limestone with interbedded Claystone. Limestone: 20 - 80 %, off white to cream, micro crystalline, very coarse grained to microcrystalline, bioclastic calcarenite, abundant glauconite, argillaceous in part, abundant forams and shell fragments, friable to hard, nil to poor intergranular porosity. No show. Claystone: 80 - 20%, generally as above, very shelly. Gas: Background 20-40 units, 100% C_1. Peak @ 865-875m 60-75 units, 99% C_1, 1% C_2.
880 - 1040m	0.6 -4.5 av 1.5 mins/m	Claystone with thinly interbedded Limestone. Claystone: 20 - 80%, Generally as above becoming light brown in part. Limestone: 20 - 80%, light grey to light brownish grey, microcrystalline, calcarenite, ankeritic, hard, tight. No show. Gas: Background 40-50 units, 100% C_1, Tr C_2. Peak @ 965-975m 100-125 units, 100% C_1, Tr C_2.

RKY9206011-RJS

296012

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:6th November 1992

WELL: KING-1

DEPTH (2400):	1246m	PROGRESS:	233m	DAYS FROM SPUD:	8		
OPERATION at 0600:	Running logs, DLL/MSFL/GR/SONIC						
RIG:	Ocean M Epoch	AFE:	203 6003	COST TO DATE:	$--		
LAST CASING DEPTH:	394.4m	LOT/FIT:	14.38ppg	EST PP:	1.05-1.066		
MUD	WT: 1.12	VISC: 46	WL: 15.5	pH: 8.8	CL: 19K	NO_3:	
		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	3	Smith	FDS	34½	841	4/4/In
	LAST						
SURVEYS:							

PREVIOUS 24 HOURS OPERATIONS: Drill 12¼" hole to 1017m. Pump pressure increased by 400psi, hole packed off. Loose 60 bbls of mud. Pull out to 758m with 30K of overpull, break circulation and wash and ream to bottom. Circulate b/u, drill to 1246m. Circulate the hole clean, pooh to the shoe strapping pipe. RIH. Circulate hole clean. Drop multi-shot survey. POOH.

7/11 Continue POOH. M/U 9 5/8" casing hanger, and running tool and rack in derrick. Rig up HLS and log.

ANTICPATED NEXT 24 HRS: Log 12¼"hole from 1246m. Run and cement 9-5/8" casing.

FORMATION TOPS: Demons Bluff 1048mRT 1026mSS, 9m high to prognosis.

HYDROCARBON SHOW SUMMARY:

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:6th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
1013-1048	0.6 - 4.5 av 1.8	Claystone overlying a basal Sandstone. Claystone: 100-10%, Light grey to light brown, non to slightly calcareous, trace glauconite, shelly in part, trace pyrit, soft,soluble. Sandstone: 0-90%, Colourless, translucent to transparent, fine to coarse grained, predominantly medium, subangulaar to well rounded, good sphericity, moderately sorted, trace calcareous cement, clean, trace glauconite, friable to unconsolidated, good inferred porosity. No show. Gas: Bg 40 units 100% C1 Tr C2. Peak: 1043 - 1052 80 units, 99% C1 1% C2
1048-1140	1.5 - 4.0 av 1.8	Claystone, grading to argillaceous Siltstone. Claystone: 100% Brown to dark brown, non calcareous, carbonaceous,slightly silty, increasing with depth, soft, very soluble. Gas: Bg 55 units C1 96%, C2 4% No peaks.
1140-1246	1.5-6 av 3 mins/m	Siltstone grading in part to silty Claystone as above, with minor thin Sandstone and Dolomite stringers. Siltstone: 60-100%, Dark brown, very argillaceous, common very fine quartz, carbonaceous, bioturbated, common pyritsed burrows, non to very calcareous in part, firm, soluble. Sandstone: 0-10%, Colourless to light brown, very fine grained, well sorted, subangular to rounded, common silty and argillaceous matrix, friable, fair porosity, no show. Dolomite: 0-20% Dark brown, cryptocrystalline, slightly argillaceous, very hard, blocky to splintery, no porosity, no show. Claystone: 0- 40% As above. Gas: Bg 35 units, C1 94% C2 6% Peak 1220 - 1240 48 units C1 94% C2 6%.

296014

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 7th November 1992

WELL: KING-1

DEPTH (2400):	1246m		PROGRESS:	0		DAYS FROM SPUD:		9	
OPERATION at 0600:	Cementing casing								
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:		--	
LAST CASING DEPTH:	1237m		LOT/FIT:	-		EST PP:		-	
MUD	WT: 1.12	VISC: 42	WL: 16.8	pH: 8.4	CL: 20,000	NO_3: Nil			
			No	Make	Type	Hours	Metres	Condition	
BIT INFORMATION	PRESENT		-	-	-	-	-	-	
	LAST								

SURVEYS: -

PREVIOUS 24 HOURS OPERATIONS: POOH. Rig up HLS. Run DLL-MSFL-LSS-GR. Rig down HLS. Condition hole.

8/11 Run and cement casing.

ANTICPATED NEXT 24 HRS: Test BOP and casing.

FORMATION TOPS: None

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
None		

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
None		

296015

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 8th November 1992

WELL: KING-1

DEPTH (2400):	1246m	PROGRESS:	0m	DAYS FROM SPUD:	10
OPERATION at 0600:	RIH w/ 81/2" bha, picking up drill pipe.				
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	--
LAST CASING DEPTH:	1237m	LOT/FIT:	--	EST PP:	--
MUD	WT: 1117	VISC: 96	WL: 10.2	pH: 10.2	CL: 2500
					NO_3: 0

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	4	Smith	FDGH	-	-	-
	LAST						

SURVEYS: NOTE MUD DATA RELATES TO A CONCENTRATED MIX YET TO BE DILUTED PRIOR TO DRILLING.

PREVIOUS 24 HOURS OPERATIONS: Continue running 9 5/8" casing, landed at 1237m, break circulation and cement w/ a lead slurry of 646sx mixed to 1581kg/m3 and a tail of 282sx mixed to 1892kg/m3 as per program. Pressure test BOPs, choke and kill lines. Set wear bushing on 2nd attempt. Test surface equipment. L/o 12 1/4" bha, p/u 8 1/2" drilling assembly.

9/11 Continue p/u 8 1/2" bha and drill pipe.

ANTICPATED NEXT 24 HRS: Continue p/u drillpipe, drill out cement, perform leak off, drill to core point.

FORMATION TOPS: None

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
None		

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
None		

296016

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:9th November 1992

WELL: KING-1

DEPTH (2400):	1300m	PROGRESS:	53m	DAYS FROM SPUD:	11		
OPERATION at 0600:	Drilling 8½" hole at 1379m.						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	--		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030 kg/m^3		
MUD	WT: 1117k g/m^3	VISC: 26	WL: 7.2	pH: 10.5	CL: 4500	NO_3: In180 Out 140	
		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	4	Smith	SDGH			
	LAST						
SURVEYS:							

PREVIOUS 24 HOURS OPERATIONS: Continue p/u 8½" bha. P/u drillpipe. RIH and tag cement at 1192m. Drill out cement, plug, float, shoe and shoe track. Drill 2m of new hole to 1249m, displace to freshwater mud and circulate until even density all round. Drill ahead

10\11 Drill 8½" hole to 1379m.

ANTICPATED NEXT 24 HRS: Drill to core point. Pooh to cut core #1

FORMATION TOPS: Eastern View Coal Measures 1291m RT 1269mSS 0m high to prognosis

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:9th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
1247 - 1291	.95 -6 mins/m	Claystone with occasional minor interbedded Siltstone and Sandstone. Claystone: 100-80% Dark brown, becoming brown to light brown with depth, non calcareous, trace pyrite, very silty in part, micromicaceous, soluble,dispersive, very soft. Siltstone: 0-10% Dark greenish grey, slightly calcareous, glauconitic, firm to hard, blocky. Sandstone: 0-10% Brown, very fine to silt, poor to moderately sorted, subround, good sphericity, weak siliceous cement, abundant brown matrix, trace glauconite, trace lithic grains, friable, trace visable porosity, no show. GAS BG 4 Units, C1 95% C2 5% No Peaks
1291 - 1374	1 -6 mins/m	Interbedded Claystone, Siltstone and Sandstone. Claystone: 60-100% Light brown to brown, silty in part, non calcareous, micromicaceous, soluble, dispersive, very soft to soft. Siltsone: 0-20% light brown to brown, slightly calcareous in part,sandy, argillaceous, carbonaceous in part, micromiceous in part, firm to hard, blocky. Sandstone(1): 0-30% Clear, translucent, occasionally milky, medium to very coarse, predominantly coarse, subround to round, occasionally well rounded, subspherical, moderate to predominately well sorted, unconsolidated, trace pyriye cement, common argillaceous coatings on grains, good inferred porosity, no show. Sandstone(2): 0-10% Light grey to light brown, very fine to fine, subround, well sorted, weak to strong dolomitic cement, moderate argillaceous matrix, occasionally clean, friable, very poor porosity, no show. Gas BG 3 Units C1 98% C2 2% No peaks.

296618

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 10th November 1992

WELL: KING-1

DEPTH (2400):	1402m	PROGRESS:	102m	DAYS FROM SPUD:	12		
OPERATION at 0600:	Cutting core #2						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	--		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030kg/m^3		
MUD	WT: 1117 kg/m^3	VISC: 58	WL: 5.2	pH: 8.9	CL: 6500	NO_3: Out 110	

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	5	DBS	CD-93	10½	5	G, In
	LAST	4	Smith	FDGH		151	3,5,ER,A, E,1/16,SD, CP

SURVEYS: None

PREVIOUS 24 HOURS OPERATIONS: Drill 8½" hole to 1397m, Circulate out drilling break from 1394m. POOH and p/u the core barrel. RIH and cut core #1 from 1397 to 1403m. Pooh due to core jamming off.

11/11 Continue POOH and recover the core. Dress barrel and run in to cut core #2.

ANTICPATED NEXT 24 HRS: Cut core #2 & #3.

FORMATION TOPS: None

296019

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:10th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
1374-1394 m	6 - 2.5 mins/m	Massive Claystone. 100% Claystone: light brown to light grey brown, non calcareous, micromicaceous, occasional carbonaceous and coaly microlaminations, soft, dispersive, trace clear coarse quartz grains in part. Gas: BG 2units C_1 95%, C_2 5%
1394-1397 m	3 - .55 mins/m	Siltstone grading to Sandstone. Siltstone: light grey, argillaceous, micromicaceous, sandy, 100% PATCHY DULL TO OCCASIONALLY MODERATELY BRIGHT YELLOW WHITE FLUORESCENCE WITH OCCASIONAL GOLD SPECKS, VERY SLOW STREAMING MILKY WHITE CUT, STRONG INSTANT MILKY WHITE CRUSH CUT, THIN TO MODERATE RING RESIDUE. Sandstone: colourless, translucent - transparent, initially very coarse to coarse, becoming fine to very fine with depth, well sorted, subround to round, subspherical, clean loose, unconsolidated quartz, clay residue on coarse grains, fair to good porosity 80% VERY DULL UNIFORM YELLOW WHITE FLUORESCENCE, WEAK CRUSH CUT, THIN RING RESIDUE. Gas: 11-14 units, C_1 93% C_2 7%. Core #1 1397-1402 m (5m) Recovered 3.5 m (70%).
1397-1400.5 m	42 - 5 mins/m	Sandstone with interbedded Siltstone. Sandstone, off white to light brown, very fine grained, well sorted, subangular, subspherical, weak siliceous cement, clean with trace interstitial clay, common mica, common altered feldspars, minor lithic fragments, friable, poor to predominantly good porosity. HYDROCARBON SHOW DESCRIPTION as for 1394-1397 m. Siltstone, light brown to light grey brown, dark brown to dark brownish grey, argillaceous, non calcareous, micromicaceous, carbonaceous specks, scattered very coarse quartz grains in part, very friable to firm, sticky. HYDROCARBON SHOW DESCRIPTION as for 1394-1397 m. Gas: 8.5 to 11.5 Units C_1 96% C_2 4%.

296020

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:11th November 1992

WELL: KING-1

DEPTH (2400):	1423.5	PROGRESS:	21.5	DAYS FROM SPUD:	13		
OPERATION at 0600:	Circulating prior to cutting core 3						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	--		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030kg/m^3		
MUD	WT: 1138kg/m^3	VISC: 54	WL: 5.3	pH: 8.9	CL: 5500	NO_3: Out 240	

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	5	Smith	F1	2	13	New
	LAST	CB	DBS	CD93	1	8.5	New

SURVEYS:

PREVIOUS 24 HOURS OPERATIONS: POOH and recover core 1; cut 5m , rec 3.5m 70%. Dress barrel and RIH to cut core 2 from 1402m to 1410.5m, where the core jammed off. POOH and recover core 2, Cut 1402 - 1410.5m, Rec 5.7m, 67%. RIH and drill to 1423.5m, circulate sample from drilling break 1419m -1423.5m to surface. POOH to pick up core barrel.

12/11 RIH to the shoe. Cut and slip 711ft of line. Continue RIH to TD and circulate.

ANTICPATED NEXT 24 HRS: Cut and recover core #3. Drill to core point for core #4.

FORMATION TOPS:

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

296021

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:11th November 1992

WELL: KING-1

		Core #2 1402-1410.5m Cut 8.5m, recovered 5.7m (67%). Note: Core recovered in glass fiber sleeve.
1402- 1407.7m	3-28 min/m	Siltstone with interbedded Sandstone.
1402m		Siltstone: grey to brown grey very argillaceous, micromicaceous, non calcareous, firm subfissile. No show.
1403m		Siltstone: As above with no show.
1404m		Siltstone: As above with very fine sandy microlaminations, trace pyrite, no shows.
1405m		Sandstone: very light grey, off white, brownish in part, very fine to silt grained, well sorted, subround to round, moderate to good sphericity, trace cement, trace interstitial clay, trace feldspar with lithic grains, friable, good porosity. Show: 80% patchy dull yellow fluorescence, instant to slow blooming milky white cut, thin colourless residue film, with petroleum odour.
1406m		Siltstone: grey brownish grey, argillaceous, micromicaceous, trace pyrite nodules, scattered very coarse quartz grains, trace carbonaceous specks, laminated. No show.
1406.8m		Sandstone: off white, very fine grained, subround to round, good sphericity, very well sorted, trace to nil cement, trace interstitial clay, generally clean, friable, good porosity. Show: strong petroliferous odour, 100% very dull uniform yellow fluorescence, instant slow blooming moderate bright milky cut fluorescence, thin colourless film residue.
1407.7m		Siltstone: grey/brown grey, non calcareous, micromicaceous, firm. No show. Gas: BG 1 unit C_1 96% C_2 4%
1410.5-423.5	1.5-19 min/m	Argillaceous Siltstone with interbedded sandstone. Siltstone: 60% as above, very argillaceous. No show. Sandstone: 40% colourless, occasionally stained orange, transparent occasionally translucent, very fine to predominantly fine, rounded to angular, mostly subround, well sorted, poor to moderate sphericity trace cement, trace to locally common white clay matrix in aggregates, predominantly clean loose quartz, common to abundant mica (5-10%), good inferred porosity. 10% spotty and pinpoint dull to moderately bright yellow fluorescence, trace milky white cut, trace residue. Gas: BG 1 unit C_1 95% C_2 4% Peak from 1419 to 1423.5, 2-3 units, C_1 73% C_2 27%

296022

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:12th November 1992

WELL: KING-1

DEPTH (2400):	1440m	PROGRESS:	16.5	DAYS FROM SPUD:	14		
OPERATION at 0600:	Drilling 8½" hole, at 1534m.						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	--		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030kg/m^3		
MUD	WT: 1138	VISC: 56	WL: 5.6	pH: 9.1	CL: 5500	NO_3:	In 50 Out 50

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT LAST	RR5 CB CB	Smith DBS DBS	F1 CD 93 CD 93	- 1.5 2	- 6 10.5	- New New

SURVEYS:

PREVIOUS 24 HOURS OPERATIONS: RIH to the casing shoe, cut and slip 711' of drill line. Continue running in the hole and cut Core #3 from 1423.5 - 1434m, where the core packed off. POOH and recover Core #3, 1423.5 - 1432.9m, 89%. RIH and cut Core#4 from 1434 - 1440m. Pooh and recover core #4, 1434 - 1439m, 83%. Dress core barrel and RIH with a bit

13/11 RIH washed down through cored interval. Drill ahead.

ANTICPATED NEXT 24 HRS: Drill 8½" hole

FORMATION TOPS:

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:12th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
1423.5 - 1438.3	2.8- 10.5	Interbedded very fine sands and silts with occasional coarse sands. See Core Reports. Siltstone: Light grey < trace mica, trace feldspar and carbonaceous specks, argillaceous in part, unconsolidated, poor porosity, no show Sandstone (1) light grey to off white, very fine grained, well sorted,subround to round,good sphericity, unconsolidated,common mica, Trace black carbonaceous specks, trace interstitial clay, friable, poor porosity, no show. Sandstone (2) Light brown, coarse grained, subangular to angular, well sorted, very weak cement to nil cement, generally grain supported, trace grey cherty lithic grains, clean, Trace clay and silt at points of grain contact, very friable, excellent porosity, 70 -100% UNIFORM TO PATCHY MODERATELY BRIGHT PALE YELLOW FLUORESCENCE,(probably flushed by filtrate) WITH BRIGHT YELLOW GOLD SPOTS, INSTANT BRIGHT WHITE STREAMING CUT, MODERATE LIGHT BROWN FILM RESIDUE, VISUAL LIGHT BROWN OIL WITH MODERATE PETROLIFEROUS ODOUR. Gas Tg 1.9 - 3.4 units, C1 93% C2 7%.
1438.3 - 1530	1.5- 12	Sandstone with occasional interbedded Coal and Claystone. Sandstone: 50 - 100% Colourless, very fine to very coarse, predominantly fine to medium, generally moderatly sorted, angular to well rounded generally with increasing grain size, unconsolidated quartz, clean, trace mica, good inferred porosity, NO Show except between 1452 - 1464m, TRACE TO 50% MODERATELY BRIGHT PIN POINT YELLOW WHITE FLUORESCENCE, TRACE MILKY CUT, TRACE COLOURLESS RESIDUE. Coal: 0 - 10% Very dark brown to black, Soft to firm, Dull, subblocky,Lignitic to sub-bituminous. Claystone; 0 - 50% off white to light grey, becoming predominantly light brown with depth, micromicaceous, carbonaceous specks. very soft, dispersive, Gas TG 3 units C1 71% C2 20% C3 3% C4 3% C5 3%. Ratios vary every 5 - 10m, this maybe due to the very low traces being recorded. Peak 1463 - 1467m 5-10 units, C1 88 C2 9% C3 1% C4 1% C5 1% Peak 1501 - 1503m 3 - 8 units. C1 85% C2 7% C3 1% C4 2% C5 5%

296024

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:13th November 1992

WELL: KING-1

DEPTH (2400):	1734	PROGRESS:	294	DAYS FROM SPUD:	15		
OPERATION at 0600:	Pooh on the wiper trip.						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	---		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030kg/^{3}		
MUD	WT: 1127	VISC: 55	WL: 6.8	pH: 9.0	CL: 4000	NO_3: Out 250	
		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	RR5	Smith	F1	-	-	-
	LAST						
SURVEYS:							

PREVIOUS 24 HOURS OPERATIONS: RIH and washed down through cored interval. Drill ahead to 1734m, circulate bottoms up.
14/11 Make a wiper trip to the shoe. Very tight back ream out.

ANTICPATED NEXT 24 HRS: Complete wiper trip and drill ahead.

FORMATION TOPS:

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:13th November 1992

WELL: KING-1

1530 - 1599	1.5 - 12 av 4	Predominantly Claystone with occasional thin Sandstone, Siltstone and minor Coal beds. Claystone:70 - 100%, light brown, occasionally off white, micromicaceous, non calcareous, locally silty, carbonaceous specks, soft, dispersive. Sandstone:0 - 10% Colourless, subangular to angular fine quartz, rarely rounded coarse grains, clean, trace clay adhering to coarse grains, loose unconsolidated quartz, fair inferred porosity, no show. Coal: 0 - 10%, Black - very dark brown, firm, dull, platy to sub-blocky. Siltstone: 0 - 20% Off white, very argillaceous, micromicaceous, soft, TRACE - 50%MODERATELY BRIGHT PATCHY YELLOW FLUORESCENCE, TRACE CUT. Gas ;Bg 3 units Variable Ratios, C1 71% C2 5% C3 3% C4 6% C5 14%. No Peaks. Claystone with interbedded thin Coals and occasional Silty Claystone.
1599 - 1710	1.5 -7.5 av 3	Claystone, 70 - 100% Generally as above but predominantly light brown. Coal, 0 - 20% Black, occasionally dark brown, dull, firm to hard, blocky, subconchoidal fracture, lignitic. Silty Claystone, 0 - 10% Off white, very silty, micromicaceous, laminated, soft, plastic, non calcareous, TRACE MODERATELY BRIGHT YELLOW TO YELLOW BROWN FLUORESCENCE, TRACE CUT. Gas: Bg 10units, C1 73% C2 13% C3 8% C4 6%. Peaks: 1625 - 1632m 10 - 28 Units, C1 69%, C2 16%, C3 9%, C4 5%, C5 1%. 1651 - 1654m 10 - 25units, C1 61%, C2 18%, C3 9%, C4 11%, C5 1%. 1676 - 1678m 10 - 29 units, C1 62%, C2 14% C3 10%, C4 12%, C5 2%. 1683 - 1688m 12 - 30 units, C1 53%, C2 14%, C3 11%, C4 16%, C5 6%. 1695 - 1702m 10 - 60 units, C1 71%, C2 15%, C3 7%, C4 6%, C5 1%.
1710 - 1734m	1.5 - 5 Av 3	Intebedded Claystone and Sandstone with minor thin Coals. Claystone: 30 - 70% Light brown, occasionally off white, micromicaceous, carbonaceous specks and laminae, soft, plastic, dispersive, locally silty or sandy. Sandstone: 30 - 60% Colourless, off white, translucent to transparent, very fine to medium, predominantly fine, occasionally coarse, angular, subspherical to spherical, weak siliceous cement with trace quartz overgrowths,common white interstitial clay,trace mica, rare pyrite,friable to generally loose, poor visual porosity, generally no show, OCCASIONALLY TRACE TO 10% 10%OD M 10%OD M PATCHY TO MODERATELY BRIGHT YELLOW FLUORESCENCE, TRACE TO MODERATE MILKY WHITE CRUSH CUT, TRACE RING RESIDUE. Coal: 0 - 20% Black to brown black, firm, blocky - platey, lignitic.

296026

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:13th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
		MODERATELY BRIGHT YELLOW PATCHY FLUORESCENCE, TRACE TO MODERATE MILKY WHITE CRUSH CUT, TRACE RING RESIDUE. Coal: Black - brown black, firm, blocky to platey, lignitic. Gas Bg 10units, C1 73%, C2 10%, C3 8%, C4 4%, C5 5%. Peak, 1725 - 1728m 10 - 15 units, C1 75%, C2 10%, C3 10%, C4 5%, C5 -.

296627

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 14th November 1992

WELL: KING-1

DEPTH (2400):	1888m	PROGRESS:	154m	DAYS FROM SPUD:	16
OPERATION at 0600:	Drilling ahead at 1964m.				
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	---
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1030kg/^{3}

MUD	WT: 1117	VISC: 50	WL: 5.4	pH: 9.5	CL: 3600	NO_3: In +250 Out +250

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	RR5	Smith	F1	29	448	-
	LAST						

SURVEYS: 1834m 0.75 deg. inclination @ 030 azimuth.

PREVIOUS 24 HOURS OPERATIONS: At 1734m, circulate bottoms up and flush the riser. Make a wiper trip to the shoe. Very tight back ream out the following intervals, 1701 - 1591m, 1516 - 1415m, 1384 - 1327m with tight spots at 1586m, 1557m, and 1516m. Ream from 1688m - 1734m when running back to bottom. Drill ahead to 1869m and make another wiper trip to 1680m. Drill ahead.
15/11 Drilling 8½" hole.

ANTICPATED NEXT 24 HRS: Drill ahead to TD.

FORMATION TOPS:

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

296028

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:14th November 1992

WELL: KING-1

1734 - 1770	1.5 -8 mins/m	Claystone with thin interbeds of Coal, Siltstone and Sandstone. Claystone: 30 - 90% Light brown, pale orangy brown to tan, occasionally off white, micromicaceous, carbonaceous specks and laminae, soft, plastic, dispersive, locally silty or sandy. Sandstone: 10 - 20% Colourless, translucent, very fine to medium, predominantly fine, occasionally coarse, angular to subangular, occasionally round, subspherical, weak siliceous cement with trace quartz overgrowths, trace to common white interstitial clay, trace mica and feldspar, friable, fair to poor visual porosity, no show. Coal: 0 - 20% Black to brown black, firm, blocky - platey, occasionally argillaceous lignitic. Siltstone: Off white, argillaceous matrix, non calcareous, soft, occasionally dolomitic and hard, sandy in part, grading to silty sandstone in part. Gas: Bg 8 units C1 65%, C2 9%, C3 8%, C4 17% C5 1% Peak at 1755m 15-40 units C1 59%, C2 10%, C3 8%, C4 20%, C5 3.
1770 - 1802	1.5 -7 mins/m	Sandstone with occasional minor thin Coals and Claystone. Sandstone: Colourless, translucent, predominantly very fine to fine, locally dominantly medium to coarse, generally well sorted, subangular to subround, weak siliceous cement, trace clay matrix,trace mica, trace feldspars, friable to predominantly loose, good to fair inferred porosity, no show. Coal: as above. Claystone: As above. Gas: Bg 8 units, C1 64%, C2 11%, C3 15%, C4 7%, C5 3%. No Peaks.
1802 - 1848	1.5 -7 mins/m	Interbedded Siltstone, Sandstone and Claystone with minor Coal. Siltstone: White to off white, locally light grey brown, argillaceous with common very fine quartz, trace mica, soft, friable. Claystone: Light grey brown to light brown, non calcareous, carbonaceous microlaminations, silty, soft to firm, laminated. Sandstone: Light brown to off white, colourless, very fine to fine, angular to subround, subspherical to spherical, well sorted, weak siliceous cement, local weak calcareous cement, common white and brown argillaceous matrix, coaly microlaminations,trace mica, friable, trace to nil porosity, no show. Coal: Black, subvitreous to dull, firm to hard, blocky. Gas Bg 10 units. C1 66%, C2 8%, C3 7%, C4 16%, C5 3%. Peak 20 units at 1827m, C1 73%, C2 12%, C3 7%, C4 2%, C5 6%.

296029

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:14th November 1992

WELL: KING-1

1848 - 1892	1.5 - 4.5 mins/m	Claystone, As above, with minor interbedded thin Coal and Sandstone beds, as above. Gas Bg 13 units, C1 72%, C2 12%, C3 8%, C4 7%, C5 1%. Peak at 1868m 28units, C1 75%, C2 13%, C3 8%, C4 3%, C5 1%.
1892 - 1956	2 -9 mins/m	Predominantly Claystone with occasional thick Sandstone beds and Coal. Claystone: Light grey brown to off white, silty, micromicaceous, soft, dispersive. Sandstone: Colourless to white, very fine to fine, grades rapidly at the base to coarse grained, well sorted, subround, spherical, weak siliceous cement, white interstitial clay, trace mica and carbonaceous specks, friable to loose, poor to fair inferred porosity, No show. Coal: Black to grey black, dull, firm to hard, platy to blocky. Gas BG 10 units, C1 81%, C2 9%, C3 7%, C4 2%, C5 1%. Peaks 1897m 156 units, C1 83%, C2 9%, C3 5%, C4 2%, C5 1%. 1925m 46 units, C1 82%, C2 9%, C3 4%, C4 3%, C5 2%. 1955m 47 units, C1 81%, C2 11%, C3 6%, C4 2%, C5 Tr.

296030

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:15th November 1992

WELL: KING-1

DEPTH (2400):	2041m	PROGRESS:	153m	DAYS FROM SPUD:	17
OPERATION at 0600:	Pressure tsting BOP and Surface Equipment				

RIG:	Ocean M Epoch		AFE:	7,525,200	COST TO DATE:	---	
LAST CASING DEPTH:	1237m		LOT/FIT:	1701kg/m³	EST PP:	1030kg/m³	
MUD	WT: 1118 kg/m³	VISC: 50	WL: 5.8	pH: 9.0	CL: 4000	NO_3:	In +250 Out +250

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	6	Smith	F1			
	LAST	5	Smith	F1	49	601	22btm123ei /jd/st

SURVEYS: Misrun at 2041m

PREVIOUS 24 HOURS OPERATIONS: Drill to 2041m and circulate bottoms up. Drop survey and POOH. Back ream from 2041 to 1586m, hole good from 1586 to 1237m. Flow check at the shoe. Pooh. RIH to pull wear bushing

16/11 RIH and set test plug. Test BOPs.

ANTICPATED NEXT 24 HRS: Complete testing. RIH with new bit 6 and drill to TD.

FORMATION TOPS: None

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 15th November 1992

WELL: KING-1

1956 - 2006m	2-11.5 mins/m	Predominantly Claystone with occasional interbeds of Siltstone. Sandstone and Coal. Claystone: 30-100%, light to medium brown to grey brown, occasionally off white, micromicaceous, silty, coaly microlaminations, very soft to firm, dispersive, subfissile in part, occasional dolomitic concretions, locally common silt and sand laminations. Coal: 0-30%, black, dull, hard, brittle, hackly fracture, slightly argillaceous in part, plately to blocky. Siltstone: 0-30%, off white to light grey brown, argillaceous matrix, micromicaceous, weak to moderate siliceous cement, very sandy in part, grades to silty sandstone. Sandstone: 0-20%, white to off white, very fine to fine grained, subangular to subround, well sorted, good sphericity, weak siliceous cement, occasionally strong calcareous cement, common white argillaceous matrix, trace mica, friable, trace to poor porosity. Show: 2001-2006m, Siltstone and Sandstone have trace to 50% dull yellow patchy fluorescence, weak to rarely moderate milky crush cut, very thin colourless ring residue. Gas BG: 10 units, C_1 75%, C_2 11%, C_3 6%, C_4 6%, C_5% Tr. Peak: 1975-1982m 112 units, C_1 86%, C_2 11%, C_3 2%, C_4 1%, C_5 Tr. 2001m 91 units, C_1 79%, C_2 9%, C_3 11%, C_4 3%, C_5 Tr. 2004m 101 units, C_1 85%, C_2 5%, C_3 5%, C_4 2%, C_5 Tr.
2006 - 2041m	1.5-7.5 mins/m	Massive Claystone with interbedded Coal and occasional minor Sandstone stringers. Claystone: 20-100%, light grey brown to pale brown, occasional micromicaceous and silty laminations, carbonaceous specks in part, trace pyrite in part, trace dolomitic concretions, soft to firm, subfissile. Sandstone type 1 Trace at 2023-2025m, colourless, translucent, very coarse to coarse, subangular, non quartz, good inferred porosity. No show. Sandstone type 2 Trace at 2025 - 2028m, white, fine grained, well sroted, angular to well rounded, good sphericity, weak calcareous cement, white argillaceous matrix, friable to hard, nil to trace porosity. Show: trace to 10% dull patchy yellow fluorescence, weak milky crush cut, trace colourless residue ring. Gas BG: increasing from 10-30 units, C_1 78%, C_2 10%, C_3 5%, C_4 6%, C_5 1% 2023-2028m 37-43 units C_1 86%, C_2 9%, C_3 4%, C_5 Tr. Coal peak at 2032-2041m 211 units, C_1 89%, C_2 7%, C_3 3%, C_4 1%, C_5 Tr.

RKY9206011-RJS

296032

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 16th November 1992

WELL: KING-1

DEPTH (2400):	2139m		PROGRESS:	98m		DAYS FROM SPUD:	18
OPERATION at 0600:	Drilling ahead at 2196m						
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:	
LAST CASING DEPTH:	1237m		LOT/FIT:	1701kg/m^3		EST PP:	1054kg/m^3
MUD	WT: 1137	VISC: 51	WL: 6.4	pH: 9.0	CL: 4000	NO_3:	In +250 Out +250

		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT	6	Smith	F1	-0	-	-
	LAST						

SURVEYS:

PREVIOUS 24 HOURS OPERATIONS: RIH and set test plug. Test bop's and surface equipment. P/u new bit and RIH washing to TD. Drill ahead.

17/11 Drill ahead to 2196m.

ANTICPATED NEXT 24 HRS: Drill to TD. Circulate up bottom sample. Make a wiper trip to the shoe, circulate hole clean, drop multishot suvey and strap out of the hole. Rig up and log.

FORMATION TOPS: None

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE:16th November 1992

WELL: KING-1

2041 - 2065m	2 - 15 mins/m	Interbedded Claystone, Sandstone, Coal and Siltstone. Claystone: 10 - 70%, light brown to light grey brown, silty, local carbonaceous specks, very soft, dispersive. Sandstone: 0 - 90% colourless, white, translucent, fine grained, rarely medium, well sorted, subangular, subspherical, weak siliceous cement, locally strong calcareous cement, trace argillaceous matrix, predominantly loose unconsolidated quartz, friable to very hard in aggregate, predominantly good inferred porosity. Show: 40% dull patchy dull yellow fluorescence, very slow blooming milky white cut, weak crush cut, trace to thin colourless residue ring. Siltstone: 0 - 20% off white, very argillaceous, soft. Show: 30% fluorescence as above, no cut, weak to moderate crush cut, thin to trace colourless residue ring. Coal: 0 - 50% black, dull to subvitreous, hard, brittle. Gas: BG 18 units, C_1 66%, C_2 15%, C_3 11%, C_4 7%, C_5 1%. Peak: 2053m 219 units, C_1 87%, C_2 7%, C_3 4%, C_4 2%, C_5 3%. 2057m 78 units, C_1 86%, C_2 8%, C_3 3%, C_4 2%, C_5 1%.
2065 - 2113m	3 - 7.5 mins/m	Claystone with interbedded Coal and minor Siltstone and Sandstone stringers. Claystone: 60 - 100% tan to light brown, grey brown, non calcareous, micromicaceous, carbonaceous specks, trace pyrite, very soft and dispersive, occasionally firm and subfissle. Coal: 0 - 40% black, dull, firm to hard, very argillaceous and subfissile in part. Sandstone: 0 - 10% off white, very fine to fine, well sorted, subrounded, spherical, moderate siliceous cement, moderate interstitial clay, trace to common interstitial mica, carbonaceous specks, friable to hard, trace to poor porosity. No show. Siltstone: 0 - 20% white to off white, very argillaceous, micromicaceous, soft, dispersive. Show: 2085 - 2088m, 50% moderate to dull patchy yellow white fluorescence, weak crush cut, trace ring residue. Gas: BG 18 units, C_1 76%, C_2 10%, C_3 6%, C_4 5%, C_5 3%. Peaks: 2078m 119units, C_1 80%, C_2 11%, C_3 7%, $C_4$2%, C_5 Tr. 2100m 54 units, C_1 84%, C_2 9%, C_3 4%, C_4 3%, C_5 Tr.
2113 - 2187m	2 - 10 mins/m	Thickly interbedded Sandstone type 1 and Claystone with occasional thin interbeds of Sandstone type 2 and Coal. Sandstone: type 1, 0 - 100% colourless to off white, fine to conglomerate sized grains, predominantly fine grained, moderate to well sorted, angular to subangular, poor to moderate sphericity, trace siliceous cement, trace clay coatings on grains, loose unconsolidated quartz, good inferred porosity. No show.

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 16th November 1992

WELL: KING-1

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
		Claystone: 0 - 100% as above, becoming commonly brown to dark brown, and more carbonaceous with common coaly laminations. Sandstone: type 2, 0 - 20%, white - off white, light brown, very fine grained, subround, spherical, well sorted, weak to moderate siliceous cement, trace clay matrix, friable to hard, nil to poor porosity. No show. Coal: 0 - 40% black, dull, hard, brittle, argillaceous in part, blocky to platey. Gas: BG 15 units, C_1 84%, C_2 9%, C_3 4%, C_4 2%, C_5 Tr. Peak: 2167m 88 units, C_1 89%, C_2 7%, C_3 25, C_4 2%, C_5 Tr. 2182m 161 units, C_1 92%, C_2 6%, C_3 1%, C_4 1%, C_5 Tr

RKY9206011-RJS

296035

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 17th November 1992

WELL: KING-1

DEPTH (2400):	2223m			PROGRESS:	84m			DAYS FROM SPUD:		19	
OPERATION at 0600:	Running E' logs HRI-LSS-MSFL-GR-SP.										
RIG:	Ocean M Epoch			AFE:	7,525,200			COST TO DATE:		$--	
LAST CASING DEPTH:	1237m			LOT/FIT:	1701kg/m³			EST PP:		1066 KG/M³	
MUD	WT: 1137		VISC: 53		WL: 6.8		pH: 9.5		CL: 3500	NO_3:	IN 250 OUT 250
			No	Make	Type	Hours	Metres	Condition			
BIT INFORMATION	PRESENT		6	Smith	F1	19.5	182				
	LAST										
SURVEYS:											

PREVIOUS 24 HOURS OPERATIONS: Drill to 2223m, circulate bottoms up, make a wiper trip to the shoe. Back reamed 2158 to 2035m and 2015 to 1701m
RIH, ream coal at 2182 to 2187m. 9m of fill om bottom. Circ hole clean. Drop multishot and POOH.

18/11 Continue POOH. Rig up HLS and commence logging.

ANTICPATED NEXT 24 HRS:	Run E'logs. make a wiper trip prior running the SFT.
FORMATION TOPS:	

296036

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 17th November 1992

WELL: KING-1

HYDROCARBON SHOW SUMMARY		
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
2196 - 2223m	1.5 - 10.5 mins/m	Predominantly Claystone with thin interbeds of Sandstone and Coal. Claystone: dark grey to grey brown, occasionally light brown, very carbonaceous and coaly, mica and silty laminations, dolomitic concretions, firm, subfissile. Sandstone: light brown to off white, fine grained subround to subangular, spherical, well sorted, weak to moderate siliceous cement, abundant white argillaceous matrix, friable to hard, nil to trace porosity. No show. Coal: black, dull to subvitreous in part, hard, brittle, subconchoidal fracture, angular, sub-bituminous. Gas: BG 18 units, C_1 84% C_2 10%, C_3 4%, C_4 5%, C_5 1%. Peak: 2212m, 75 units, C_1 87%, C_2 9%, C_3 2%, C_4 2%, C_5 Tr.

RKY9206011-RJS

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 18th November 1992

WELL: KING-1

DEPTH (2400):	2223m	PROGRESS:	0	DAYS FROM SPUD:	20		
OPERATION at 0600:	Rigging up to run HFDT.						
RIG:	Ocean M Epoch	AFE:	7,525,200	COST TO DATE:	$--		
LAST CASING DEPTH:	1237m	LOT/FIT:	1701kg/m^3	EST PP:	1066 kg/m^3		
MUD	WT: 1137	VISC: 53	WL: 6.8	pH: 9.5	CL: 3500	NO_3: 250	
		No	Make	Type	Hours	Metres	Condition
BIT INFORMATION	PRESENT LAST	6	Smith	F1	19.5	182	2/3/BT/AL L/E/I/TD

SURVEYS: 2° incl, 21°az at 2216m.

PREVIOUS 24 HOURS OPERATIONS: POOH to the shoe, recover the multishoot, continue POOH. Rig up HLS and run HRI-LSS-MSFL-GR-SP. Rig up to run SDL-DSNII-CSNG-ML-DTD. Wait while servicing the rig motion compensators, RIH and start logging.

19/11 Continue logging with SDL-DSNII-CSNG-ML-DTD.

ANTICPATED NEXT 24 HRS: Run HFDT and dipmeter and make a wiper trip.

FORMATION TOPS:

HYDROCARBON SHOW SUMMARY

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS

CUTTINGS DESCRIPTIONS

INTERVAL	ROP	LITHOLOGY/GAS/SHOWS
		No new lithology drilled.

RKY9206011-RJS

296038

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 19th November 1992

WELL: KING-1

DEPTH (2400):	2223m		PROGRESS:	0		DAYS FROM SPUD:	21				
OPERATION at 0600:	Running SFT										
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:	$--				
LAST CASING DEPTH:	1237m		LOT/FIT:	1701kg/m^3		EST PP:	1066g/m^3				
MUD	WT: 1147	VISC: 60	WL: 6.8	pH: 9.5	CL: 3500	NO_3: 250					
			No	Make	Type	Hours	Metres	Condition			
BIT INFORMATION	PRESENT										
	LAST										
SURVEYS:											
PREVIOUS 24 HOURS OPERATIONS: Run SDL-DSNI-CSGR-ML, HFDT-GR, and Six arm dipmeter. Rig down HLS and make a wiper trip to TD. No problem spots. Circulate hole clean and condition mud. POOH. 20/11 Contiue POOH. Rig up HLS and commence running SFTs.											
ANTICPATED NEXT 24 HRS: Run SFT pretests, take required samples, run VSP, Shoot sidewall cores.											
FORMATION TOPS:											
CUTTINGS DESCRIPTIONS											
INTERVAL	ROP	LITHOLOGY/GAS/SHOWS									
No new lithology drilled											

RKY9206011-RJS

296639

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 20th November 1992

WELL: KING-1

DEPTH (2400):	2223m		PROGRESS:	0m		DAYS FROM SPUD:	22				
OPERATION at 0600:	Running VSP										
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:	$--				
LAST CASING DEPTH:	1237m		LOT/FIT:	1701kg/m^3		EST PP:	1066 kg/m^3				
MUD	WT: 1147	VISC: 60	WL: 6.8	pH: 9.5	CL: 3500	NO_3: 250					
			No	Make	Type	Hours	Metres	Condition			
BIT INFORMATION	PRESENT										
	LAST										
SURVEYS:											

PREVIOUS 24 HOURS OPERATIONS: Continue POOH. Rig up HLS, commence running SFTs. First run - 23 Pre-tests. Run 2 for a sample from 1436.25. Run 3 for a sample from 1460m. Run 4 for 4 pre-tests plus a sample from 2053m.

21/11 Take sample at 2053m and POOH. Recover sample. Rig up and run VSP.

ANTICPATED NEXT 24 HRS: Run VSP.

Attached: Additional SFT pressure and fluid recoveries.

296040

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 20th November 1992

WELL: KING-1

FINAL SFT RESULTS

SFT # 1 1436.25m

Segregated Sample Recovery

Chamber 1: Empty
Chamber 2: 9.8L cloudy water
Rw = 0.39ohm @ 75°F = 15,500ppm NaCl eq
Titrated Cl 13,000
NO_3 50ppm
No oil or gas recovered
Mud properties
Rmf = 0.95 @ 64°F = 6,800 ppm NaCl eq
Titrated Cl 3,500
NO_3 250 ppm

SFT # 2 1460m

Segregated Sample Recovery

Chamber 1: Empty
Chamber 2: 9.8L cloudy water and 0.5 cuft. gas
No oil
Rw = 0.24 ohm @ 73°F = 26,000 ppm NaCl eq
Titrated Cl 22,000 ppm
NO_3 25 ppm
Mud properties - as for SFT # 1

SFT # 3 2053m

Conventional single chamber: 18.9L muddy water, trace oily scum giving dull yellow brown fluorescence and approximately 2.5cu ft gas.
Rw = 0.21ohm @ 75°F = 29,500 ppm NaCl eq
Titrated Cl 21,000ppm
NO_3 Nil
Mud properties: as for SFT #1

RKY9206011-RJS

296041

SAGASCO Resources Limited

A.C.N. 007 845 338

DAILY GEOLOGICAL REPORT

DATE: 21st November 1992

WELL: KING-1

DEPTH (2400):	2223m		PROGRESS:	0m		DAYS FROM SPUD:	23				
OPERATION at 0600:	Running in to set the third abandonment plug.										
RIG:	Ocean M Epoch		AFE:	7,525,200		COST TO DATE:	$--				
LAST CASING DEPTH:	1237m		LOT/FIT:	1701kg/m^3		EST PP:	1066 kg/m^3				
MUD	WT: 1147	VISC: 60	WL: 6.8	pH: 9.5	CL: 3500	NO_3: 250					
			No	Make	Type	Hours	Metres	Condition			
BIT INFORMATION	PRESENT										
	LAST										
SURVEYS:											

PREVIOUS 24 HOURS OPERATIONS: Run the VSP. Rig down HLS. RIH and circulate to condition hole. Set cement plug #1 from 2085m to 2015m, 80 sx of class 'G' cement mixed to 15.8ppg. Pull back to 1914m and circulate bottoms up. Pull to shoe.

22/11 RIH and tag top of cement at 2007m. Pull back to 1470m and set cement plug #2 from 1470m to 1400m, using 80sx of class 'G' cement mixed to 15.8ppg. Pull back to 1300m and circulate bottoms up. L/O excess drill pipe.

ANTICPATED NEXT 24 HRS: Set plug #3 and prepare to cut 13 3/8" casing.

2.2 **Drilling**

296643

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

(DDR 1)

Well Name:	KING 1	Total Depth:	x	Report Number:	1
Permit Number:	T/18P	Water Depth:	x	Report Date:	28-Oct-92
Rig Name:	OCEAN EPOCH	RT to SB:	x	Days on Location:	1
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	x	Days Since Spud:	x
Area:	BASS STRAIT	Shoe Depth:	x	Progress Last 24hrs:	x

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity Last 24 Hours
0:00	8:30	8.5	Rig on tow. Continue MPI inspection on priority items.
8:30	11:30	3.0	Dropped first anchor #7 @ 08:34hr.
11:30	13:00	1.5	Ragna Viking (RV) set #3 on Btm @ 12:00hrs. Chain chaser passed to rig @13:00hrs.
13:00	17:30	4.5	RV set #6 on Btm @ 16:30hrs. Chain chaser passed to rig @ 17:30hrs.
17:30	19:00	1.5	Recover tow bridle from Terje Viking (TV).
19:00	24:00	5	TV set #5 on Btm @20:20hrs. Chain chaser passed to rig @ 21:40hrs.
			RV set #2 on Btm @ 20:27hrs. Chain chaser passed to rig @ 21:00hrs. RV working #8.
			Backload TV & depart rig @ 23:30hrs for Bell Bay ETA 10:00hrs.
			Continue MPI inspections, reassy top drive, prepare Dolly frames for inspection, Wrk on #27 clamps.
	TOTAL	24	

From	To	Hours	06:00hr Update:
0:00	6:00	6.0	Run anchors #8,1,4. Pre-tension, #8 slipping.
			RV shut down @ 03:45hrs.
			MPI-Dolly frame, slips. R/up TGB & PGB.
Program next 24 Hours:			Continue pre-tension anchors & Ballast dwn, R/up to spud.

BHA #:	Length (m)	Qty

296044

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

(DDR 1)

Well Name:	KING 1	Total Depth:		Report Number:	2
Permit Number:	T/18P	Water Depth:		Report Date:	29-Oct-92
Rig Name:	OCEAN EPOCH	RT to SB:		Days on Location:	2
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:		Days Since Spud:	
Area:	BASS STRAIT	Shoe Depth:		Progress Last 24hrs:	

RIG POSITION: Latitude: 39deg. 35min. 24.35sec. South Longitude: 145deg. 31min. 8.85sec. East

From	To	Hours	Description of Operating Activity Last 24 Hours
0:00	3:30	3.5	Run anchor #8 & set on Btm. Run #1 & set. Run #4 & set.
3:30	6:30	3.0	Commence anchor pre-tension, #8 slipping, all others OK.
6:30	12:00	5.5	Pull & bolster #8, wait on Ragna Viking , retrieve tow bridle. Continue work on MPI, BOP & equip.
			R/up TGB & PGB.
12:00	14:30	2.5	Rerun #8 anchor and set.
14:30	15:30	1.0	Pre-tension all anchors 250 - 275 Kips.
15:30	22:00	6.5	Ballast rig down to drilling draft at 55 ft (16.8m).
22:00	24:00	2.0	Pick up BHA, landing string & cmt. stinger. Prepare for spud.
			Confirm rig position- Acoustic & Global Position Satellite (GPS).
			Prelim. position: Lat: 39deg 35min 24.331sec South. Long: 145deg 31min 08.78sec East.
			Easting: 372835.53 metres Northing: 5616671.27 metres
	TOTAL	24.0	3.39m bearing 351.83deg from intended King 1 location.

From	To	Hours	06:00hr Update:
0:00	6:00	6.0	M/up 36" BHA & rack in derrick.
			M/up 'J' tool in TGB & run to sea bed. Jump ROV & observe TGB
			heading 270deg. Unjay tool & retrieve.
Program next 24 Hours:			Drill 36" hole run 30" csg.

BHA #:	Length (m)	Qty

296045

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 3

Well Name:	KING 1	Total Depth:	133m	Report Number:	3
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	30-Oct-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	3
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:		Days Since Spud:	1
Area:	BASS STRAIT	Shoe Depth:		Progress Last 24hrs:	38m

RIG POSITION: Latitude: 39deg. 35min. 24.331sec. South Longitude: 145deg. 31min. 8.78sec. East

From	To	Hours	Description of Operating Activity Last 24 Hours
0:00	3:30	3.5	M/up 26" bit, 36" hole opener & BHA.
3:30	6:00	2.5	J into TGB & run to sea bed, observe w/ ROV TGB heading 270deg. un-J & pooh w/ R/Tool.
6:00	6:30	0.5	Move PGB onto moon pool spider beams.
6:30	7:00	0.5	M/up 30" csg R/tool on pup jt. & 1 std HWDP. Rack back in derrick.
7:00	11:00	4.0	R/up & run 30" csg, M/up R/tool, land 30" hsg on PGB & lock in. Skid PGB & csg to side of moon pool.
11:00	11:30	0.5	L/out 8" DC, strap & caliper.
11:30	13:00	1.5	Hold pre-spud safety meeting, all hands onboard attend.
13:00	15:00	2.0	P/up & run 36" BHA, observe stab in TGB w/ROV.
15:00	17:00	2.0	Drill 36" hole frm 94.8m to 133m, pump 30 bbl Hi-Vis sweep on connections.
17:00	17:30	0.5	Displace hole w/100 bbls Hi-Vis mud.
17:30	18:00	0.5	POOH to 5m below sea bed, RIH tag fill @ 128m, clean fill to Btm.
	TOTAL	24.0	(Daily summary continued next page DDR2-3)

From	To	Hours	06:00hr Update:
0:00	6:00	6.0	Cement 30" csg, back off R/tool & POOH. L/dwn R/tool, 36" BHA,
			M/up 17 1/2" BHA, M/up 6x8" DC & rack bk. Drift HWDP,
			P/up DP.
Program next 24 Hours:			M/up 17 1/2" BHA, Drill 17 1/2" hole.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA	4.0	6.0
Drilling	2.0	2.0
Reaming		
Circ. & cond.	1.0	1.0
Trips	4.5	4.5
Survey		
Electric logging		
Casing	10.5	10.5
Cementing	0.5	0.5
N/U test BOP		
Rig main./repair		
Coring		
Weather		
DST		
P & A		
Other:	1.5	1.5
Total	24.0	63.5

Mud properties					
Mud type	Seawater/ Hi-Vis sweep		Time	17:00	
Mud wt. SG /ppg	1.0679	8.90	Vis (sec/l)	58	
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type Smith	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
1	1	26"	DSJ	KS5832	133	38	2	19	1,1,I

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.
2	7"x12"	40-	150-	230-	3 x 24	0-	40-	130m	0.50
		100	375	580		10	60		

Annular velocity (m/sec)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)	180	170	200	185	185	165	185	185
Average (KIPS)								

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	2
Location/ETA @	Bell Bay	Rig	Pax on	Pax off

Comments: Ragna Viking off load bulk,fuel & water. Backload rig equip.
King 1 Spud @ 15:00hrs.

NOPE No. 203 6003	Daily Cost: A$ 221,449
Approved A$7,525,200	Cumulative Cost: A$ 1,603,449

Report prepared by: Lambert / King Approved by: TTE

BHA #:	Length (m)	Qty
26" Bit	0.62	1
36" Hole Opener	2.05	1
Bit sub	1.20	1
9" DC	55.17	6
X/O sub	0.79	1
8" DC	27.69	3
X/O sub	1.02	1
Total BHA:	88.54	
HWDP	55.36	6

Weather	Patchy fog
Wind spd/gust	20/25
Wind direction	NW
Wave HGT/sec	1.2/4
Swell HGT/sec	2.0/6
Swell direction	N
Visibility (KM)	
Heave	0.3
Pitch / Roll	0.5/0.8
Temp. deg C.	15
Rig heading	257

Personnel on Rig	
DMG	48
SAGASCO	3
Vetco	1
Subsea	3
Telecom	2
Geodata	4
Smith	2
Howco	2
IDF	1
HLS	5
Total	71

296046

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 3

Well name: King 1 Report no: 3 Date: 30/10/92

From	To	Hours	Continuation of description of Operating Activity Last 24 Hours
18:00	18:30	0.5	Displace hole w/ 300 bbls HI-Vis mud, drop survey.
18:30	20:30	2.0	POOH, no drag, hole in good condition.
20:30	22:00	1.5	Move PGB to hole center, M/up R/tool & R/string, fill csg w/ Seawater, install bull plug.
22:00	23:30	1.5	RIH W/ 30" csg & PGB. Observe W/ ROV, slope indicator 1.25deg towards Port bow.
23:30	24:00	0.5	M/up cmt lines & displace W/ 40 bbls seawater. Prepare to cement.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	167		mt	
Bentonite	(sacks)	1700		mt	
Cement	(sacks)	65		mt	
Pot water	(tonne)	661 bbl		47	
Drill water	(tonne)	2557 bbl		mt	
Fuel	(tonne)	346.55		248.4	
Jet A1	(litres)	mt		mt	
Fuel used last 24hrs.		6.04	2	3.6	Daily fuel cost: $3,026

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Barite (for guide base)	100lb	146	14.57	2127.2					0
Bentonite	100lb	260	22.18	5766.8					0
Caustic soda	25kg	2	46.35	92.7					0
Lime	25kg	12	11.15	133.8					0
Calcium chloride	25kg	22	12	264	Cum cost:	8385		Daily cost:	$8,385

Cement Description	Size Pkg	Qty used	Comments
Cement			
Chemicals:			

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
26" Bit	KS 5832		14,821	
Bit nozzles series 100			360	2 sets bit & H/O
36" Hole opener cutters			10,458	S/M type cutters
Temporary guide base			18,600	Vetco
Permanent guide base			18,773	"
30" housing Jt			19,169	
30" shoe Jt			12,099	
30" Intermediate Jt			13,392	
Slope Indicator			3,446	
Helicopter flights, 2 x 2hrs/flt @ $1032/hr			4,128	

SAGASCO Resources Ltd.

296047

DAILY DRILLING REPORT

DDR 1- 4

Well Name:	KING 1	Total Depth:	405m	Report Number:	4
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	31-Oct-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	4
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	30"	Days Since Spud:	2
Area:	BASS STRAIT	Shoe Depth:	127m	Progress Last 24hrs:	272m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 31/10/92
0:00	0:30	0.5	Cement 30" csg, 772 sx "G", 15.8ppg, 1.0% CaCl2 W/ seawater. Displace W/ 10 bbl seawater.	
0:30	1:30	1.0	Back out 30" R/tool, POOH & L/dwn same.	
1:30	4:00	2.5	L/dwn 26" bit & 36" H/O, M/up 17 1/2" BHA, P/up 6x8" DC.	
4:00	4:30	0.5	Drift HWDP.	
4:30	6:00	1.5	P/up S135 DP, clean & drift each Jt.	
6:00	7:00	1.0	P/up 20" R/tool, M/up cmt stinger & pup Jt, L/dwn same.	
7:00	10:00	3.0	RIH W/ 17 1/2" BHA, observe W/ ROV. Unable to stab in 30", POOH, attach guide ropes, RIH & stab in,	
			RIH & tag cmt @ 124m.	
10:00	10:30	0.5	Attempt to hook chains on TGB to PGB W/ ROV, unsuccessful.	
10:30	13:00	2.5	Drill out cmt & drill ahead to 169m, observe returns W/ SSTV.	
13:00	15:00	2.0	Repair motion compensator lock/unlock system.	
	TOTAL	24.0	(continued on next page, DDR 2-4)	

From	To	Hours	06:00hr Update: Date: 1 November, 92
0:00	6:00	6.0	Circulate hole clean, POOH to 30" shoe, hole in good condition,
			no drag. WOW until W/boat can offload, R/up to run csg.
			M/up flt shoe & collar to csg.
Program next 24 Hours:			Run & cmt 13 3/8" csg. Run BOP stack.

BHA #: 2	Length (m)	Qty
17 1/2" bit	0.43	1
Bit sub	1.20	1
9" DC	18.74	2
17 1/2" stab	2.27	1
9" DC	36.43	4
X/O sub	0.79	1
8" DC	55.42	6
X/O sub	1.02	1
Total BHA	116.30	
HWDP		

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA	4.5	10.5
Drilling	11.5	13.5
Reaming		
Circ. & cond.		1.0
Trips	3.0	7.5
Survey		
Electric logging		
Casing	2.0	12.5
Cementing	0.5	1.0
N/U test BOP		
Rig main./repair	2.0	2.0
Coring		
Weather		
DST		
P & A		
Other:	0.5	2.0
Total	24.0	87.5

Mud properties					
Mud type	Seawater/ Hi-Vis sweep		Time	23:30	
Mud wt. SG /ppg	1.06	8.83	Vis (sec/l)	80	
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
2	2	17 1/2"	DSJ	KS7976	405	272	13	20.9	INC.

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM
2	7x12	73-	1400-	425-	3 x 18	0-10	80
		120	1850	698			

Annular velocity (m/sec)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)				
76	61			No Stks				

Surveys	
Depth (m)	Deg.

Personnel on Rig	
DMG	48
SAGASCO	3
VETCO	1
TELECOM	2
GEODATA	5
HLS	5
SUBSEA	3
SMITH	2
HOWCO	1
IDF	1
Total	71

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	170	205	195	195	165	170	175

Weather	
Wind spd/gust	20/25
Wind direction	SW
Wave HGT/sec	1.2/4
Swell HGT/sec	2.5/6
Swell direction	SW
Visibility (KM)	10
Heave	0.3
Pitch / Roll	.6/1.0
Temp. deg C.	14
Rig heading	257

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0
Location/ETA @	RIG	Bell Bay/07:00	Pax on	Pax off

Comments: Ragna Viking W/ backload depart rig @ 17:00hrs
Terje Viking arrive rig @ 09:40 hrs, snatch lift containers off,
seas too rough to offload csg & bulk.

NOPE No. 203 6003 Daily Cost: A$126,877
Approved A$7,525,200 Cumulative Cost: A$1,730,326

Report prepared by: Lambert / King Approved by: TTE

296048

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 4

Well name: King 1 Report no: 4 Date: 31/10/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date: 31/10/92
15:00	24:00	9.0	DA 17 1/2" hole to 405m, pump 30 bbl Hi-Vis sweep on connections.
			NOTE: Stump test BOP outer choke, kill & blind rams to 10,000 PSI. Test annular 3,500 PSI.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	167	810	mt	WOW to offload Terje Viking.
Bentonite	(sacks)	1360	940	mt	
Cement	(sacks)	65	1740	mt	
Pot water	(tonne)	100.2	250	45.4	
Drill water	(tonne)	245.7	525	mt	
Fuel	(tonne)	285	309.8	205.4	
Jet A1	(litres)	nil	nil	mt	
Fuel used last 24hrs.		9.6	8.7	5.78	Daily fuel cost: $6,261

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Bentonite	100lb	340	22.18	7541					
Caustic soda		6	46.35	278					
Lime		4	11.15	45					
Soda ash		6	18.54	111					
					Cum cost:			Daily cost:	7975.14

Cement Description	Size Pkg	Qty used	Comments
Cement	94LB	772	
Chemicals:			
Calcium chloride	25kg	22	30" cmt job

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
17 1/2" bit, DSJ	KS 7976		5558	
One set no. 18 bit nozzles			180	

296049

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1- 5

Well Name:	KING 1	Total Depth:	405m	Report Number:	5
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	1-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	5
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	30"	Days Since Spud:	3
Area:	BASS STRAIT	Shoe Depth:	127m	Progress Last 24hrs:	NIl

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date:
0:00	0:30	0.5	Pumped 100 bbl Hi-vis mud, circulated out frm 405m.	
0:30	1:00	0.5	Pulled into shoe.	
1:00	1:30	0.5	Serviced TDS.	
1:30	24:00	22.5	Wait on Weather, heavy seas prevent offloading of 13 3/8" csg frm Terje Viking.	
			Inspect riser & DP. Check csg running equipment. Slip & cut drill line.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update:
0:00	0:600	6.0	WOW. RIH tag fill @ 346m & wash to Btm.
			Circulate hole clean W/ mud. Drop & retrieve totco. Pull to shoe.
Program next 24 Hours:			Offload 13 3/8" csg, run & cmt csg, run BOP

BHA #:	Length (m)	Qty
17 1/2" bit	0.43	1
Bit sub	1.20	1
9" DC	18.74	2
17 1/2" stab	2.27	1
9" DC	36.43	4
X/O sub	0.79	1
8" DC	55.42	6
X/O sub	1.02	1
Total BHA	116.30	
HWDP		

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		10.5
Drilling		13.5
Reaming		
Circ. & cond.	0.5	1.5
Trips	0.5	8.0
Survey		
Electric logging		
Casing		12.5
Cementing		1.0
N/U test BOP		
Rig main./repair	0.5	2.5
Coring		
Weather	22.5	22.5
DST		
P & A		
Other:		2.0
Total	24.0	111.5

Mud properties					
Mud type	Seawater/ Hi-Vis sweep		Time	19:00	
Mud wt. SG /ppg	1.07	8.91	Vis (sec/l)	80	
PV / YP	15	35	pH	9.5	
Gels 10s / 10m	25	27	Solids %		
API WL / HTHP	30+		Oil %		
Cake 32nd	4		Water %		
Pf / Mf	0.02	0.05	Sand		
Cl / KCl	9000		MBT ppg		
Ca / Nitrate	240				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
2		17 1/2"	DSJ	KS7976		272	13	20.9	INC

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM
2	7x12				3 x 18		

Annular velocity (m/sec)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(PSI)		
				No Stks		

Surveys	
Depth (m)	Deg.

Personnel on Rig	
DMG	48
SAGASCO	3
Vetco	1
Telecom	2
Geodata	5
HLS	5
Subsea	3
Smith	2
Howco	1
IDF	1
Total	71

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	200	205	190	150	180	150	160

Weather	Scat. Showers
Wind spd/gust	10>12
Wind direction	SW
Wave HGT/sec	1.5/5
Swell HGT/sec	3.5/7
Swell direction	SW
Visibility (KM)	10
Heave	0.6
Pitch / Roll	.5/.6
Temp. deg C.	13
Rig heading	257

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0	Pax off	
Location/ETA @	Rig	Bell Bay	Pax on			

Comments: Unable to offload 13 3/8" csg & cmt frm Terje Viking.
Unsafe to work on decks.

NOPE No. 203 6003 — Daily Cost: A$125,023 + adj of $53,014
Approved A$7,525,200 — Cumulative Cost: A$1,908,363

Report prepared by: Lambert / King — Approved by: TTE

296050

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 5

Well name: King 1 Report no: 5 Date: 1/11/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs	Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments	
Barite	(sacks)	167	810			
Bentonite	(sacks)	1265	940			
Cement	(sacks)	65	1740			
Pot water	(tonne)	90.1	245			
Drill water	(tonne)	165	525			
Fuel	(tonne)	269	337.2			
Jet A1	(litres)	mt	mt			
Fuel used last 24hrs.		16	0.8	0	Daily fuel cost:	$4,368

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Bentonite	100lb	95	22.18	2107					0
Caustic soda	25kg	1	46.35	46					0
Soda ash	25kg	1	18.54	19					0
				0					0
				0	Cum cost:		Daily cost:		2171.99

Cement Description	Size Pkg	Qty used	Comments
Cement	94lb	772	11580
Chemicals:			

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments

296051

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 6

Well Name:	KING 1	Total Depth:	405m	Report Number:	6
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	2-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	6
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	4
Area:	BASS STRAIT	Shoe Depth:	394.4m	Progress Last 24hrs:	Nil

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 2-Nov-92
0:00	2:00	2.0	WOW, slip & cut 31m drill line.
2:00	2:30	0.5	RIH wash frm 345m to 405m, Hole condition good.
2:30	4:00	1.5	Pumped 50 bbl Hi-Vis sweep. Displace hole W/ 800 bbl Hi-Vis mud.
4:00	5:00	1.0	Drop survey, POOH to shoe. L/dwn DP & retrieve survey.
5:00	7:00	2.0	WO work boat to come alongside. WOW.
7:00	10:30	3.5	Offload 13 3/8" csg, strap & clean.
10:30	18:30	8.0	R/up & run 13 3/8" csg, observe W/ ROV, land 18 3/4" Hsg & P/up 30K overpull. 13 3/8" shoe @ 394.4m, Float collar @ 369.7m, Top of 18 3/4" housing @ 92.35m (0.9m above PGB @ 93.25m).
18:30	19:00	0.5	Hook up cmt lines. Circulate csg vol W/ seawater, observe returns W/ ROV.
19:00	21:00	2.0	Test cmt lines to 3000 PSI, mix & pump Lead Slurry: 762sx "G", 13.2ppg, 2.2% BWOC bentonite. Tail Slurry 500sx "G", 15.8ppg, W/ seawater. Drop dart & shear plug W/ 2000 PSI, pump 10 bbl sw.
	TOTAL	24.0	(Continued on next page DDR 2 - 6)

From	To	Hours	06:00hr Update: Date: 3 November,92
0:00	6:00	6.0	R/up & run BOP stack.

Program next 24 Hours: Run & test BOP stack.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		10.5
Drilling		13.5
Reaming		
Circ. & cond.	1.5	3.0
Trips	1.5	9.5
Survey		
Electric logging		
Casing	13.0	25.5
Cementing	2.5	3.5
N/U test BOP	1.5	1.5
Rig main./repair		2.5
Coring		
Weather	4.0	26.5
DST		
P & A		
Other:		2.0
Total	24.0	135.5

Mud properties					
Mud type	Seawater/	Hi-Vis sweep	Time		
Mud wt. SG /ppg	1.07	8.91	Vis (sec/l)		
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
2		17 1/2"	DSJ	KS7976		272	13	20.9	INC

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.
2	7x12				3 x 18			405m	0.5

Annular velocity (m/sec)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(PSI)		
				No Stks		

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	185	195	205	185	180	160	175	185

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	Rig	Bell Bay	Pax on	Pax off

Comments: Inspection of riser continues
Dolly motor repaired for DP inspection.

NOPE No. 203 6003	Daily Cost: A$215,251
Approved A$7,525,200	Cumulative Cost: A$2,123,614

Report prepared by: Lambert / King Approved by: TTE

BHA #: 2	Length (m)	Qty
17 1/2" bit	0.43	1
Bit sub	1.20	1
9" DC	18.74	2
17 1/2" stab	2.27	1
9" DC	36.43	4
X/O sub	0.79	1
8" DC	55.42	6
X/O sub	1.02	1
Total BHA	116.30	
HWDP		

Weather	Scat showers
Wind spd/gust	5
Wind direction	SW
Wave HGT/sec	0.3/2
Swell HGT/sec	1.0/6
Swell direction	W
Visibility (KM)	10+
Heave	0.3
Pitch / Roll	.2/.2
Temp. deg C.	14
Rig heading	257

Personnel on Rig	
DMG	49
SAGASCO	3
Vetco	1
Telecom	2
Geodata	4
HLS	4
Subsea	3
Smith	2
Howco	1
IDF	1
Total	70

296052

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 6

Well name: King 1 Report no: 6 Date: 2/11/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date: 2/11/92
			W/ cmt unit, finish displace W/ mud pumps & bump plug to 1500 PSI 5 min. OK. No flow back.
21:00	22:30	1.5	Back out R/tool & L/Dwn same.
22:30	24:00	1.5	M/up riser conn test assy. R/up to run riser.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1187	mt		Ragna still in port.
Bentonite	(sacks)	1083	940		
Cement	(sacks)	350	mt		
Pot water	(tonne)	90.1	240		
Drill water	(tonne)	527	mt		
Fuel	(tonne)	263	299		
Jet A1	(litres)	mt	mt		
Fuel used last 24hrs.		6	38.2		Daily fuel cost: $11,492

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Bentonite	100lb	180	22.18	3992					0
Caustic soda	25kg	3	46.35	139					0
Soda ash	25kg	3	18.54	56					0
Lime	25kg	5	11.15	56					0
				0	Cum cost: 20383			Daily cost:	4242.82

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments
Cement	sx	1264	10.66	13474	
Chemicals: Bentonit	25kg	32	11.09	355	
Al. Sterate	sx	1	92.5	93	
				0	
				0	Daily cost: 13921.62

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
13 3/8" csg, K55, Butt	26 Jts		33332	#4 Jt has damaged pin.
13 3/8" centralisers	4 each		300	
Tubelock	2 boxes		42	
Lube seal	1 can		128	
13 3/8" top plug, SS release	1 each		2956	
18 3/4" Vetco housing	1 each		45389	
20" x 13 3/8" swage & pup Jt	1 each		9271	
13 3/8" shoe	1 each		520	
13 3/8" flt collar	1 each		675	
				Daily cost: 92613.00

296053

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 7

Well Name:	KING 1	Total Depth:	405m	Report Number:	7
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	3-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	7
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	5
Area:	BASS STRAIT	Shoe Depth:	394.4	Progress Last 24hrs:	Nil

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 3-Nov-92
0:00	22:30	22.5	Run BOP, function test on beams. Pressure test riser, choke & kill lines to 7500 PSI.
			Hook up C&K lines, tensioners & pod lines. N/up slip Jt, land & latch BOP stack (observe W/ ROV),
			P/up 75K overpull confirm latch. N/up diverter, M/up test plug & RIH.
			Pressure test Rams, fail safes & choke manifold to 250 PSI x 5 min & 5000 PSI x 10 min.
			Pressure test annular to 250 PSI x 5 min & 1500 PSI x 10 min.
			POOH, L/dwn test plug. M/up & RIH 18 3/4" Nom wear bushing. POOH W/ R/tool.
22:30	23:00	0.5	L/dwn excess DP.
23:00	24:00	1.0	L/dwn 17 1/2" BHA.
	TOTAL	24.0	

From	To	Hours	06:00hr Update: Date: 4 November, 92
0:00	0:600	6.0	L/dwn 17 1/2" BHA, Pressure test manifold. P/up DP.
Program next 24 Hours:			M/up 12 1/4" BHA, Drill out shoe, DA 12 1/4" hole.

BHA #:	Length (m)	Qty

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA	1.5	12.0
Drilling		13.5
Reaming		
Circ. & cond.		3.0
Trips		9.5
Survey		
Electric logging		
Casing		25.5
Cementing		3.5
N/U test BOP	22.5	24.0
Rig main./repair		2.5
Coring		
Weather		26.5
DST		
P & A		
Other:		2.0
Total	24.0	159.5

Mud properties					
Mud type	Seawater/Gel/Polymer		Time	20:00	
Mud wt. SG /ppg	1.04	8.66	Vis (sec/l)	33	
PV / YP	4	7	pH	8.6	
Gels 10s / 10m	5	7	Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf	0.05	0.2	Sand		
Cl / KCl	17500		MBT ppg	12.5	
Ca / Nitrate	1500				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.

Annular velocity (m/sec)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	170	200	185	180	160	160	165

Weather	
Wind spd/gust	5
Wind direction	WSW
Wave HGT/sec	.3/2
Swell HGT/sec	1.2/5
Swell direction	SW
Visibility (KM)	10+
Heave	0.3
Pitch / Roll	.6/.6
Temp. deg C.	14
Rig heading	257

Personnel on Rig	
DMG	49
SAGASCO	3
Vetco	1
Telecom	2
Geodata	4
HLS	4
Subsea	3
Smith	2
Howco	1
IDF	1
Total	70

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0
Location/ETA @	Rig	Rig/07:00	Pax on	Pax off

Comments: Terje Viking is backloaded & will depart for Bell Bay on arrival of Ragna Viking @ ETA 07:00 hrs 4/11/92.

NOPE No. 203 6003	Daily Cost: A$121,447
Approved A$7,525,200	Cumulative Cost: A$2,266,066

Report prepared by: Lambert / King Approved by: TTE

296054

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 7

Well name: King 1 Report no: 7 Date: 3/11/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1187	mt		Fuel correction for Terje Viking - $8008
Bentonite	(sacks)	1083	mt		
Cement	(sacks)	350	mt		
Pot water	(tonne)	80	5		
Drill water	(tonne)	516	mt		
Fuel	(tonne)	254	292.6		
Jet A1	(litres)	mt	mt		
Fuel used last 24hrs.		9	6.4		Daily fuel cost: $12,012

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	0.00

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: 0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
AX ring gasket			1248	used on BOP x 18 3/4" Hsg.
Specialty services			750	
				Daily cost: 1998.00

296055

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 8

Well Name:	KING 1	Total Depth:	448m	Report Number:	8
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	4-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	8
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	6
Area:	BASS STRAIT	Shoe Depth:	394.4m	Progress Last 24hrs:	43m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 4-Nov-92
0:00	1:00	1.0	L/dwn 9" BHA. Test choke manifold.
1:00	3:30	2.5	Test surface equip top drive, inside BOP, TIW valve & greys to 250 PSI & @ 5000PSI.
3:30	9:00	5.5	P/up S-135 DP.
9:00	13:00	4.0	M/up 12 1/4" BHA & RIH.
13:00	15:00	2.0	Brk circ, function test diverter, tag cmt @ 359m, drill out cmt & Flt collar @ 369m, drill cmt to 373m
15:00	15:30	0.5	Pressure test csg to 1500 PSI.
15:30	19:30	4.0	Drill out cmt & Flt shoe to 405m.
19:30	20:30	1.0	Pump 50 bbl Hi-Vis sweep & circ hole to mud.
20:30	21:00	0.5	Drill 12 1/4" hole to 407m.
21:00	22:30	1.5	Perform leak off test (FIT) @ 13 3/8" shoe to 14.38 ppg EMW.
22:30	24:00	1.5	Drill 12 1/4" hole frm 407m to 448m, 30 bbl Hi-Vis mud pumped on connections. Hole good, no drag.
	TOTAL	24.0	

From	To	Hours	06:00hr Update: Date: 5 November, 92
0:00	6:00	6.0	Drill ahead 12 1/4" hole to 566m. Run survey.

Program next 24 Hours: DA 12 1/4" hole.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA	10.5	22.5
Drilling	8.0	21.5
Reaming		
Circ. & cond.	1.0	4.0
Trips		9.5
Survey		
Electric logging		
Casing		25.5
Cementing		3.5
N/U test BOP	2.5	26.5
Rig main./repair		2.5
Coring		
Weather		26.5
DST		
P & A		
Other:	2.0	4.0
Total	24.0	183.5

Mud properties					
Mud type	Seawater/Gel/Polymer		Time		23:30
Mud wt. SG /ppg	1.05	8.75	Vis (sec/l)		32
PV / YP	5	9	pH		8.5
Gels 10s / 10m	8	12	Solids %		1.5
API WL / HTHP	40		Oil %		
Cake 32nd	3		Water %		98.5
Pf / Mf	0.01	0.02	Sand %		0.75
Cl / KCl	16000		MBT ppg		12.5
Ca / Nitrate	400				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
3		12 1/4"	FDS	NB7624		43	8	30-40	drlg cmt.

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM
2	6.5"	80 - 126	2150	632	3 x 14	5 - 15	

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)				
68.8	37.8	36.9	12.6	No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	175	190	175	175	150	155	165

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	Rig	Rig	Pax on 7	Pax off 6

Comments:

NOPE No. 203 6003 Daily Cost: A$274,359

Approved A$7,525,200 Cumulative Cost: A$2,540,425

Report prepared by: Lambert / King Approved by: TTE

BHA #: 3	Length (m)	Qty
12 1/4" bit	0.33	1
Bit sub	1.22	1
8" NMDC	9.23	1
8" DC	9.18	1
12 1/4" stab	1.76	1
8" DC	101.55	11
8" jars	9.79	1
8" DC	27.97	3
X/O sub	1.02	1
HWDP	138.59	15
Total	300.64	

Weather	
Wind spd/gust	20
Wind direction	SW
Wave HGT/sec	2.0/3
Swell HGT/sec	2.5/6
Swell direction	SW
Visibility (KM)	10+
Heave	1
Pitch / Roll	.5/.4
Temp. deg C.	11
Rig heading	257

Personnel on Rig	
DMG	49
SAGASCO	4
Vetco	1
W/ford	2
Geodata	4
HLS	4
Subsea	3
Smith	2
Howco	1
IDF	1
Total	71

296056

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 8

Well name: King 1 Report no: 8 Date: 4-Nov-92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1187	mt	704	* Terje Viking pot water contaminated,
Bentonite	(sacks)	970	940	900	transferred to drill water tanks.
Cement	(sacks)	350	mt	826	* Fuel error correction for T.V.
Pot water	(tonne)	95	30*	115	
Drill water	(tonne)	443	200*	561	
Fuel	(tonne)	246	293.4*	281.3	
Jet A1	(litres)	mt	mt	mt	
Fuel used last 24hrs.		8		8.3	Daily fuel cost: $4,238

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Bentonite	100lb	115	22.18	2551					0
Caustic soda	25kg	6	46.35	278					0
Soda ash	25kg	2	18.54	37					0
				0					0
				0	Cum cost:			Daily cost:	2865.88

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: 0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
12 1/4" FDS bit	NB7624		2779	
Helicopter flight x 1			2064	
Rig positioning, Racal			60000	
Insurance- other			24500	
Well control insurance			70000	
				Daily cost: 159343.00

296057

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 9

Well Name:	KING 1	Total Depth:	1013m	Report Number:	9
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	5-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	9
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	7
Area:	BASS STRAIT	Shoe Depth:	394.4m	Progress Last 24hrs:	565m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 5-Nov-92
0:00	4:00	4.0	Drl from 448m to 548m	
4:00	4:30	0.5	Take single shot survey @ 544m -misrun	
4:30	5:30	1.0	DA to 560m	
5:30	6:00	0.5	T ke single shot survey @ 549m-misrun	
6:00	6:30	0.5	Drl to 584m	
6:30	7:00	0.5	Tke ss survey @569m-misrun	
7:00	11:00	4.0	DA to 698m	
11:00	11:30	0.5	SS survey @685m-misrun	
11:30	12:30	1.0	DA to 727m	
12:30	13:00	0.5	Survey @725m	
13:00	18:30	5.5	DA to 869m	
	TOTAL	24.0	(continue next page)	

From	To	Hours	06:00hr Update: Date: 6 November,92
0:00	6:00	6.0	Drl to 1017m. Increase in pump press, packed off, lost rtns.
			Pull back to 758m. Brk circ.Obtain rtns. Hole good.
			Wash to btm. Drill & survey to 1059m.
Program next 24 Hours:			DA to 12 1/4" TD. Cond hole & run electric logs.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		22.5
Drilling	20.5	42.0
Reaming		
Circ. & cond.		4.0
Trips		9.5
Survey	3.5	3.5
Electric logging		
Casing		25.5
Cementing		3.5
N/U test BOP		26.6
Rig main./repair		2.5
Coring		
Weather		26.5
DST		
P & A		
Other:		4.0
Total	24.0	207.6

Mud properties					
Mud type	SW/Gel/Polymer		Time	23:00	
Mud wt. SG /ppg	1.07	8.91	Vis (sec/l)	40	
PV / YP	10-Jan	14	pH	8.4	
Gels 10s / 10m	10	25	Solids %	4	
API WL / HTHP	22		Oil %		
Cake 32nd	2		Water %	96	
Pf / Mf	0.02	0.1	Sand	0.25	
Cl / KCl	20000		MBT ppg	25	
Ca / Nitrate	400				

Bit No.	Run No	Size	Type SMITH	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
3	1	12.25	FDS	NB7624	inc				

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
2	6.5*12	126	2570	632	3 x 14	030/10	85/110

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)	2570		2570	
68.8	37.7	36.9	12.6	No Stks	63		63	

Anchor Tension	No 1		No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	175	195	180	180	155	160	165

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0
Location/ETA @	Rig	Rig	Pax on 0	Pax off 0

Comments:

BHA #: 3	Length (m)	Qty
12.25" Bit	0.33	1
Bit sub	1.22	1
8" NMDC	9.23	1
8" DC	9.18	1
12.25" Stab	1.76	1
8"DC	101.55	11
8" Jar	9.79	1
8" DC	27.97	3
XO	1.02	1
5"HWDP	138.59	15
Total BHA	300.64	

Weather	Drizzle/cold
Wind spd/gust	25
Wind direction	SW
Wave HGT/sec	1.0/3
Swell HGT/sec	2.0/5
Swell direction	SW
Visibility (KM)	10
Heave	1
Pitch / Roll	0.3/0.6
Temp. deg C.	12
Rig heading	257

Surveys	
Depth (m)	Deg
725	0.5
867	0.5

Personnel on Rig	
DMG	49
SAGASCO	4
Vetco	1
W/ford	2
Geodata	4
HLS	4
Subsea	3
SII	2
Howco	1
IDF	1
Total	71

NOPE No. 203 6003 Daily Cost: A$138,304

Approved A$7,525,200 Cumulative Cost: A$2,678,729

Report prepared by: Lambert / King Approved by: TTE

296058

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 9

ll name: King 1 Report no: 9 Date: 5/11/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs	Date:	5/11/92
18:30	19:00	0.5	Survey @ 867m		
19:00	23:00	4.5	DA to 1013m		
23:30	24:00	0.5	Drop survey tool		

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1187	0	704	
Bentonite	(sacks)	970	940	900	
Cement	(sacks)	1168	0	0	
Pot water	(tonne)	100	25	110	
Drill water	(tonne)	503	200	300	
Fuel	(tonne)	237	292.9	286	
. A1	(litres)	0	0	0	
Fuel used last 24hrs.		9	0.5	1.3	Daily fuel cost: $2,808

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Caustic		15	46.35	695	IDcide		5	158.9	795
Mud detergent		1	271.45	271	IDpac xl		5	167.5	838
IDpac		20	167.51	3350	CFL		20	33.3	666
o		40	58.32	2333					0
IDdefoamer		3	98.36	295	Cum cost:	32172		Daily cost:	9242.78

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments		
Catering - rig.			5100			
Insurance other			3500			
Insurance well control			10000			
Specialty services			750			
					Daily cost:	19350.00

296059

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 10

Well Name:	KING 1	Total Depth:	1246m	Report Number:	10
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	6-Nov-92
Rig Name:	OCEAN EPOCH	RT to SL:	94.8m	Days on Location:	10
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13 3/8"	Days Since Spud:	8
Area:	BASS STRAIT	Shoe Depth:	394.4m	Progress Last 24hrs:	233m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 6-Nov-92
0:00	0:30	0.5	Drill frm 1013m to 1017m, SPP increase of 400 PSI, hole packed off, pumped 80 bbl to formation.	
0:30	3:00	2.5	Pull to 758m, 30K O/pull, Brk circ, wash & ream to 1015m.	
3:00	3:30	0.5	Circulate Btms up wash to 1017m.	
3:30	4:30	1.0	Drill to 1041m.	
4:30	5:00	0.5	Drop & retrieve survey frm 1029m.	
5:00	10:00	5.0	Drill to 1155m.	
10:00	11:00	1.0	Drop & retrieve survey frm 1142m. SPR on Pumps 1 & 2.	
11:00	16:30	5.5	Drill to 1246m. TD 12 1/4" hole.	
16:30	17:30	1.0	Circ hole clean.	
17:30	19:00	1.5	Wiper trip to shoe, max O/pull 30K @ 1130m, 1101m, 1092m.	
19:00	21:00	2.0	RIH 3m fill, max drag 30K @ 920m.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update: Date:
0:00	6:00	6.0	Cont POOH, retrieve Multi-shot, M/up cmt head on single,
			M/up hanger & stand in derrick. R/up for logging;
			GR-DLL-MSFL-SONIC.
Program next 24 Hours:			Log, wiper trip, run 9 5/8" csg.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		22.5
Drilling	12.0	54.0
Reaming	2.5	2.5
Circ. & cond.	3.0	7.0
Trips	5.0	14.5
Survey	1.5	5.0
Electric logging		
Casing		25.5
Cementing		3.5
N/U test BOP		26.5
Rig main./repair		2.5
Coring		
Weather		26.5
DST		
P & A		
Other:		4.0
Total	24.0	231.5

Mud properties					
Mud type	Seawater/Gel/Polymer		Time		16:30
Mud wt. SG /ppg	1.12	9.33	Vis (sec/l)		46
PV / YP	13	22	pH		8.8
Gels 10s / 10m	20	22	Solids %		7.5
API WL / HTHP	15.5		Oil %		
Cake 32nd	2		Water %		92.5
Pf / Mf	0.05	0.07	Sand		Tr
Cl / KCl	19000		MBT ppg		27.5
Ca / Nitrate	400				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
3		12.25	FDS	NB7624	1246	841	34.5	24.37	3,4,BT,G,
									E,I,0,TD

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.
2	6.5	126	2757	632	3 x 14	40-	90	1029	0
						20			

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(PSI)	240	380	260	360
68.8	38	37	12.6	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	195	180	185	155	160	165

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	2
Location/ETA @	Bell Bay	Rig	Pax on 13	Pax off 11

Bit #	3	Length (m)	Qty
12 1/4" bit		0.33	1
Bit sub		1.22	1
8" NMDC		9.23	1
8" DC		9.18	1
12 1/4" stab		1.76	1
8" DC		101.55	11
8" jars		9.79	1
8" DC		27.97	3
X/O sub		1.02	1
HWDP		138.59	15
Total		300.64	

Weather	Partly Cloudy
Wind spd/gust	8
Wind direction	WSW
Wave HGT/sec	1m/10
Swell HGT/sec	1m/10
Swell direction	WSW
Visibility (KM)	8
Heave	1
Pitch / Roll	.4/.4
Temp. deg C.	12
Rig heading	257

Personnel on Rig	
DMG	47
SAGASCO	5
Subsea	3
Howco	1
Smith	2
IDF	1
Geodata	6
HLS	4
W/ford	2
Austoil	1
Vetco	1
Total	73

Comments:

NOPE No. 203 6003
Approved A$7,525,200

Daily Cost: A$150,247
Cumulative Cost: A$2,828,976

Report prepared by: Lambert / Irvine Approved by:

296060

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 10

Well name: King 1 Report no: 10 Date: 6-Nov-92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date: 6/11/92
21:00	22:30	1.5	Circ hole clean, flush riser, spot 50 bbl Hi-Vis mud in open hole.
22:30	24:00	1.5	Drop multi-shot, pump slug, SLM POOH. Hole good condition.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1187		703	
Bentonite	(sacks)	970		900	
Cement	(sacks)	1168		mt	
Pot water	(tonne)	100		110	
Drill water	(tonne)	503		300	
Fuel	(tonne)	237		286	
Jet A1	(litres)	mt		mt	
Fuel used last 24hrs.		12		0.9	Daily fuel cost: $3,354

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Barite	100lb	139	13.84	1924	IDF Defoam	25ltr	3	98.36	295
Caustic soda	25kg	12	46.35	556	IDCIDE L	25ltr	2	158.9	318
ID Pac	25kg	3	167.51	503	IDF CFL	25kg	16	33.3	533
ID Pac XL	25kg	16	167.51	2680					0
ID Flo	25kg	6	50.32	302	Cum cost:	39282		Daily cost:	7110.25

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: 0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments
Travel & Accm.			3500	
Extra catering			240	
Insurance			13500	
Stevedoring			2240	
Heli fit			2064	
Specialty service			2050	
				Daily cost: 23594.00

296061

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 11

Well Name:	KING 1	Total Depth:	1246M	Report Number:	11
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	7-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	11
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	13-3/8"	Days Since Spud:	9
Area:	BASS STRAIT	Shoe Depth:	394.4m	Progress Last 24hrs:	log hole

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 7/11/92.
0:00	2:30	2.50	POOH TO SHOE, RECOVERED MULTI SHOT,FLOW CHECK CONT. OUT .STRAP PIPE.
2:30	4:00	1.5	M/UP CMT HEAD ,M/UP 9 5/8 CSG HNGR M/UP R/TOOL ASSY. M/UP SS CMT PLUGS, STAND IN MAST.
4:00	4:30	0.5	RIGGED UP HLS.
4:30	6:00	1.5	RUN LOG TOOL FAILED
6:00	7:00	1.0	REPAIR LOGGING TOOL.
7:00	11:00	4.0	RIH LOGGING TOOLS. MSFL-DLL-FWAT-NGRT.
11:00	12:30	1.5	LAID DOWN HLS TOOLS.
12:30	13:00	0.5	R/D.HLS.
13:00	14:30	1.5	M/U 12.25 R/R BIT & RIH TO SHOE.
14:30	15:00	0.5	SERVICE T/D
15:00	16:00	1.0	CONT. R.I.H.TAG BOTTOM AT 1243 m.3m.FILL. WASH TO BOTTOM
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 8th Nov
24:00	6:00	6.0	CONT.TO RUN CSG.TOTAL 95.jts.LAND SAME ON 5.hwdp,
			SHOE @ 1237m BREAK CIRC. CIRC 400.bbls.
			CMT. AS PER PROGRAMME.
Program next 24 Hours:			RUN & TEST SEAL ASSY, TEST BOP & CSG.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		
Drilling		54.0
Reaming		2.5
Circ. & cond.	1.5	8.5
Trips	7.5	22.0
Survey		5.0
Electric logging	9.0	9.0
Casing	5.5	5.5
Cementing		
N/U test BOP		
Rig main./repair		
Coring		
Weather		
DST		
P & A		
Other:	0.5	0.5
Total	24.0	255.6

Mud properties					
Mud type	S.W./GEL/POLY		Time	17:00	
Mud wt. SG /ppg	1.12		Vis (sec/l)	42	
PV / YP	14	18	pH	8.4	
Gels 10s / 10m	15	23	Solids %	8	
API WL / HTHP	16.8		Oil %	0	
Cake 32nd	2		Water %	92	
Pf / Mf	0.01	0.05	Sand	TR	
Cl / KCl	20000		MBT ppg	27.5	
Ca / Nitrate	1840				

Annular velocity (m/sec)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(PSI)		
80	54			No Stks		

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	200	180	185	160	160	170

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
3r/r	2	12.25	FDS	NB7624	1246	circ.			

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5X12	85	2150	850	open		
2	6.5X12	85					

Workboats	TERJE VIKING	Ragna Viking	Helicopter flights to rig:	NILL
Location/ETA @	RIG	BELL BAY	Pax on	Pax off

Comments: REPORT TERJE VIKING ARRIVED LOCATION 12:05 7/11
RAGNA VIKING DEPART RIG FOR BELL BAY AT 20:1 7/NOV.

NOPE No. 203 6003	Daily Cost: A$151,409
Approved A$7,525,200	Cumulative Cost: A$2,980,385

Report prepared by: J.LAMBERT & S. IRVINE Approved by: TTE

BHA #: 3	Length (m)	Qty
12.25 BIT	0.33	1
BIT SUB	1.22	1
8"NMDC	9.23	1
8" DC	9.18	1
12.25 STAB.	1.76	1
8" DCS	101.55	11
8" JARS	9.79	1
8" DCS	27.97	3
XO SUB	1.02	1
15HWDP	138.59	15
TOTAL BHA.	300.59	

Weather	COOL&RAIN
Wind spd/gust	16
Wind direction	ENE
Wave HGT/sec	1.0/11
Swell HGT/sec	1.0/6
Swell direction	ENE
Visibility (KM)	7
Heave	0.3
Pitch / Roll	.4/.3
Temp. deg C.	13
Rig heading	2.57

Surveys		
	Depth (m)	Deg.
	1029	0

Personnel on Rig	
DMG	47
SAGASCO	5
VETCO	1
WEATHERFO	2
GEODATA	6
HALL.HLS	4
SUBSEA	3
SMITH	2
HALL. CMT	1
IDF	1
AUST,OIL	1
Total	73

296062

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 11

Well name: King 1 Report no: 11 Date: 7-Nov-92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs	Date:	7/11/92
16:00	17:30	1.5	CIRC. HOLE CLEAN. & FLUSH RISER.		
17:30	20:00	2.5	POOH. HOLE IN GOOD CONDITION		
20:00	21:00	1.0	RIH TO RETRIEVE W/B MISRUN. RETRIEVE SAME ON 2nd RUN.		
21:00	21:30	0.5	RIG UP TO RUN CSG.		
21:30	24:00	2.5	P/U SHOE TRACK AS PER.PROGRAMME.TEST SHOE & FLOAT.O.K. RUN 9.5/8 CSG.		

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments	
Barite	(sacks)	1370	880	480		
Bentonite	(sacks)	970	940	900		
Cement	(sacks)	2003	831	0		
Pot water	(tonne)	91	250	100		
Drill water	(tonne)	532	260	30-0.		
Fuel	(tonne)	317	175.8.	283.4		
Jet A1	(litres)	2400				
Fuel used last 24hrs.		12	4.3		Daily fuel cost:	$4,238

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BENTONITE		32			USED FOR CMT SLURRY				0
IDCIDE L		2	158.9	317.80.					
									0
									0
					Cum cost: 39600.01.			Daily cost:	317.80.

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments		
LOGGING			36500			
SPECIAL SERVICES			2050			
INSURANCE			13500			
EXTRA CATERING			240			
					Daily cost:	52290.00

296063

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 12

Well Name:	KING 1	Total Depth:	1246M	Report Number:	12
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	8-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	12
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	10
Area:	BASS STRAIT	Shoe Depth:	1237m.	Progress Last 24hrs:	

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 8/11/92
0:00	3:00	3.0	RUN 9 5/8" CSG. FILL EVERY 5 JOINTS.	
3:00	4:00	1.0	P/UP CSG. HANGER . RI W/ LANDING STRING. LAND CSG. 9 5/8" shoe @ 1237m, flt collar @ 1212.6m.	
4:00	5:00	1.0	CIRC. CSG. PUMP 40 BBLS SW. TEST CMT. LINES TO 3000 PSI.	
5:00	6:30	1.5	RELEASED BTM PLUG. CMTED. W/ LEAD: 646 SX "G" W/ 2.2% BWOC Bentonite, 13.2 ppg.	
			TAIL: 282 SX "G" neat, 15.8 ppg.	
6:30	7:00	0.5	RELEASED TOP PLUG. DISPLACED W/ 272 BBLS MUD.BUMPED PLUG W/ 2000 PSI HELD FOR 5 MIN.	
			RELEASED PRESSURE, NO BACK FLOW	
7:00	8:30	1.5	SET PACK OFF. PRESS. TEST TO 5000 PSI WITH MIDDLE PIPE RAMS .	
8:30	9:00	0.5	POOH RT. ASSY. TEST CSG. AGANST SHEAR RAMS TO 3500 PSI.	
9:00	9:30	0.5	SERVICE, BRK OUT CMT. HEAD,LAID OUT. FLUSH RISER & C-K LINES.	
9:30	15:00	5.5	RIG UP & TEST BOPS; Rams, ck & kill lines 250PSI & 5000PSI. Annular to 3000PSI.	
	TOTAL	24.0	(Continue on next page)	

From	To	Hours	06:00hr Update
24;00	06;00	6.0	CONTINUE TO M/U 8.5 BHA PICK UP 5"DP.
Program next 24 Hours:			RIH, drill out shoe, FIT, DA 8.5" hole.

BHA #: 4	Length (m)	Qty
8.5 FDGH		
FLOAT SUB		
6.5NMDC		
8.5 STAB		
18X6.5dc		
6.5 JARS		
3X6.5DC		
15HWDP		
TOTAL BHA.		

Operation	Hours	Cum.
Rig move		37.5
Anchor handling		
P/U-L/O BHA	4.5	58.5
Drilling		2.5
Reaming		8.5
Circ. & cond.	1.0	23.0
Trips		5.0
Survey		9.0
Electric logging		5.5
Casing	4,5	35.5
Cementing	2.0	5.5.
N/U test BOP	12.0	38.5
Rig main./repair		
Coring		
Weather		
DST		
P & A		
Other:		0.5.
Total	24.0	279.6

Mud properties				
Mud type	Freshwater/IDBOND		Time	23:30
Mud wt. SG /ppg	1.12	9.33	Vis (sec/l)	96
PV / YP	25	55	pH	10.2
Gels 10s / 10m	12	20	Solids %	3
API WL / HTHP	10.2		Oil %	
Cake 32nd			Water %	97
Pf / Mf	0.3	0.7	Sand	
Cl / KCl	2500		MBT ppg	2.5
Ca / Nitrate	0			

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
4		8.5	FDGH	NC2927					

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg

Annular velocity (m/sec)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	200	190	185	170	175	195

Workboats	TERJE VIKING	Ragna Viking	Helicopter flights to rig	1
Location/ETA @	RIG	BELL BAY	Pax on 0	Pax off 4

Comments:

Weather	COOL&RAIN
Wind spd/gust	15
Wind direction	SW
Wave HGT/sec	.3/4
Swell HGT/sec	1.5/6
Swell direction	SW
Visibility (KM)	8
Heave	.3m
Pitch / Roll	0.4/0.6
Temp. deg C.	17
Rig heading	257

Personnel on Rig	
DMG	47
SAGASCO	5
VETCO	
W/FORD	
GEODATA	6
HALL.HLS	4
SUBSEA	3
SMITH	2
HALL. CMT	1
IDF	1
AUST.OIL	
Total	69

NOPE No. 203 6003 Daily Cost: A$268,646

Approved A$7,525,200 Cumulative Cost: A$3,255,131

Report prepared by: J.LAMBERT & S.IRVINE Approved by: TTE

296064

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 12

Well name: King 1 Report no: 12 Date: 8/11/92

From	To	Hours	Date: 8/11/92
15:00	18:00	3.0	ATTEMPT TO SET W/B NO/GO JET W/H SET W/B ON 2nd ATTEMPT
18:00	19:30	1.5	TEST SURFACE EQUIP TO 250. L .5000.H.OK.
19:30	23:30	4.0	L/O 12.25 DRILL ASSY.
23:30	24:00	0.5	P/U&M/U 8.5 DRILL ASSY

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	310	880		
Bentonite	(sacks)	932	940		
Cement	(sacks)	938	831		
Pot water	(tonne)	80	250		
Drill water	(tonne)	572	70		
Fuel	(tonne)	310	169		
Jet A1	(litres)	2400	0		
Fuel used last 24hrs.		7	6.71		Daily fuel cost: $3,565

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BENTONITE		38	22.18	843	ID/VIS		5	388	1939.90.
BARITE		240	13.84	3322	SOD NITRATE		2	28.12	56.24.
CAUSTIC SODA		4	46.35	185					0
ID/PAC		30	167.5	025. 30					0
					Cum cost: 50971.29.			Daily cost:	11371.28

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement	SX	1064	10.66	11342			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	11342.24

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments	
95 JOINTS NEW VAM CSG.			92717		
9 5/8" F / shoe & flt W/ attachments			9852		
Wellhead			12163		
Cement & additives			11342		
Bit & nozz.			1944		
Heli flt			2064		
Wharfage			600		
rig catering			240		
Insurance			13500		
				Daily cost:	144422.00

296065

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 13

Well Name:	KING 1	Total Depth:	1246m	Report Number:	13
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	9-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	13
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9-5/8"	Days Since Spud:	11
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	54m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 9-Nov-92
0:00	3:30	3.5	RIH M/ UP 8 1/2" BHA. RI HWDP.	
3:30	7:00	3.5	UNABLE TO CIRC. JETS PLUGGED. POOH CHANGED OUT NOZ, PLUGGED W / FINE SCALE.	
			RIH BHA, BRK CIRC, RIH HWDP, BRK CIRC.	
7:00	11:30	4.5	CONT. TO PICK UP S-135 DP.	
11:30	16:00	4.5	M/UP TOP DRIVE RIH. TAG CMT @ 1192m, DRLG CMT FRM 1192m TO 1246m SHOE @ 1237m.	
16:00	19:00	3.0	DRILL 8.5" HOLE F/1246m TO 1248m. DISPLACE HOLE TO F/WATER IDBOND MUD, CIRC & COND MUD.	
19:00	20:30	1.5	R/UP FOR FIT. TEST LINE TO 2000PSI, OK. PERFORM FIT W/9.3ppg MUD, MAASP1043psi, 1.75BBL	
			PUMPPED W/ 1.25BBL RETURN.	
20:30	21:00	0.5	TAKE SPR ON BOTH PUMPS.	
21:00	24:00	3.0	DRLG 8.5" HOLE FRM 1248m TO 1300m.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update: Date: 10-Nov-92
0:00	6:00	6.0	CONTINUE TO DRILL FRM 1300m TO 1379m.

Program next 24 Hours: DRILL TO CORE POINT, CUT CORE NO 1.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA	3.5	30.5
Drilling	8.0	62.0
Reaming		2.5
Circ. & cond.	3.0	12.5
Trips	8.0	30.0
Survey		5.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP	1.5	40.0
Rig main/repair		2.5
Coring		
Weather		26.5
DST		
P & A		
Other:		4.5
Total	24.0	303.5

Mud properties					
Mud type	Freshwater/IDBOND		Time	23:50	
Mud wt. SG /ppg	1.12	9.34	Vis (sec/l)	48	
PV / YP	17	28	pH	10.5	
Gels 10s / 10m	5	8	Solids %	4	
API WL / HTHP	7.6		Oil %		
Cake 32nd	1		Water %	96	
Pf / Mf	0.15	0.3	Sand	0.25	
Cl / KCl	3000		MBT ppg	2.5	
Ca / Nitrate	160				

Bit No.	Run No	Size	Type SMITH	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
4	1	8.5	FDGH	NC2927	inc	54	3		
								20	

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.
2	6.5x12	63	1250	314	3 x 12	25	110		

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxCH	DPxCH	DPxCeg	Riser	(PSI)	250	450	350	550
61.5	43.5			No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	185	190	200	180	180	155	155	155

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig	1
Location/ETA @	RIG	Bell Bay	Pax on 10	Pax off 9

Comments:

BHA # 0.04	Length (m)	Qty
8.5" FDGH	0.25	1
FLOAT SUB	0.92	1
6.5NMDC	9.22	1
8.5 STAB	1.38	1
6.5 DCS.	166.95	0.2
6.5 JARS	9.72	1
6.5" DCS.	27.89	3
HWDP 5"	138.43	15
TOTAL BHA.	354.76	

Weather	RAIN/ROUGH
Wind spd/gust	15/20.
Wind direction	NW
Wave HGT/sec	1m
Swell HGT/sec	
Swell direction	NW
Visibility (KM)	6
Heave	1.5
Pitch / Roll	3/3.
Temp. deg C.	11
Rig heading	257

Personnel on Rig	
DMG	48
SAGASCO	5
Geodata	6
HLS	4
Subsea	3
Smith	1
Howco	1
IDF	1
D/Boart	1
Total	70

NOPE No. 203 6003 Daily Cost: $215,871

Approved A$7,525,200 Cumulative Cost: $3,471,002

Report prepared by: Lambert / Irvine Approved by: TTE

296066

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 13

Well name: King 1 Report no: 13 Date: 9-Nov-92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	561	880		
Bentonite	(sacks)	932	940		
Cement	(sacks)	938	831		
Pot water	(tonne)	95	140		
Drill water	(tonne)	512	70		
Fuel	(tonne)	304	165.6		
Jet A1	(litres)	2217			
Fuel used last 24hrs.		6	3.57		Daily fuel cost: $2,488

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BARITE		613	13.84	8484	IDVIOS		2	388	776
CAUSTIC		1	46.35	46	SODNITEATE		1	28.12	28
IDPAC		10	167.5	1675					0
IDBOND		60	185.4	11123					0
GYPSUM		20	12.58	252	Cum cost:		Daily cost:		$22,384

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments	
Helicopter hire			2064		
Overhead/admin			64800		
				Daily cost:	$66,864

296067

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 14

Well Name:	KING 1	Total Depth:	1402m	Report Number:	14
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	10-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	14
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	12
Area:	BASS STRAIT	Shoe Depth:	1237.m	Progress Last 24hrs:	102m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 10-Nov-92
0:00	7:30	7.5	Drill frm 1300m to 1397m, Drlg Brk @ 1394m to 1397m.	
7:30	9:00	1.5	Flow check, circ Btms up for sample.	
9:00	9:30	0.5	Drop SS/survey, pump slug.	
9:30	11:00	1.5	POOH to HWDP, flow check @ shoe & @ HWDP.	
11:00	11:30	0.5	Retrieve survey W/ wireline, mis-run.	
11:30	13:00	1.5	Cont POOH for core bbl.	
13:00	15:00	2.0	M/up 18m core barrel.	
15:00	17:00	2.0	RIH to shoe.	
17:00	17:30	0.5	Service top drive.	
17:30	18:30	1.0	Cont RIH to 1250m, 20K drag.	
18:30	20:00	1.5	Ream frm 1250m to 1397m. 10K drag W/ reaming.	
	TOTAL	24.0	(Continue next page)	

From	To	Hours	06:00hr Update	Date: 11-Nov-92
24:00	6:00	6.0	Continue POOH W\CB, Recovered 3.5m of core (70% of 5m cut).	
			M/up new core barrel & service same, RIH to cut core #2.	
			Tag Btm @1402m cut core #2 Frm 1402m.	
Program next 24 Hours:			Continue cut core #2 & recover.	

BHA #: 5	Length (m)	Qty
8.5" corehead	0.30	1
CORE BARREL	20.28	1
6.5" DC	148.60	16
6.5" JARS	9.72	1
6.5" DC	27.89	3
5.0" HWDP.	138.43	15
Total	345.22	

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA	2.5	33.0
Drilling	7.5	69.5
Reaming	1.5	4.0
Circ. & cond.	1.5	14.0
Trips	7.5	37.5
Survey		5.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		40.0
Rig main./repai	0.5	3.0
Coring	2.0	2.0
Weather		26.5
DST		
P & A		
Other:	1.0	5.5
Total	24.0	327.5

Mud properties				
Mud type	F/WTR.IDBOND		Time	22:00
Mud wt. SG /ppg	1.12	9.33	Vis (sec/l)	58
PV / YP	14	23	pH	8.9
Gels 10s / 10m	4	5	Solids %	5.5
API WL / HTHP	5.2.		Oil %	
Cake 32nd	1		Water %	94.5
Pf / Mf	0.05	0.10	Sand %	0.25
Cl / KCl	6500		MBT ppg	3
Ca / Nitrate	420			

Bit No.	Run No	Size	Type SMITH	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
4	4	8.5	RDGH	NC2729	1397	151	10.5	14.3	3,5,ER,A,E,1/16
CH #1	1	8.5	CD93	7911364	1402m	5m	2	2.5.	SD-CP

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5\12	62	1270	310	3X12	25	110
2	6.5\12	50	950	250	C\D	10\20	60\90

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DC\OH	DP\OH	DP\Csg	Riser	(Psi)			470	700
203	129	122	19	No Stks			30	.40.

Surveys	
Depth (m)	Deg.

Personnel on Rig	
DMG	48
SAGASCO	5
GEODATA	6
HLS	4
SUBSEA	3
SMITH	1
HCS	1
IDF	1
D\BOART	1
Total	70

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	200	185	185	155	155	155

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	NILL
Location/ETA @	Rig	Rig/14:00hr	Pax on:	Pax off:

Weather	SHOWERS
Wind spd \ gust	10
Wind direction	SW
Wave HGT \ sec	1\6
Swell HGT \ sec	1\6
Swell direction	SW
Visibility (KM)	5
Heave	1M
Pitch \ Roll	0.4\0.5
Temp. deg C.	13
Rig heading	262

Comments:

NOPE No. 203 6003
Approved A$7,525,200

Daily Cost: $132,330
Cumulative Cost: $3,603,332

Report prepared by: Lambert / Irvine Approved by: TTE

296668

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 14

Well name: King 1 Report no: 14 Date: 10-Nov-92

From	To	Hours	Continue Description of Operating Activity Date: 10-Nov-92
20:00	22:00	2.0	Tag Btm @ 2397m, drop ball & take SCRs. Cut core #1 Frm 1397m to 1402m, barrel jammed.
22:00	24:00	2.0	Pump slug & flow check, POOH & flow check @ shoe & @ HWDP.
			Note: Serial number of Core Head: 7911364.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	1526	100				
Bentonite	(sacks)	932	940				
Cement	(sacks)	1707					
Pot water	(tonne)	95	135				
Drill water	(tonne)	493	70				
Fuel	(tonne)	295	162.6				
Jet A1	(litres)	2217					
Fuel used last 24hrs.		9	2.4	1		Daily fuel cost:	$3,224

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BARITE		66	13.84	913					0
SODIUM NITRATE		1	28.12	28					0
				0					0
				0					0
				0	Cum cost:	$74,297		Daily cost:	$942

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments		
Special services			600			
Catering			200			
Wharfage			600			
Admin			5400			
					Daily cost:	$6,800

296069

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 15

Well Name:	KING 1	Total Depth:	1423m	Report Number:	15
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	11-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	15
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	13
Area:	BASS STRAIT	Shoe Depth:	1237.m	Progress Last 24hrs:	21m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 11-Nov-92
0:00	1:00	1.0	POOH WITH CORE BARREL.	
1:00	2:30	1.5	RECOVER CORE #1. CUT 5m, RECOVERED 3.5m, SERVICED CORE BARREL.	
2:30	5:00	2.5	RIH. TO CUT CORE #2.	
5:00	5:30	0.5	BREAK CIRC, DROP BALL & PUMPED DOWN.	
5:30	6:30	1.0	CUT CORE #2 FROM 1402m TO 1410.5m. BARREL JAMMED.	
6:30	10:00	3.5	POOH. FLOW CHECK AT BHA.	
10:00	11:30	1.5	RECOVERED CORE #2, CUT 8.5m, RECOVERED 5.7m. SERVICED CORE BARREL, STD IN DERRICK.	
11:30	15:00	3.5	M/UP BHA. NO. 6 & RIH TO 1389m.	
15:00	15:30	0.5	REAM FROM 1389m TO 1410m.	
15:30	17:30	2.0	DRILL FRM1410m TO 1423m, DRILL BREAK @ 1420m, FLOW CHECK.	
17:30	19:00	1.5	CIRC BTMS UP FOR SAMPLE.	
	TOTAL	24.0	(Continue next page)	

From	To	Hours	06:00hr Update Date:
0:00	6:00	6.0	CONT RIH, SLIP & CUT DRILL LINE, SLIPPED 711ft OF LINE.
			CONTINUE RIH TO CUT CORE #3.
Program next 24 Hours:			CORING, DA 8.5"HOLE.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	2.0	71.5
Reaming	0.5	4.5
Circ. & cond.	1.5	15.5
Trips	15.5	53.0
Survey		5.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		40.0
Rig main/repair		3.0
Coring	4.5	6.5
Weather		26.5
DST		
P & A		
Other:		5.5
Total	24.0	351.5

Mud properties						
Mud type	Freshwater/IDBOND		Time	18:30		
Mud wt. SG /ppg	1.14	9.50	Vis (sec/l)	54		
PV / YP	19	27	pH	8.9		
Gels 10s / 10m	5	6	Solids %	7		
API WL / HTHP	5.3		Oil %			
Cake 32nd	1		Water %	93		
Pf / Mf	0.05	0.10	Sand %	tr		
Cl / KCl	5500		MBT ppg	3		
Ca / Nitrate	320					

Bit No.	Run No	Size	Type DB/Sm	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
CH/1	2	8.5	CD93	7911364	1410.5	8.5	1	8.5	NEW.
5	1	8.5	F 1	NO1447	1423	13	2	6.5	NEW

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.
1	6.5	52	800	260	CORE HEAD	5\12	55\70		
2	6.5	58	1500	2.9	2XI NX10	20	100		

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2		Personnel on Rig	
DC/OH	DP/OH	DP/Csg	Riser	(Psi)			500	700		
203	129	122	19	No Stks	C\B		3O.	40	DMG	49
									SAGASCO	6
									GEODATA	6
200	185	180	150	165	180				HLS	4
									SUBSEA	3
									SMITH	1
									HCS	1
									IDF	1
									D\BOART	1
									D\SER	1
									Total	73

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	185	200	185	180	150	165	180

Workboats	Terje Viking	Ragne Viking	Helicopter flights to rig:	2		
Location/ETA @	Bell Bay@21:00	Rig	Pax on:	10	Pax off:	7

Weather	COLD\WINDY
Wind spd \ gust	24
Wind direction	SW
Wave HGT \ sec	1m
Swell HGT \ sec	2m\6
Swell direction	SW
Visibility (KM)	12
Heave	1m
Pitch \ Roll	2\3
Temp. deg C.	14c
Rig heading	262

Comments:

NOPE No. 203 6003	Daily Cost:	$156,917
Approved A$7,525,200	Cumulative Cost:	$3,760,249

REPORT PRARED BY: J.LAMBERT\S.IRVINE. Approved by: TTE

BHA #: 6	Length (m)	Qty
8.5" BIT	0.25	1
8.5" N / B STAB.	1.28	1
6.5" MONEL DC.	9.22	1
8.5" S / STAB.	1.38	1
6.5" DCS.	167.25	17
6.5" DRLG / JARS	9.72	1
6.5" DCS.	27.89	3
5" HWDP.	138.43	15
TOTAL BHA.	355.42	

296070

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 15

Well name: King 1 Report no: 15 Date: 11-Nov-92

From	To	Hours	Continue Description of Operating Activity Date: 11-Nov-92
19:00	22:00	3.0	POOH FOR CORING, FLOW CHECK @ SHOE & HWDP.
22:00	24:00	2.0	M/UP CORE BARREL & RIH TO CUT CORE #3.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1343	100	1357	
Bentonite	(sacks)	932	9940	900	
Cement	(sacks)	1707		11719	
Pot water	(tonne)	83	130	1324	
Drill water	(tonne)	453	70	5 33.	
Fuel	(tonne)	288		267	
Jet A1	(litres)	1883			
Fuel used last 24hrs.		7	3.4	8.33	Daily fuel cost: $4,870

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BARIET	SX	117	13.84	1,619					0
CAUSTIC	DR	2	46.35	93					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$1,712

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: $0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments
BIT 8.5	NO1447		4726	
NOZZLES FOR 8.5 BIT	2XII, IX10			
Catering			500	
Wharf			500	
Helicopter			6192	
Air freight			11730	
Special services			600	
				Daily cost: $24,248

296071

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 16

Well Name:	KING 1	Total Depth:	1440m	Report Number:	16
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	12-nov-92.
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	16
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	14
Area:	BASS STRAIT	Shoe Depth:	1237.m	Progress Last 24hrs:	17m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 12-nov-92.
0:00	1:00	1.0	CONT TO RIH.TO 1219.M. DRLG LINE WAS CUT SEVERAL TIMES TO ELIMINATE BAD LINE
	4:30	3.5	SLIP & CUT 216M OF DRILLING LINE
	5:00	0.5	CONT. TO RIH.0.5M OF FILL.
	7:00	2.0	CIRC. TAKE SCR. CUT CORE NO. 3.
	10:30	3.5	POOH.
	11:00	0.5	RECOVERED CORE NO. 3. CUT 10.5M RECOVERED 9.4M.
11:00	12:00	1.0	RIH,DRLG BHA. POOH.
12:00	14:30	2.5	RIH.W\CORE BHA.No4 TO 1401m
14:30	15:00	0.5	WASH TO BOTTOM @1434m
15:00	15:30	0.5	L\D DAMAGED D.P.SINGLE CHECK SUB.
15:30	17:00	1.5	DROP BALL CUT CORE No4. F\ 1434m TO 1440m BARREL JAMMED
17:00	20:00	3.0	POOH W\ CORE No4. FLOW CHECK AT SHOE & AT BHA
From	To	Hours	06:00hr Update Date: 11-Nov-92
24:00	6:00	6.0	CONT,RIH TAG @1424m WASH & REAM F\ 1424m TO BOTTOM @ 144
			DRLG 8.5 HOLE F\ 1440m TO 1534m
Program next 24 Hours:			

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		71.5
Reaming	0.5	5.0
Circ. & cond.		15.5
Trips	15.0	68.0
Survey		5.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		40.0
Rig main./repair		3.0
Coring	5.0	11.5
Weather		26.5
DST		
P & A		
other	3.5	9.0
Total	24.0	375.5

Mud properties					
Mud type	F\WTR.IDBOND		Time	16:30	
Mud wt. SG /ppg	1.14	9.50	Vis (sec/l)	56	
PV / YP	14	18	pH	9.1	
Gels 10s / 10m	3	8	Solids %	5	
API WL / HTHP	6-Jan		Oil %		
Cake 32nd	1		Water %	95	
Pf / Mf	.1\.2		Sand %	0.25	
Cl / KCl	5500		MBT ppg	4	
Ca / Nitrate	220				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
C B 1.	RR / 3	8.5"	CD 93.		1434	10.5	2	5.25	NEW.
C B 1.	RR / 4	8.5"	CD 93.		1440	6	1.5	4	NEW

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
2	6.5"	50	850	250		10	55/80

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)			310	500
203	129	122	19	No Stks			30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	185	170	195	185	155	165	165	175

Workboats	Terje Viking	Ragnar Viking	Helicopter flights to rig:	1
Location/ETA @	B / BAY	STD BY	Pax on: 1	Pax off: 3

Weather	COOL\DRY
Wind spd \ gust	5\10.
Wind direction	SE
Wave HGT \ sec	1m
Swell HGT \ sec	.5m
Swell direction	SE
Visibility (KM)	15
Heave	1m
Pitch \ Roll	2\2
Temp. deg C.	13
Rig heading	262

Comments:

NOPE No. 203 6003	Daily Cost:	$165,001
Approved A$7,525,200	Cumulative Cost:	$3,925,250

Report prepared by: J.LAMBERT. S.IRVINE Approved by: RCK

BHA #: 7 & 8	Length (m)	Qty
8.5 CORE BIT	0.30	1
C / BARREL.	20.28	1
6.5"DCS	148.60	16
D / JARS.	9.72	1
6.5"DCS	27.89	3
5" HWDP.	138.43	15
TOTAL BHA.	345.22	
	345.22	

Personnel on Rig	
DMG	47
SAGASCO	5
GEODATA	6
HLS	4
SUBSEA	3
SMITH	1
HALCO	1
IDF	1
DIABRT	1
DRILSER	1
CULTUS	1
Total	71

Surveys	
Depth (m)	Deg.

296072

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 16

Well name: King 1 Report no: 16 Date: 12-nov-92.

From	To	Hours	Continue Description of Operating Activity Date: 12-nov-92.
20:00	21:00	1.0	RECOVER CORE. RECOVERED (5m. cut 6M. 83%). STD CORE BARREL IN DRK.
21:00	24:00	3.0	RIH W\ 8.5 DRILLING BHA No9.
			8.5 BIT-NB.STB-1XNMDC-STB-1XDC-STB-16XDC-JARS-3XDC-15HWDP.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	1343		1357	
Bentonite	(sacks)	932		900	
Cement	(sacks)	1707		1719	
Pot water	(tonne)	78		229	
Drill water	(tonne)	403		533	
Fuel	(tonne)	278		265	
Jet A1	(litres)	1444			
Fuel used last 24hrs.		10		2.92	Daily fuel cost: $3,359

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
CAUSTIC	DR	4	46.35	185					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$185

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments
Cement				0	
Chemicals:				0	
				0	
				0	
				0	Daily cost: $0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments
				Daily cost: $0

296073

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 17

Well Name:	KING 1	Total Depth:	1734m	Report Number:	17
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	13/11/92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	17
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	15
Area:	BASS STRAIT	Shoe Depth:	1237.m	Progress Last 24hrs:	294m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 13/11/92
0:00	0:30	0.5	RIH to 1424m.
0:30	1:00	0.5	WASH & REAM 1424m to1440m, AVG. AMPS 150.
1:00	6:00	5.0	DRILLED 1440m to 1540m, FLOW CHECK @1561m, REAMED CONNS.
			TOOK SCR'S @ 1468m, AVG. AMPS 100.
6:00	7:00	1.0	CIRC BTMS UP AND FLUSHED RISER.
7:00	8:00	1.0	DROPPED @ RETRIEVED SURVEY - MISRUN.
8:00	12:00	4.0	DRILLED 1540m to1583m, REAM CONN, FLOW CHECK @ 1562m 7 1580m. MAX Torque 500 AMPS.
12:00	23:30	11.5	CONT TO DRLG F\1583m TO 1734m, REAM CONNECTIONS.
23:30	24:00	0.5	CIRC BOTTOMS UP FOR WIPER TRIP.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 14-Nov-92
0:00	6:00	6.0	CONT CIRC BTMS UP, DROP SURVEY, POOH TO SHOE, TIGHT HOLE
			F\1701m to 1561m, WORK PIPE W/ 50k DRAG. WASH & B\REAM
			F\1586m to1516m,40-60k DRAG. POOH F\1516m to1384m.
Program next 24 Hours:			HOLE TIGHT F\1384m to SHOE, 30-50k DRAG IN SPOTS.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	20.5	92.0
Reaming	0.5	5.5
Circ. & cond.	1.5	17.0
Trips	0.5	68.5
Survey	1.0	6.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		40.0
Rig main./repair		3.0
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	399.5

Mud properties						
Mud type	F\WTR IDBOND			Time	23:00	
Mud wt. SG /ppg	1.13	9.42	Vis (sec/l)		55	
PV / YP	17	38	pH		9	
Gels 10s / 10m	9	13	Solids %		4	
API WL / HTHP	6.8.		Oil %			
Cake 32nd	1		Water %		96	
Pf / Mf	0.1	0.40	Sand %		tr	
Cl / KCl	4000		MBT ppg		4	
Ca / Nitrate	1.6					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (m/Hr)	Condition Remarks
			SMITH						
RR\5.	2	8.5	F1	NO1447	inc	294	15.5	19	

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5X12	64	1975	320	2X11-1X10	35	100
2	6.5X12						

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)	500	740	530	770
86	55	51	7.9.	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	170	190	185	185	155	165	175

Workboats	Terje Viking	RAGNA VIKING	Helicopter flights to rig:		3	
Location/ETA @	BELL BAY	RIG	Pax on:	8	Pax off:	11

Comments:

NOPE No. 203 6003	Daily Cost: $154,073
Approved A$7,525,200	Cumulative Cost: $4,079,323

Report prepared by: A.CHAPMAN \S.IRVINE Approved by: TTE

BHA #:	Length (m)	Qty
BIT	0.25	
NB STB	1.28	1
6.5NMDC	9.22	1
8.5STB	1.38	1
6.5DC	9.31	1
STB	1.60	1
6.5DCS	157.64	17
JARS	9.72	1
6.5DCS	27.88	3
5"HWDP	138.43	15
Total	355.11	

Weather	FINE
Wind spd \ gust	8.0
Wind direction	E
Wave HGT \ sec	.5m\4
Swell HGT \ sec	1.0m\6
Swell direction	E
Visibility (KM)	15.0
Heave	.3m
Pitch \ Roll	.3\.4
Temp. deg C.	14.0
Rig heading	262

Surveys Depth (m)	Deg.

40

DMG	47
SAGASCO	4
GEODATA	6
HLS	4
SUBSEA	3
HCS	1
IDF	1
D\BOART	1
Total	67

296074

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 17

Well name: King 1 Report no: 17 Date: 13/11/92

From	To	Hours	Continue Description of Operating Activity	Date: 13/11/92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	2868		0	
Bentonite	(sacks)	923		900	
Cement	(sacks)	1707		1719	
Pot water	(tonne)	83		224	
Drill water	(tonne)	681		0	
Fuel	(tonne)	333.4.		191	
Jet A1	(litres)	1212			
Fuel used last 24hrs.		8	1	4.47	Daily fuel cost: $4,095

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
CAUSTIC	DR	5	46.35	232	Sodium nitrate	SX	2	28.12	56
IDPACK	SX	6	167.51	1,005					0
IDBOND	SX	20	185.38	3,708					0
SYP	SX	10	12.58	126					0
IDVIS	SX	10	387.98	3,880	Cum cost:			Daily cost:	$9,006

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments		
Travel & Accom.			1000			
Catering			600			
Wharf			100			
Helicopter			12384			
Air Freight			200			
Specialty services			600			
					Daily cost:	$14,884

296075

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 18

Well Name:	KING 1	Total Depth:	1888m	Report Number:	18
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	14/11/92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	18
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	16
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	154m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 14/11/92
0:00	0:30	0.5	CIRC BOTTOMS UP & FLUSHED RISER.
0:30	1:00	0.5	DROPPED SURVEY, PUMPED SLUG.
1:00	6:00	5.0	POOH TO SHOE. WORKED PIPE 1701m to1591m, MAX 0/PULL 70K.
			WASHED & REAMED 1586m to1557m, MAX O/PULL 50K @ 1569M, WASHED 1557m to 1516m.
			MAX O/PULL 50K @ 1516m, WORKED & WASHED PIPE 1516m to 1415m & 1384m to 1327m.
			MAX ROTARY AMPS 600.
6:00	6:30	0.5	SERVICED TOP DRIVE.
6:30	7:00	0.5	RETRIEVE SURVEY, Inc: .75deg @ S3E.
7:00	8:30	1.5	RIH, WASHED & REAMED 1688m to 1734m.
8:30	19:30	11.0	DRILLED 1734m to 1869m.
19:30	20:30	1.0	CIRC FOR WRIPER TRIP.
	TOTAL		

From	To	Hours	06:00hr Update Date: 15-Nov-92
24:00	6:00	6.0	DRLG F\1888m to 1964m.
			TORQUE: +\- 300AMPS.
Program next 24 Hours:			Drill ahead 8.5"hole.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	12.5	104.5
Reaming	0.5	6.0
Circ. & cond.	1.5	18.5
Trips	8.0	76.5
Survey	1.0	7.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		40.0
Rig main./repair	0.5	3.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	423.5

Mud properties						
Mud type	F\WTR IDBOND			Time	1:00	
Mud wt. SG /ppg	1.12	9.30	Vis (sec/l)		50	
PV / YP	18	26	pH		9.5	
Gels 10s / 10m	7	11	Solids %		4	
API WL / HTHP	5.4.		Oil %			
Cake 32nd	1		Water %		96	
Pf / Mf	0.1	0.40	Sand %		tr	
Cl / KCl	3600		MBT ppg		7	
Ca / Nitrate	200					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
RR\5	2	8.5	F1	NO1447	Inc	448	29	15.4	

Pumps No	Liner	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5X12	66	1960	329	2X11-1X10	35	100

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DC\OH	DP\OH	DPxCsg	Riser	(Psi)	510	800	5.2	790
86	55	51	7.9	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	185	180	185	155	165	175

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	BELL BAY	RIG	Pax on: 0	Pax off: 0

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
1	1	8.5	F1	NO1447	1734m	1734	16.5	105.1	

Pumps No	Liner	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.
1	6.5X12	66	1960	329	2X11-1X10	35	100	1734m	0.8

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DC\OH	DP\OH	DPxCsg	Riser	(Psi)	510	800	5.2	790
86	55	51	7.9	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	175	185	180	185	155	165	175

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	BELL BAY	RIG	Pax on: 0	Pax off: 0

BHA #: 8	Length (m)	Qty
8.5" BIT	0.25	
NB STAB	1.28	
6.5" NMDC	9.20	
8.5" STAB	1.38	
6.5" DC	9.31	
8.5" STAB	1.60	
6.5" DC	157.68	17
JARS	9.72	
6.5" DC	27.88	3
5" HWDP	138.43	15
TOTAL BHA	356.73	

Weather	FINE\COOL
Wind spd \ gust	22
Wind direction	ENE
Wave HGT \ sec	1m
Swell HGT \ sec	.5\6
Swell direction	ENE
Visibility (KM)	16
Heave	0.6
Pitch \ Roll	.3\.3
Temp. deg C.	14
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	4
GEODATA	6
HLS	4
SUBSEA	3
HCS	1
IDF	1
D\BOART	1
Total	67

Comments:

NOPE No. 203 6003
Approved A$7,525,200

Daily Cost: $130,986
Cumulative Cost: $4,210,309

Report prepared by: A.CHAPMAN \S.IRVINE. Approved by: TTE

296076

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 18

Well name: King 1 Report no: 18 Date: 14/11/92

From	To	Hours	Continue Description of Operating Activity Date: 14/11/92
20:30	22:00	1.5	POOH to 1680m, MAX DRAG 50k IN SPOTS. HOLE GOOD F\1740m to1680m.
22:00	22:30	0.5	RIH TO BOTTOM @1869m, HOLE IN GOOD CONDITION.
22:30	24:00	1.5	DRLG. FROM 1869m to 1888m.

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments	
Barite	(sacks)	2868				
Bentonite	(sacks)	923		900		
Cement	(sacks)	1707		1719		
Pot water	(tonne)	86.8		219		
Drill water	(tonne)	671.4				
Fuel	(tonne)	327.89		190		
Jet A1	(litres)	1212				
Fuel used last 24hrs.		5.54	1	1	Daily fuel cost:	$2,292

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
CAUSTIC	DR	6	46.35	278					0
IDBOND	SX	5	185.38	927					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$1,205

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments		
Travel & Accom			1000			
Catering			600			
Wharf			100			
Freight			100			
					Daily cost:	$1,800

296077

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 19

Well Name:	KING 1	Total Depth:	2041M	Report Number:	19
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	15-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	19
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	17
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	153m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 15-Nov-92
0:00	14:00	14.0	DRILL F\1888m to 2041m, FLOW CHECK @ 2038m HI\TORQUE 700amps.
14:00	15:00	1.0	CIRC BTMS UP FOR TRIP.
15:00	23:30	8.5	DROP SURVEY, POOH FOR BIT CHANGE. TIGHT HOLE BACK REAM F\ 2041m to 1586m.
			GOOD HOLE F\ 1586m to SHOE, F\C @ SHOE, CONT POOH F\C HWDP, RETRIEVE SURVEY, MISRUN.
23:30	24:00	0.5	M\U WEAR BUSHING R\RTOOL. RIH RETRIEVE W\B.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 16-Nov-92
24:00	6:00	6.0	PRESSURE TEST BOP, 250psi LOW & 5000psi HIGH.
			RIH & SET W\B, TEST TOP DRIVE VALVES.
Program next 24 Hours:			TEST MANIFOLD, DRILL AHEAD 8.5" HOLE.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	14.0	118.5
Reaming		6.0
Circ. & cond.	1.0	19.5
Trips	8.5	85.0
Survey		7.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP	0.5	40.5
Rig main./repair		3.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	447.5

Mud properties					
Mud type	F\WTR.IDBOND		Time	15:00	
Mud wt. SG /ppg	1.12	9.34	Vis (sec/l)	50	
PV / YP	18	25	pH	9	
Gels 10s / 10m	7	12	Solids %	5	
API WL / HTHP	5.8		Oil %		
Cake 32nd	1		Water %	95	
Pf / Mf	0.1	0.20	Sand %	tr	
Cl / KCl	4000		MBT ppg	10	
Ca / Nitrate	240				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
RR\5	2	8.5	F1	NO1447	2041m	601m	49	12.2	2,2,BT,M123,
							total		E,I,JD,ST.

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5\12	66	1950	330	2X11 & 1X10	35	100
2	6.5\12						

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)	510	770	530	780
86	55	51	7.9	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	175	185	185	185	170	170	185

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	2
Location/ETA @	BELL BAY	RIG	Pax on: 7	Pax off: 3

Comments:

Weather	FINE\COLD
Wind spd \ gust	10
Wind direction	ENE
Wave HGT \ sec	1m
Swell HGT \ sec	.5m
Swell direction	ENE
Visibility (KM)	12
Heave	.6m
Pitch \ Roll	.3\.4
Temp. deg C.	15
Rig heading	262

BHA #:	Length (m)	Qty
8.5" BIT	0.25	
NB STAB	1.28	
6.5" NMDC	9.20	
8.5" STAB	1.38	
6.5" DC	9.31	
8.5" STAB	1.60	
6.5" DC	157.68	17
JARS	9.72	
6.5" DC	27.88	3
5" HWDP	138.43	15
TOTAL	356.73	

Personnel on Rig	
DMG	47
SAGASCO	5
GEODATA	6
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUST/OIL	1
Total	71

Surveys	
Depth (m)	Deg.

NOPE No. 203 6003	Daily Cost: $137,120
Approved A$7,525,200	Cumulative Cost: $4,347,429

Report prepared by: A.CHAPMAN \S.IRVINE. Approved by: TTE

296078

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 19

Well name: King 1 Report no: 19 Date: 15-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 15-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	2868		O	
Bentonite	(sacks)	923		900	
Cement	(sacks)	17.07		1719	
Pot water	(tonne)	88.58		214	
Drill water	(tonne)	582.37		O	
Fuel	(tonne)	319.7		188	
Jet A1	(litres)	1212			
Fuel used last 24hrs.		8.18	1	2	Daily fuel cost: $3,399

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
CAUSTIC	DR	1	46.35	46					0
IDPACK	SX	6	167.51	1,005					0
IDBOND	SX	10	185.38	1,854					0
				0					0
				0	Cum cost:			Daily cost:	$2,905

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments	
Cement				0		
Chemicals:				0		
				0		
				0		
				0	Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments	
Catering			500		
Wharf			100		
Helicopter			4128		
					Daily cost: $4,728

296079

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 20

Well Name:	KING 1	Total Depth:	2139m	Report Number:	20
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	16-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	20
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	18
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	98m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 16-Nov-92
0:00	0:30	0.5	PULL WEAR BUSHING.	
0:30	2:00	1.5	RUN TEST PLUG, TEST SURFACE LINES 250PSI (5 MIN) 5000PSI (10 MIN).	
2:00	5:00	3.0	TEST BOP RAMS & FAILSAFES TO 250PSI (5 MIN) 5000PSI (10 MIN). ANNULAR 250 PSI & 3000PSI.	
5:00	5:30	0.5	PULL TEST PLUG.	
5:30	7:00	1.5	RUN WEAR BUSHING.	
7:00	8:30	1.5	TEST SURFACE EQUIPMENT.	
8:30	12:00	3.5	M/UP NEW BIT #8 & RIH. TEST CHOKE & STANDPIPE MANIFOLDS.	
12:00	13:30	1.5	RIH TO 1979m.	
13:30	14:00	0.5	REAM FRM 1979m to 2041m.	
14:00	24:00	10.0	DRILL FRM 2041m to 2139m. REAM CONNECTIONS.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update	Date: 17-Nov-92
0:00	0:600	6.0	DRILL FRM 2139m to 2194m.	

Program next 24 Hours: DRILL TO 2223m TOTAL DEPTH, WIPER TRIP & LOG.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	10.0	128.5
Reaming	0.5	6.5
Circ. & cond.		19.5
Trips	5.0	90.0
Survey		7.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP	8.5	49.0
Rig main/repair		3.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	471.5

Mud properties					
Mud type	Freshwater/IDBOND		Time	23:00	
Mud wt. SG /ppg	1.14	9.50	Vis (sec/l)	52	
PV / YP	19	27	pH	9	
Gels 10s / 10m	8	11	Solids %	5	
API WL / HTHP	6.4		Oil %		
Cake 32nd	1		Water %	95	
Pf / Mf	0.1	0.20	Sand %	tr	
Cl / KCl	4000		MBT ppg	10	
Ca / Nitrate	200				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
1	6	8.5"	F1	NC0572	INC	98	10	9.8	

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.
1	6.5x12	65	1900	324	2x11 & 1x10	35	100		

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DC/OH	DP/OH	DPxCsg	Riser	(Psi)	580	780	640	820
86	55	51	7.9	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	175	180	180	185	160	180	185

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	Rig @ 24:00	BB @ 11:00	Pax on: 10	Pax off: 9

BHA #: 8	Length (m)	Qty
8.5" BIT	0.25	
NB STAB	1.28	
6.5" NMDC	9.20	
8.5" STAB	1.38	
6.5" DC	9.31	
8.5" STAB	1.60	
6.5" DC	157.68	17
JARS	9.72	
6.5" DC	27.88	3
5" HWDP	138.43	15
TOTAL	356.73	

Weather	Fine
Wind spd \ gust	20
Wind direction	ENE
Wave HGT \ sec	0.3
Swell HGT \ sec	2
Swell direction	ENE
Visibility (KM)	14
Heave	0.6
Pitch \ Roll	.6\1
Temp. deg C.	15
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	6
GEODATA	6
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUSTOIL	1
Total	72

Comments:

NOPE No. 203 6003 Daily Cost: $144,044

Approved A$7,525,200 Cumulative Cost: $4,491,473

Report prepared by: Chapman / Irvine Approved by: TTE

296080

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 20

Well name: King 1 Report no: 20 Date: 16-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 16-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments	
Barite	(sacks)	2756		0		
Bentonite	(sacks)	932		900		
Cement	(sacks)	1707		1719		
Pot water	(tonne)	88.58		200		
Drill water	(tonne)	532.75		0		
Fuel	(tonne)	310.07		186		
Jet A1	(litres)	1212		mt		
Fuel used last 24hrs.		9.64	1	2	Daily fuel cost:	$3,843

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Barite	100lb	112	13.84	1,550					0
Caustic soda	25kg	2	46.35	93					0
ID\CIDE	25ltr	4	158.90	636					0
IDBOND	25ltr	5	185.38	927					0
				0	Cum cost:	$92,516	Daily cost:		$3,205

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Travel & Accom			1000			
Catering			500			
Wharf			250			
Helicopter			4128			
Specialty service			600			
8.5" Bit & nozzles			4430			
					Daily cost:	$10,908

296081

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 21

Well Name:	KING 1	Total Depth:	2223m	Report Number:	21
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	17-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	21
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	19
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	84m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 17-Nov-92
0:00	9:30	9.5	DRILL FRM 2139m to 2223m, REAM CONNECTIONS, FLOW CHECK @ 2183m & 2200m.
9:30	10:30	1.0	CIRC BTMS UP, COND HOLE, FLUSH RISER, RECORD SCR.
10:30	12:00	1.5	POOH, BACK REAM FRM 2158m to 2044m.
12:00	15:30	3.5	CONT POOH, BACK REAM FRM 2015m to 1701m, MAX O/PULL 50K,MAX TORQUE 600 amps.
15:30	16:30	1.0	POOH TO SHOE, HOLE IN GOOD CONDITION.
16:30	18:30	2.0	FLOW CHECK, RIH TO 2182m, WASH & REAM TO BTM 2223m.
18:30	21:00	2.5	CIRC HOLE CLEAN & CONDITION MUD.
21:00	24:00	3.0	DROP MULTI-SHOT SURVEY, POOH SLM, HOLE IN GOOD CONDITION.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 18-Nov-92
0:00	5:00	5.0	CONT POOH, RETRIEVE SURVEY, MAX INC: 2deg on BTM.
			R/UP HLS FOR LOGGING,
5:00	6:00	1.0	RIH HLS LOG RUN #1: HRI-LSS-MSFL-GR-SP.
Program next 24 Hours:			WIRELINE LOGGING 8.5" HOLE.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling	9.5	138.0
Reaming	3.5	10.0
Circ. & cond.	3.5	23.0
Trips	7.5	97.5
Survey		7.0
Electric logging		9.0
Casing		35.5
Cementing		5.5
N/U test BOP		49.0
Rig main/repair		3.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	495.5

Mud properties						
Mud type	Freshwater/IDBOND		Time	19:00		
Mud wt. SG /ppg	1.14	9.50	Vis (sec/l)	53		
PV / YP	19	23	pH	9.5		
Gels 10s / 10m	8	12	Solids %	6		
API WL / HTHP	6.8		Oil %			
Cake 32nd	1		Water %	91		
Pf / Mf	0.20	0.40	Sand %	tr		
Cl / KCl	3500		MBT ppg	10.0		
Ca / Nitrate	120					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
6		8.5"	F1	NC0572	2223	184	19.5	9.4	2,3,BT,A,
									E,I,-,TD.

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5x12	65	2000	324	2x11 & 1x10	35	100

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)	520	780	500	770
86	55	51	8	No Stks	30	40	30	40

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	165	160	175	175	190	170	195	195

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0	
Location/ETA @	Rig	Bell Bay	Pax on:	Pax off:	

Comments:

NOPE No. 203 6003	Daily Cost: $134,427
Approved A$7,525,200	Cumulative Cost: $4,625,899

Report prepared by: A. Chapman / S. Irvine Approved by: TTE

Bit #		Length (m)	Qty
8.5" BIT		0.25	
NB STAB		1.28	
6.5" NMDC		9.20	
8.5" STAB		1.38	
6.5" DC		9.31	
8.5" STAB		1.60	
6.5" DC		157.68	17
JARS		9.72	
6.5" DC		27.88	3
5" HWDP		138.43	15
TOTAL		356.73	

Weather	Rain
Wind spd \ gust	30\40
Wind direction	E
Wave HGT \ sec	2\10
Swell HGT \ sec	3.5\10
Swell direction	E
Visibility (KM)	10
Heave	1.0
Pitch \ Roll	3\4
Temp. deg C.	15
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	6
GEODATA	6
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUSTOIL	1
Total	72

296082

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 21

Well name: King 1 Report no: 21 Date: 17-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 17-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2756	1288				
Bentonite	(sacks)	932	940				
Cement	(sacks)	1707	mt				
Pot water	(tonne)	95.1	250				
Drill water	(tonne)	453.39	555				
Fuel	(tonne)	303.2	378.59				
Jet A1	(litres)	1212					
Fuel used last 24hrs.		6.86	2.55	1		Daily fuel cost:	$3,165

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Caustic soda	25kg	2	46.35	93					0
IDBOND	25ltr	17	185.38	3,151					0
IDSPERSE	25kg	6	121.75	731					0
				0					0
				0	Cum cost:			Daily cost:	$3,975

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Catering			500			
Freight			100			
Specialty services			600			
					Daily cost:	$1,200

296083

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 22

Well Name:	KING 1	Total Depth:	2223m	Report Number:	22
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	18-11-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	22
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	20
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	NIL

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 18-11-92
0:00	0:30	0.5	RETRIEVE MULTI-SHOT SURVEY.	
0:30	3:30	3.0	P.O.O.H SLM (NO CORRECTION) REMOVED CORR. RINGS FLOW CHK. @1119m.	
3:30	4:00	0.5	R/UP TO LOG.	
4:00	5:00	1.0	PICK UP & CALIBRATE TOOLS.	
5:00	8:00	3.0	RAN LOG NO.1: MSFL- HRI- SONIC- CAL- GR TO 2223m.	
8:00	10:30	2.5	TOOL MALFUNCTIONED, POOH FOR REPAIRS.	
10:30.	14:00	3.5	RERUN LOG NO.1: MSFL-HRI-SNOIC-CAL-GR TO 2223m.	
14:00	17:00	3.0	RIG UP TOOLS FOR LOG No2.	
17:00	22:00	5.0	HYDRAULIC LOCK FAILURE ON COMPENSATOR, REPAIR SAME.	
22:00	24:00	2.0	RIG UP & RIH W\ LOG No2: SDL-DSNII-CSNG-ML-DTD.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update	Date: 19-Nov-92
0:00	6:00	6.0	CONT LOGGING W\ RUN No2. LOGGERS DEPTH 2218m.	
			RIG DOWN LOG No2 & RIG UP LOG No3: HFDT.	

Program next 24 Hours: CONTINUE LOGGING

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		10.0
Circ. & cond.		23.0
Trips	3.0	100.5
Survey	0.5	7.5
Electric logging	15.5	24.5
Casing		35.5
Cementing		5.5
N/U test BOP		49.0
Rig main./repair	5.0	8.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	519.5

Mud properties				
Mud type	F\WTR.IDBOND		Time	24:00
Mud wt. SG /ppg	1.14	9.50	Vis (sec/l)	53
PV / YP	23	30	pH	9.5
Gels 10s / 10m	9	13	Solids %	6
API WL / HTHP	6.8		Oil %	
Cake 32nd	1		Water %	94
Pf / Mf	0.2	0.50	Sand %	tr
Cl / KCl	3500		MBT ppg	10
Ca / Nitrate	120			

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2		Personnel on Rig	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)					DMG	47
				No Stks					SAGASCO	6

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	170	155	175	180	190	160	180	190

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	RIG	BELL BAY	Pax on: 8	Pax off: 10

Weather	RAINY\WARM
Wind spd \ gust	5k
Wind direction	E
Wave HGT \ sec	1m
Swell HGT \ sec	1m
Swell direction	E
Visibility (KM)	14
Heave	.6m
Pitch \ Roll	.2\.3
Temp. deg C.	14
Rig heading	262

GEODATA	4		
HLS	5		
SUBSEA	3		
HCS	1		
IDF	1		
SSL	2		
AUSTOIL	1		
Total	70		

BHA #:	Length (m)	Qty
TOTAL	0.00	

Comments:

NOPE No. 203 6003 Daily Cost: $208,151

Approved A$7,525,200 Cumulative Cost: $4,834,050

Report prepared by: A.CHAPMAN. S.IRVINE Approved by: TTE

296084

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 22

Well name: King 1 Report no: 22 Date: 18-11-92

From	To	Hours	Continue Description of Operating Activity	Date: 18-11-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments	
Barite	(sacks)	2756	1288			
Bentonite	(sacks)	932	9.4			
Cement	(sacks)	1707	MT.			
Pot water	(tonne)	90	242			
Drill water	(tonne)	424	555			
Fuel	(tonne)	296	376.89			
Jet A1	(litres)	1212				
Fuel used last 24hrs.		7	1.7	1	Daily fuel cost:	$2,949

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments		
Catering			600			
Wharf			500			
Helicopter			2064			
Freight			100			
Specialty services			850			
Electric logging			75000			
					Daily cost:	$79,114

296085

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 23

Well Name:	KING 1	Total Depth:	2223m	Report Number:	23
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	19-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	23
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	21
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	NIL

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 19-Nov-92
0:00	4:30	4.5	RUN LOG NO 2: SDL-DSNII-CSNG-ML-DTD.
4:30	6:00	1.5	R/UP FOR LOG NO 3.
6:00	9:30	3.5	RUN LOG NO 3: HFDT-GR.
9:30	10:30	1.0	R/UP FOR LOG NO 4.
10:30	13:30	3.0	RUN LOG NO 4: SED-GR.
13:30	14:00	0.5	R/DWN HLS FOR WIPER TRIP.
14:00	18:00	4.0	M/UP BHA & RIH TO 2100m.
18:00	19:00	1.0	WASH & REAM TO BTM 2223m, NO FILL.
19:00	21:30	2.5	CIRC HOLE CLEAN, 1.25% GAS @ BTMS UP.
21:30	24:00	2.5	FLOW CHECK, PUMP SLUG & POOH. HOLE IN GOOD CONDITION.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 20-Nov-92
0:00	6:00	6.0	CONT POOH. R/UP HLS.
			RUN LOG NO 5: SFT-GR-DTD.
Program next 24 Hours:			CONTINUE LOGGING

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming	1.0	11.0
Circ. & cond.	2.5	25.5
Trips	6.5	107.0
Survey		7.5
Electric logging	14.0	38.5
Casing		35.5
Cementing		5.5
N/U test BOP		49.0
Rig main./repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	543.5

Mud properties					
Mud type	F\WTR.IDBOND		Time	24:00	
Mud wt. SG /ppg	1.15	9.59	Vis (sec/l)	60	
PV / YP	23	30	pH	9.5	
Gels 10s / 10m	9	13	Solids %	6	
API WL / HTHP	6.8		Oil %		
Cake 32nd	1		Water %	94	
Pf / Mf	0.10	0.20	Sand %	tr	
Cl / KCl	3500		MBT ppg	10	
Ca / Nitrate	200				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						
RR6		8.5"	F1	NC0572					Wiper trip

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.
1	6.5x12	65	1950	324	2x11, 1x10				

Annular velocity (m/min)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(Psi)		
58	56	51	7.9	No Stks		

BHA #:	Length (m)	Qty
8.5" BIT	0.25	
NB STAB	1.28	
6.5" NMDC	9.20	
8.5" STAB	1.38	
6.5" DC	9.31	
8.5" STAB	1.60	
6.5" DC	157.68	17
JARS	9.72	
6.5" DC	27.88	3
5" HWDP	138.43	15
TOTAL	356.73	

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	170	180	180	190	190	165	180	185

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:		0
Location/ETA @	RIG	BELL BAY	Pax on:	0	Pax off: 0

Weather	RAIN
Wind spd \ gust	12
Wind direction	E
Wave HGT \ sec	0
Swell HGT \ sec	2
Swell direction	E
Visibility (KM)	8
Heave	0.6
Pitch \ Roll	1\1.5
Temp. deg C.	13
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	6
GEODATA	4
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUSTOIL	1
Total	70

Comments:

NOPE No. 203 6003 Daily Cost: $213,886

Approved A$7,525,200 Cumulative Cost: $5,047,936

Report prepared by: A.CHAPMAN. / S.IRVINE Approved by: TTE

296086

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 23

Well name: King 1 Report no: 23 Date: 19-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 19-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments
Barite	(sacks)	2652	1288		
Bentonite	(sacks)	932	940		
Cement	(sacks)	1707	MT		
Pot water	(tonne)	85.24	240		
Drill water	(tonne)	899.47	MT		
Fuel	(tonne)	392.04	270.3		
Jet A1	(litres)	969			
Fuel used last 24hrs.		6.77	3.7	1	Daily fuel cost: $3,487

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
Barite	100lb	55	13.84	761					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$761

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments	
Cement				0		
Chemicals:				0		
				0		
				0		
				0	Daily cost:	$0

Tools & consumables Description	Serial	Rental/ day	Purchase price	Comments	
Catering			600		
Wharf			100		
Specialty services			850		
Electric logging			75000		
Production test equipment			7000		
				Daily cost:	$83,550

296087

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 24

Well Name:	KING 1	Total Depth:	2223m	Report Number:	24
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	20/11/92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	24
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8	Days Since Spud:	22
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	NIL

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 20/11/92
0:00	2:30	2.5	POOH FOR LOGS, FLOW CHECK AT SHOE AND B.H.A.
2:30	3:00	0.5	R/UP TO LOG.
3:00	3:30	0.5	M/UP SFT-GR.
3:30	12:30	9.0	RAN SFT-GR. PRESSURES TAKEN @: 1399, 1403.25, 1407.5, 1410.25, 1411.5, 1416.1, 1420.5,
			1423, 1427, 1431, 1436.25, 1440, 1450.5, 1460.5, 1459, 1463, 1466, 1469, 1472, 1475, 1484,
			1485.25, 1486.
12:30	15:00	2.5	RIH W/ SFT #2, TAKE 1 SAMPLE @ 1436m, POOH.
15:00	19:30	4.5	RIH W/ SFT #3, TAKE SAMPLE @ 1460m, POOH.
19:30	24:00	4.5	RIH W/ SFT #4, PRETEST DEPTHS @ 1734, 1785, 1915, 2122m, TAKE SAMPLE No3 @ 2053m.
			TOOL OUT OF HOLE @ 01:30.
			NOTE: ALL SAMPLES TAKEN WERE FILTRATE & FORMATION WATER.
	TOTAL	24.0	

From	To	Hours	06:00hr Update: Date: 21/11/92
0:00	.06:00	6.0	POOH W\ SFT #4, R/DOWN SAME, R/ UP VSP @ 02:30.
			RIH W/VSP, UNABLE TO PASS 1902m, LOG UP FRM 1902m.
			AFTER LOGGING ADD MORE WEIGHT & ATTEMPT TO PASS 1902m.
Program next 24 Hours:			CONT W/ VSP. PREPARE TO PLUG & ABANDON.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/O BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		25.5
Trips	2.5	109.5
Survey		7.5
Electric logging	21.5	60.0
Casing		35.5
Cementing		5.5
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:		9.0
Total	24.0	567.5

Mud properties				
Mud type	F\WTR IDBOND		Time	24:00
Mud wt. SG /ppg	1.15	9.58	Vis (sec/l)	60
PV / YP	23	30	pH	9.5
Gels 10s / 10m	9	13	Solids %	6
API WL / HTHP	6.8		Oil %	
Cake 32nd	1		Water %	94
Pf / Mf	0.1	0.2	Sand	tr
Cl / KCl	3500		MBT ppg	10
Ca / Nitrate	160			

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM
1	6.5X12						
2	6.5X12						

Annular velocity (m/sec)				SPR	Pump No 1	Pump No 2
DC\OH	DP\OH	DP\Csg	Riser	(PSI)		
				No Stks		

Surveys	
Depth (m)	Deg.

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	170	160	180	180	200	175	185	195

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	O
Location/ETA @	STD\BY	BELL BAY	Pax on	O
			Pax off	O

Weather	WINDY\RAINY
Wind spd/gust	30
Wind direction	E
Wave HGT/sec	.3m
Swell HGT/sec	3.0m
Swell direction	E
Visibility (KM)	8
Heave	.66m
Pitch / Roll	1.25\2.
Temp. deg C.	16
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	6
GEODATA	4
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUSTOIL	1
Total	70

BHA #:	Length (m)	Qty

Comments:

NOPE No. 203 6003 Daily Cost: $210,287

Approved A$7,525,200 Cumulative Cost: $5,258,223

Report prepared by: A.CHAPMAN. S.IRVINE. Approved by: TTE

296088

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 24

Well name: King 1 Report no: 24 Date: 20/11/92

From	To	Hours	Continuation of description of Operating Activity - 00:00 to 24:00Hrs	Date:

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2618	1288				
Bentonite	(sacks)	932	940				
Cement	(sacks)	1707	O				
Pot water	(tonne)	85.24	235				
Drill water	(tonne)	869.74	O				
Fuel	(tonne)	386.76	269.88				
Jet A1	(litres)	969					
Fuel used last 24hrs.		5.28	0.42	1		Daily fuel cost:	$2,037

Mud Description	Size Pkg	Qty used	Unit price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
BARITE	SX	74	13.84	1024					0
IDBOMD	SX	2	185.38	371					0
IDCIDE	SX	2	158.9	318					0
				0					0
				0	Cum cost:	$98,964.00	Daily cost:		1712.72

Cement Description	Size Pkg	Qty used	Unit price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	0.00

Tools & consumables Description	Serial no.	Rental/ day	Purchase price	Comments		
Accomodation			500			
Catering			600			
Electric logging			75000			
Specialty services			850			
production test equipment			3500			
					Daily cost:	80450.00

SAGASCO Resources Ltd.

296089

DAILY DRILLING REPORT

DDR 1 - 25

Well Name:	KING 1	Total Depth:	2223m	Report Number:	25
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	21-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	25
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	23
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P & A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 21-Nov-92
0:00	1:30	1.5	POOH W/ SFT.	
1:30	2:30	1.0	M/UP VSP.	
2:30	12:00	9.5	RIH W/ VSP, UNABLE TO PASS 1902m, LOG UP FRM 1902m.	
12:00	12:30	0.5	R/DWN HLS.	
12:30	17:00	4.5	P/UP 12 JTS 2 3/8" TUBING, RIH TO 2085m.	
17:00	17:30	0.5	CIRC DP CAP.	
17:30	18:00	0.5	R/UP CMT LINES & TEST TO 2000PSI, OK. MIX & PUMP 80 sx CMT, CLASS 'G' NEAT, 15.8ppg.	
			DISPLACE W/ 113BBL MUD. CMT PLUG #1 SET FRM 2085m TO 2015m.	
18:00	18:30	0.5	PULL BACK TO 1914m.	
18:30	19:30	1.0	CIRC BTMS UP, NO CMT RETURNS.	
19:30	21:00	1.5	POOH TO SHOE.	
	TOTAL	24.0	(CONTINUED NEXT PAGE)	

From	To	Hours	06:00hr Update	Date: 22-Nov-92
0:00	6:00	6.0	PULL BACK TO 1470m & SET CMT PLUG #2 FRM 1470m TO 1400m,	
			80 sx CLASS 'G' NEAT, 15.8ppg. PULL BACK TO 1300m.	
			CIRC CLEAN. L/DWN EXCESS DP.	
Program next 24 Hours:			SET CMT PLUG #3 & CUT CSG. P & A.	

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.	1.5	27.0
Trips	8.5	118.0
Survey		7.5
Electric logging	12.5	72.5
Casing		35.5
Cementing	0.5	6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A		
Other:	1.0	10.0
Total	24.0	591.5

Mud properties				
Mud type	Freshwater/ID	BOND	Time	
Mud wt. SG /ppg	1.15	9.58	Vis (sec/l)	60
PV / YP			pH	
Gels 10s / 10m			Solids %	
API WL / HTHP			Oil %	
Cake 32nd			Water %	
Pf / Mf			Sand %	
Cl / KCl			MBT ppg	
Ca / Nitrate				

BHA #:	Length (m)	Qty
2 3/8" tubing	113.38	12
Total	113.38	

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Deg.

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	175	185	195	195	190	165	160	170

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	0
Location/ETA @	B/B @ 10:00	RIG	Pax on:	Pax off:

Weather	ROUGH
Wind spd \ gust	25\50
Wind direction	NW
Wave HGT \ sec	2
Swell HGT \ sec	2
Swell direction	NW
Visibility (KM)	10
Heave	1.0
Pitch \ Roll	3\3.5
Temp. deg C.	15
Rig heading	262

Personnel on Rig	
DMG	47
SAGASCO	6
GEODATA	4
HLS	5
SUBSEA	3
HCS	1
IDF	1
SSL	2
AUSTOIL	1
Total	70

Comments:

NOPE No. 203 6003
Approved A$7,525,200

Daily Cost: $211,851
Cumulative Cost: $5,470,073

Report prepared by: A. CHAPMAN / S. IRVINE Approved by: TTE

296090

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 25

Well name: King 1 Report no: 25 Date: 21-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 21-Nov-92
21:00	22:00	1.0	SLIP & CUT DRILL LINE.	
22:00	24:00	2.0	RIH TAG CMT PLUG #1 @ 2007m W/ 5K LBS.	

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2618	1288	MT			
Bentonite	(sacks)	932	940	900			
Cement	(sacks)	1617	MT	1719			
Pot water	(tonne)	85.24	230	224			
Drill water	(tonne)	840.16	MT	510			
Fuel	(tonne)	381.22	265.2	170			
Jet A1	(litres)	969					
Fuel used last 24hrs.		5.54	3.68	1		Daily fuel cost:	$3,107

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:	$98,964		Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement	94lb	160	10.66	1706			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$1,706

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Accomodation			500			
Catering			600			
Freight			500			
Electric logging			75000			
Specialty services			850			
Production test equipment			3500			
					Daily cost:	$80,950

296091

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 26

Well Name:	KING 1	Total Depth:	2223m	Report Number:	26
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	22-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	26
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	24
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	PBTD 1207m

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 22-Nov-92
0:00	0:30	0.5	PULL BACK TO 1470m. BRK CIRC, TEST CMT LINES TO 2000PSI.
0:30	1:00	0.5	SET CMT PLUG #2 FRM 1470m TO 1400m, 80 sx CLASS 'G' NEAT, 15.8ppg.
1:00	2:30	1.5	POOH TO 1295m & CIRC OUT, NO CMT RETURNS.
2:30	3:30	1.0	POOH 20 STDS.
3:30	5:30	2.0	LAY DOWN DP.
5:30	8:00	2.5	RIH TAG CMT PLUG #2 @ 1381m W/ 5K LBS, PULL TO 1267m, CIRC.
8:00	9:00	1.0	R/UP & TEST CMT LINES TO 2000PSI, SET CMT PLUG #3 FRM 1267m TO 1207m, 104 SX 'G', 15.8PPG.
9:00	10:00	1.0	POOH TO 1172m, CIRC.
10:00	11:00	1.0	POOH.
11:00	12:30	1.5	LAY DOWN 2 3/8" TUBING.
12:30	24:00	11.5	RIH 8.5" BHA, TEST CSG TO 3000PSI, L/DWN DC, M/UP CSG CUTTER & STD IN DERRICK. L/DWN DP,
	TOTAL	24.0	HWDP & CORE BBL, RETRIEVE WEAR BUSHING.

From	To	Hours	06:00hr Update Date: 23-Nov-92
0:00	6:00	6.0	CONT L/DWN DP, RIH W/ 9 5/8" CSG CUTTER, CUT CSG @ 144m.
			RETRIEVE CSG, MAX PULL 65,000 LBS, POOH.
			L/DWN 9 5/8" CSG.
Program next 24 Hours:			SET BRIDGE PLUG, CUT & RETRIEVE WELLHEADS & GUIDE BASES.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A	24.0	24.0
Other:		10.0
Total	24.0	615.5

Mud properties					
Mud type				Time	
Mud wt. SG /ppg		0.00	Vis (sec/l)		
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand %		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg.

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	195	190	195	185	160	165	175

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	BELL BAY	RIG	Pax on: 5	Pax off: 11

Weather	FINE
Wind spd \ gust	15
Wind direction	WNW
Wave HGT \ sec	1
Swell HGT \ sec	2
Swell direction	W
Visibility (KM)	14
Heave	1.0
Pitch \ Roll	3\4
Temp. deg C.	15
Rig heading	262

Personnel on Rig	
DMG	48
SAGASCO	2
GEODATA	4
HLS	4
SUBSEA	3
HCS	1
IDF	1
AUSTOIL	1
Total	64

BHA #:	Length (m)	Qty
Total	0.00	

Comments:

NOPE No. 203 6003 Daily Cost: $140,216

Approved A$7,525,200 Cumulative Cost: $5,610,289

Report prepared by: A. CHAPMAN / S. IRVINE Approved by: TTE

296092

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 26

Well name: King 1 Report no: 26 Date: 22-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 22-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2600		MT			
Bentonite	(sacks)	932		900			
Cement	(sacks)	1293		1719			
Pot water	(tonne)	80.15		219			
Drill water	(tonne)	810.21		510			
Fuel	(tonne)	375.8		167			
Jet A1	(litres)	818					
Fuel used last 24hrs.		5.41	1	3		Daily fuel cost:	$2,861

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:	$98,964		Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement	94lb	324	10.66	3454			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$3,454

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Travel			600			
Catering			600			
Wharf			200			
Helicopter			2064			
Specialty services			850			
Production equipment			3500			
					Daily cost:	$7,814

296093

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 27

Well Name:	KING 1	Total Depth:	2223m	Report Number:	27
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	23-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	27
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9.625"	Days Since Spud:	25
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P&A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 23-Nov-92
0:00	1:30	1.5	LAY OUT HWDP&CORE BARREL
1:30	4:30	3.0	RIH &CUT 9 5/8" CSG @140M.MONITER TRIP TANK.POOH.
4:30	6:30	2.0	M/U 9 5/8" CSG SPEAR,RIH,PULL & L/O 9 5/8" CSG.
6:30	9:30	3.0	RUN &SET 13 3/8" BRIDGE PLUG @ 130M.
9:30	10:00	0.5	TEST CMT LINES TO 2000 PSI.SET CMT PLUG FROM 130 TO 110M -15.8 PPG-48 SX CLASS G.
10:00	11:00	1.0	POOH TO 105M REV CIRC & DISPLACE TO SW. TEST CSG TO 1000 PSI.
11:00	20:00	9.0	NIPPLE DOWN DIVERTOR & L/O.NIPPLE DOWN SLIP JT & L/O.RETRIEVE RISER & BOP.BOP ON BEAMS @
			18:00 HRS.UNLATCH LMRP & MOVE STACK TO TEST STUMP.
20:00	24:00	4.0	M/U 13 3/8" CSG CUTTING ASSY. RIH . JUMP ROV TO OBSERVE CUTTER ENTER WELL HEAD.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date:
0:00	6:00	6.0	CUT 13 3/8" CSG. POOH & CHANGE KNIVES.RIH & CUT 30"
			CSG. ATTEMPT TO PULL,NO SUCESS.
Program next 24 Hours:			RETRIEVE W/HEAD & GUIDE BASES. PULL ANCHORS.

Operation	Hours	Cum.
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A	24.0	48.0
Other:		10.0
Total	24.0	639.5

Mud properties					
Mud type				Time	
Mud wt. SG /ppg		0.00	Vis (sec/l)		
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand %		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DC/OH	DP/OH	DPxCsg	Riser	(Psi)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	180	185	195	195	185	160	160	170

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	2
Location/ETA @	BELL BAY	STDBY	Pax on: 16	Pax off: 14

BHA #:	Length (m)	Qty
Total	0.00	

Surveys	
Depth (m)	Deg.

Weather	FINE
Wind spd \ gust	LT.AIR
Wind direction	NW
Wave HGT \ sec	0
Swell HGT \ sec	1M
Swell direction	NW
Visibility (KM)	15
Heave	0.6
Pitch \ Roll	.4/.4
Temp. deg C.	15
Rig heading	282

Personnel on Rig	
DMG	50
SAGASCO	5
GEODATA	4
SUB SEA	3
HCS	1
IDF	1
VETCO	1
AUSTOIL	1
Total	66

Comments:

NOPE No. 203 6003 Daily Cost: $136,110

Approved A$7,525,200 Cumulative Cost: $5,746,096

Report prepared by: A.CHAPMAN , S.IRVINE , R.KING Approved by: TTE

296094

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 27

Well name: King 1 Report no: 27 Date: 23-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 23-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2600		0			
Bentonite	(sacks)	932		900			
Cement	(sacks)	1225		1719			
Pot water	(tonne)	75.2		214			
Drill water	(tonne)	796.5		510			
Fuel	(tonne)	370.3		169			
'et A1	(litres)	3218					
Fuel used last 24hrs.		5.5	1	2		Daily fuel cost:	$2,584

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement	94 LB	48	10.66	512			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$512

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
WHARF			500			
HELICOPTER			2064			
SPECIALTY SERVICES			850			
PROD EQPT			3500			
					Daily cost:	$0

296095

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 28

Well Name:	KING 1	Total Depth:	2223m	Report Number:	28
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	24-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	28
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9.625"	Days Since Spud:	27
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P&A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 24-Nov-92
0:00			M/U 13 3/8" CUTTING ASSY & RIH. CUT 13 3/8" CSG @ 101M..POOH & CHANGE TO 30" KNIVES. RIH &
			CUT 30" CSG 101M. ATTEMPT TO PULL CSG W/ 350K O/PULL, NO SUCCESS. CONT TO CUT 30" CSG.
			ATTEMPT TO PULL CSG W/ 500K O/PULL, NO SUCCESS. CONT TO CUT CSG. HI TORQUE. POOH 1 CUTTER
	13:00	13.0	BLADE MISSING. L/O TOOL.
13:00			M/U CUTTING ASSY NO 2 & RIH. CUT 20"&30" CSG @ 100M.GOOD INDICATION OF CUT. POOH.
			M/U 20" SPEAR & RIH. STAB INTO W/HEAD. ENGAGE SPEAR & PULL W/ 60K O/PULL. RETRIEVE
	24:00	11.0	20"&30" CSG AND PGB & TGB. LAND ON BEAMS & RIG DOWN .L/O REMAINING PIPE.
			NOTE: PERFORM POST DRILLING SEA BED SURVEY W/ ROV . INSPECT TO 200' RADIUS FROM WELL NO
			DEBRIS.
	TOTAL	24.0	

From	To	Hours	Date: 25-Nov-92
0:00	6:00		L/O EXCESS DP. DEBALAST TO 25' DRAFT.PICK UP & RACK ANCHOR
			#8. WORK #1 ANCHOR.
Program next 24 Hours:			PULL ANCHORS . MOVE RIG.

Operation	Hours	
Rig move		
Anchor handling		37.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather		26.5
DST		
P & A	24.0	72.0
Other:		10.0
Total	24.0	663.5

Mud properties					
Mud type				Time	
Mud wt. SG /ppg		0.00	Vis (sec/l)		
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand %		
Cl / KCl			MBT ppg		
Ca / Nitrate					

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM

Annular velocity (m/min)				SPR	Pump No 1	Pump No 2
DC/OH	DP/OH	DPxCsg	Riser	(Psi)		
				No Stks		

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)								

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1		
Location/ETA @	ON LCN	ON LCN	Pax on:	8	Pax off:	2

Weather	
Wind spd \ gust	24
Wind direction	WNW
Wave HGT \ sec	.5M
Swell HGT \ sec	1.6M
Swell direction	WNW
Visibility (KM)	14
Heave	.6M
Pitch \ Roll	3/1
Temp. deg C.	14
Rig heading	282

Surveys	
Depth (m)	Deg

Personnel on Rig	
DMG	48
SAGASCO	5
GEODATA	4
SUB SEA	3
HCS	1
IDF	1
VETCO	1
AUSTOIL	1
RACAL	2
BHP	1
T/WATER	3
Total	70

BHA #:	Length (m)	Qty
Total	0.00	

Comments:

NOPE No. 203 6003	Daily Cost: $142,232
Approved A$7,525,200	Cumulative Cost: $5,888,328

Report prepared by: A.CHAPMAN , S.IRVINE , R.KING Approved by: TTE

296096

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 28

Well name: King 1 Report no: 28 Date: 24-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 24-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2600	1288	0			
Bentonite	(sacks)	932	940	900			
Cement	(sacks)	1225	0	1719			
Pot water	(tonne)	75.2	250	209			
Drill water	(tonne)	770.7	500	510			
Fuel	(tonne)	838.4	248.3	164.1			
Jet A1	(litres)	3218					
Fuel used last 24hrs.		6.86	3.14	4.9		Daily fuel cost:	$4,530

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
WHARF						
HELICOPTER			2064			
SPECIALTY SERVICES			850			
PROD EQPT RENTAL			3500			
ROAD FREIGHT			5000			
					Daily cost:	$11,414

296097

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 29

Well Name:	KING 1	Total Depth:	2223m	Report Number:	29
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	25-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	29
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	27
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P&A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 25-Nov-92
0:00	1:30	1.5	COMPLETE DEBALLAST RIG, CHECK TANKS.
1:30	8:00	6.5	PULL & BOLSTER ANCHORS #8 @ 03:30, #1 @ 07:00, #4 @ 07:15.
8:00	24:00	16.0	WAITING ON WEATHER, WIND SPEED 36 KNOTS INCREASING TO 40 KNOTS @ 24:00 HRS, SEAS 3.5m.
			GENERAL RIG MAINTENANCE.
	TOTAL	24.0	

From	To	Hours	06:00hr Update Date: 26-Nov-92
0:00	6:00	6.0	WOW.

Program next 24 Hours: PULL ANCHORS & MOVE TO FLINDERS 1.

Operation	Hours	Cum.
Rig move		
Anchor handling	8.0	45.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather	16.0	42.5
DST		
P & A		72.0
Other:		10.0
Total	24.0	687.5

Mud properties				
Mud type			Time	
Mud wt. SG /ppg		0.00	Vis (sec/l)	
PV / YP			pH	
Gels 10s / 10m			Solids %	
API WL / HTHP			Oil %	
Cake 32nd			Water %	
Pf / Mf			Sand %	
Cl / KCl			MBT ppg	
Ca / Nitrate				

Bit No.	Run No	Size	Type SMITH	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM

Annular velocity (m/min)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(Psi)		
				No Stks		

BHA #:	Length (m)	Qty
Total	0.00	

Surveys	
Depth (m)	Deg.

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)								

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	RIG	RIG	Pax on: 8	Pax off: 11

Comments: 3 ANCHORS RACKED & 5 ANCHORS STILL OUT.

Weather	RAIN\ROUGH
Wind spd \ gust	35\40
Wind direction	W
Wave HGT \ sec	3
Swell HGT \ sec	3.5\10
Swell direction	W
Visibility (KM)	14
Heave	1.0
Pitch \ Roll	2.5\3.5
Temp. deg C.	13
Rig heading	262

Personnel on Rig	
DMG	48
SAGASCO	2
GEODATA	4
SUB SEA	3
HCS	1
IDF	1
VETCO	1
AUSTOIL	1
RACAL	2
BHP	1
T/WATER	3
Total	67

NOPE No. 203 6003	Daily Cost:	$146,566
Approved A$7,525,200	Cumulative Cost:	$6,034,894

Report prepared by: A. CHAPMAN / S. IRVINE Approved by: TTE

296098

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 29

Well name: King 1 Report no: 29 Date: 25-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 25-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2800	1288	MT			
Bentonite	(sacks)	932	940	900			
Cement	(sacks)	1225	MT	1719			
Pot water	(tonne)	75.22	245	204			
Drill water	(tonne)	701.32	500	510			
Fuel	(tonne)	358.12	240.04	159			
Jet A1	(litres)	3218					
Fuel used last 24hrs.		5.28	8.25	5.1		Daily fuel cost:	$5,664

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Travel			2500			
Catering			200			
Wharf			200			
Helicopters			2064			
Freight, Rd & Air			5500			
Specialty services			850			
Production equip.		3500				
					Daily cost:	$14,814

296099

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 30

Well Name:	KING 1	Total Depth:	2223m	Report Number:	30
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	26-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	30
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	28
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P&A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs	Date: 26-Nov-92
0:00	24:00	24.0	WAITING ON WEATHER, WIND SPEED GUSTING TO 40 KNOTS.	
			RIG MAINTENANCE: SLIP & CUT RUCKER LINE TENSIONERS, SERVICE & REPAIR COMPENSATOR,	
			STUMP TEST BOP RAMS & VALVES TO 250 PSI LOW & 7200 PSI HIGH, TEST ANNULAR TO 250 PSI LOW	
			7 3500 PSI HIGH, TEST MANIFOLD TO 250 PSI LOW & 5000 PSI HIGH.	
	TOTAL	24.0		

From	To	Hours	06:00hr Update	Date: 27-Nov-92
0:00	6:00	6.0	WOW, WIND SPEED 40 KNOTS, SEAS 3.5m.	

Program next 24 Hours: PULL ANCHORS & MOVE TO FLINDERS 1.

Operation	Hours	Cum.
Rig move		
Anchor handling		45.5
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather	24.0	66.5
DST		
P & A		72.0
Other:		10.0
Total	24.0	711.5

Mud properties				
Mud type			Time	
Mud wt. SG /ppg		0.00	Vis (sec/l)	
PV / YP			pH	
Gels 10s / 10m			Solids %	
API WL / HTHP			Oil %	
Cake 32nd			Water %	
Pf / Mf			Sand %	
Cl / KCl			MBT ppg	
Ca / Nitrate				

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM

Annular velocity (m/min)				SPR	Pump No 1	Pump No 2
DCxOH	DPxOH	DPxCsg	Riser	(Psi)		
				No Stks		

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)	RACK	75	205	RACK	105	105	85	RACK

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	RIG	RIG	Pax on: 1	Pax off: 1

Weather	RAIN\ROUGH
Wind spd \ gust	30\45
Wind direction	WNW
Wave HGT \ sec	2.5\10
Swell HGT \ sec	3.5\10
Swell direction	W
Visibility (KM)	12
Heave	1.0
Pitch \ Roll	2\3
Temp. deg C.	15
Rig heading	262

BHA #:	Length (m)	Qty
	Total	0.00

Surveys		
	Depth (m)	Deg.

Personnel on Rig	
DMG	49
SAGASCO	2
GEODATA	4
SUB SEA	3
HCS	1
IDF	1
VETCO	1
	0
RACAL	2
BHP	1
T/WATER	3
Total	67

Comments: SEAS BREAKING OVER WORK BOAT DECKS, STRONG WIND GUSTS HAMPER MANOEUVRABILITY OF WORK BOATS WORKING IN CLOSE TO THE RIG.

NOPE No. 203 6003 Daily Cost: $270,489

Approved A$7,525,200 Cumulative Cost: $6,305,383

Report prepared by: A. CHAPMAN / S. IRVINE Approved by: TTE

296100

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 30

Well name: King 1 Report no: 30 Date: 26-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 26-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2600	1288	MT			
Bentonite	(sacks)	932	940	900			
Cement	(sacks)	1225	MT	1719			
Pot water	(tonne)	75.22	240	199			
Drill water	(tonne)	681.44	500	510			
Fuel	(tonne)	353.76	233.15	154			
Jet A1	(litres)	3218					
Fuel used last 24hrs.		4.36	6.88	5		Daily fuel cost:	$4,937

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:			Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Travel & Accom			650			
Communications			2000			
Wharf			100			
Helicopters			2064			
Import customs fees			1000			
Specialty services		850				
Production equip.		3500				
Insurance - other			70000			
Planning			60000			
					Daily cost:	$140,164

296101

SAGASCO Resources Ltd.

DAILY DRILLING REPORT

DDR 1 - 31

Well Name:	KING 1	Total Depth:	2223m	Report Number:	31
Permit Number:	T/18P	Water Depth:	72.5m	Report Date:	27-Nov-92
Rig Name:	OCEAN EPOCH	RT to SB:	94.8m	Days on Location:	31
Contractor:	DIAMOND M GENERAL CO.	Last Csg. Size:	9 5/8"	Days Since Spud:	29
Area:	BASS STRAIT	Shoe Depth:	1237m	Progress Last 24hrs:	P&A

RIG POSITION: Latitude: 39deg. 35min. 24.44sec. South Longitude: 145deg. 31min. 8.8sec. East

From	To	Hours	Description of Operating Activity - 00:00 to 24:00Hrs Date: 27-Nov-92
0:00	10:00	10.0	WAIT ON WEATHER, WIND SPEED DROP TO 15 KNOTS, SWELL 1.5m.
10:00	17:30	7.5	PULL ANCHORS: #5 ON BOLSTER @ 11:00HRS. TERJE VIKING ON TOW LINE @ 12:36HRS.
			#7 " " @ 12:45.
			#3 " " @ 14:40.
			#2 " " @ 16:20.
			#6 " " @ 17:30.
			OCEAN EPOCH ON TOW TO FLINDERS 1 LOCATION @ 17:30HRS, 27/11/92.
			FINAL REPORT FOR KING 1
	TOTAL	17.5	

From	To	Hours	06:00hr Update Date:

Program next 24 Hours:

Operation	Hours	Cum.
Rig move		
Anchor handling	7.5	53.0
P/U-L/D BHA		33.0
Drilling		138.0
Reaming		11.0
Circ. & cond.		27.0
Trips		118.0
Survey		7.5
Electric logging		72.5
Casing		35.5
Cementing		6.0
N/U test BOP		49.0
Rig main/repair		8.5
Coring		11.5
Weather	10.0	76.5
DST		
P & A		72.0
Other:		10.0
Total	17.5	729.0

Mud properties					
Mud type			Time		
Mud wt. SG /ppg		0.00	Vis (sec/l)		
PV / YP			pH		
Gels 10s / 10m			Solids %		
API WL / HTHP			Oil %		
Cake 32nd			Water %		
Pf / Mf			Sand %		
Cl / KCl			MBT ppg		
Ca / Nitrate					

BHA #:	Length (m)	Qty
Total	0.00	

Bit No.	Run No	Size	Type	Serial No	Depth Out	Metres Drilled	Hours	Rate (M/Hr)	Condition Remarks
			SMITH						

Pumps No	Liner size	SPM (comb)	Press. (PSI)	Output GPM	Bit Nozzle Jet Size	WOB (KIPS)	RPM	Surveys Depth (m)	Surveys Deg

Annular velocity (m/min)				SPR	Pump No 1		Pump No 2	
DCxOH	DPxOH	DPxCsg	Riser	(Psi)				
				No Stks				

Anchor Tension	No 1	No 2	No 3	No 4	No 5	No 6	No 7	No 8
Maximum (KIPS)								
Average (KIPS)								

Workboats	Terje Viking	Ragna Viking	Helicopter flights to rig:	1
Location/ETA @	ON TOW	STD BY W/ RIG	Pax on: 9	Pax off: 8

Comments: KING 1 TOTAL TIME: 30 DAYS 9 HOURS.

Weather	
Wind spd \ gust	
Wind direction	
Wave HGT \ sec	
Swell HGT \ sec	
Swell direction	
Visibility (KM)	
Heave	
Pitch \ Roll	
Temp. deg C.	
Rig heading	

Personnel on Rig	
DMG	50
SAGASCO	2
GEODATA	4
SUB SEA	3
HCS	1
IDF	1
VETCO	1
W/FORD	2
RACAL	2
BHP	1
T/WATER	3
Total	70

NOPE No. 203 6003	Daily Cost:	$107,113
Approved A$7,525,200	Cumulative Cost:	$6,412,496

Report prepared by: J. LAMBERT / S. IRVINE Approved by: TTE

296102

SAGASCO Resources Ltd.

MATERIALS & EQUIPMENT CONSUMPTION

DDR 2 - 31

Well name: King 1 Report no: 31 Date: 27-Nov-92

From	To	Hours	Continue Description of Operating Activity	Date: 27-Nov-92

Vessel bulk supplies		Ocean Epoch	Terje Viking	Ragna Viking	Comments		
Barite	(sacks)	2600	1266	MT	Statement of Facts taken @ 17:30hrs,		
Bentonite	(sacks)	932	940	900	Fuel figures up to 17:30 hrs.		
Cement	(sacks)	1225	MT	1719			
Pot water	(tonne)	75.22	237	195			
Drill water	(tonne)	681.44	500	510			
Fuel	(tonne)	350.59	227.2	149.77			
Jet A1	(litres)	3218					
Fuel used last 24hrs.		3.17	5.95	4.23		Daily fuel cost:	$4,058

Mud Description	Size Pkg	Qty Used	Unit Price	Cost	Mud Description	Size Pkg	Qty used	Unit price	Cost
				0					0
				0					0
				0					0
				0					0
				0	Cum cost:	$98,964		Daily cost:	$0

Cement Description	Size Pkg	Qty Used	Unit Price	Cost	Comments		
Cement				0			
Chemicals:				0			
				0			
				0			
				0		Daily cost:	$0

Tools & consumables Description	Serial No	Rental/ day	Purchase price	Comments		
Helicopter			2064			
Specialty services			850			
Production test equip		3500				
					Daily cost:	$6,414

3 CORE DATA

3.1 Field Descriptions

KING # 1

Core #1 1397 - 1402m Eastern View Coal Measures. Cut 5m, recovered 3.5m (70%)

Note: Core recovered in fiber glass sleeve.

1397m Sandstone with siltstone, laminated and bioturbated.

Sandstone: light brown, very fine to silt sized grains, well sorted, subangular, weak siliceous cement, trace to common interstitial clay, common mica and altered feldspars, friable, poor-fair porosity. Show: 70-80% dull patchy yellow white fluorescence, instant strong milky white cut, thin light brown residue ring.

Siltstone: light brown, dark grey, light to dark brown grey, argillaceous, micromicaceous, non calcareous, common disseminted coarse conglomeratic quartz grains, firm. Show: nil to 80% dull patchy fluorescence as above.

1398m Siltstone, as above.

1399m Sandstone: light brown to off white, very fine, very well sorted, subround to round, subspherical, weak siliceous cement, trace interstitial clay. Common mica, trace feldspar and lithic grains, friable, good porosity. Show: 100% dull to dim pale yellow to straw uniform fluorescence, instant to slow streaming to blooming milky white cut, thin to moderate pale brown residue film.

1399.5m Sandstone: light brown to off white, as for 1399m. Show: 100% dull to dim pale yellow to straw uniform fluorescence as for 1399m.

1400.5m Siltstone: Predominantly light brown and argillaceous, as for 1397m. Show 20% bright yellow - yellow white fluorescence, slow milky blooming cut, thin colourless residue.

1400.5-1402m No recovery.

SAGASCO Resources Ltd. 296106

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

PAGE 1 OF 1

WELL : King #1

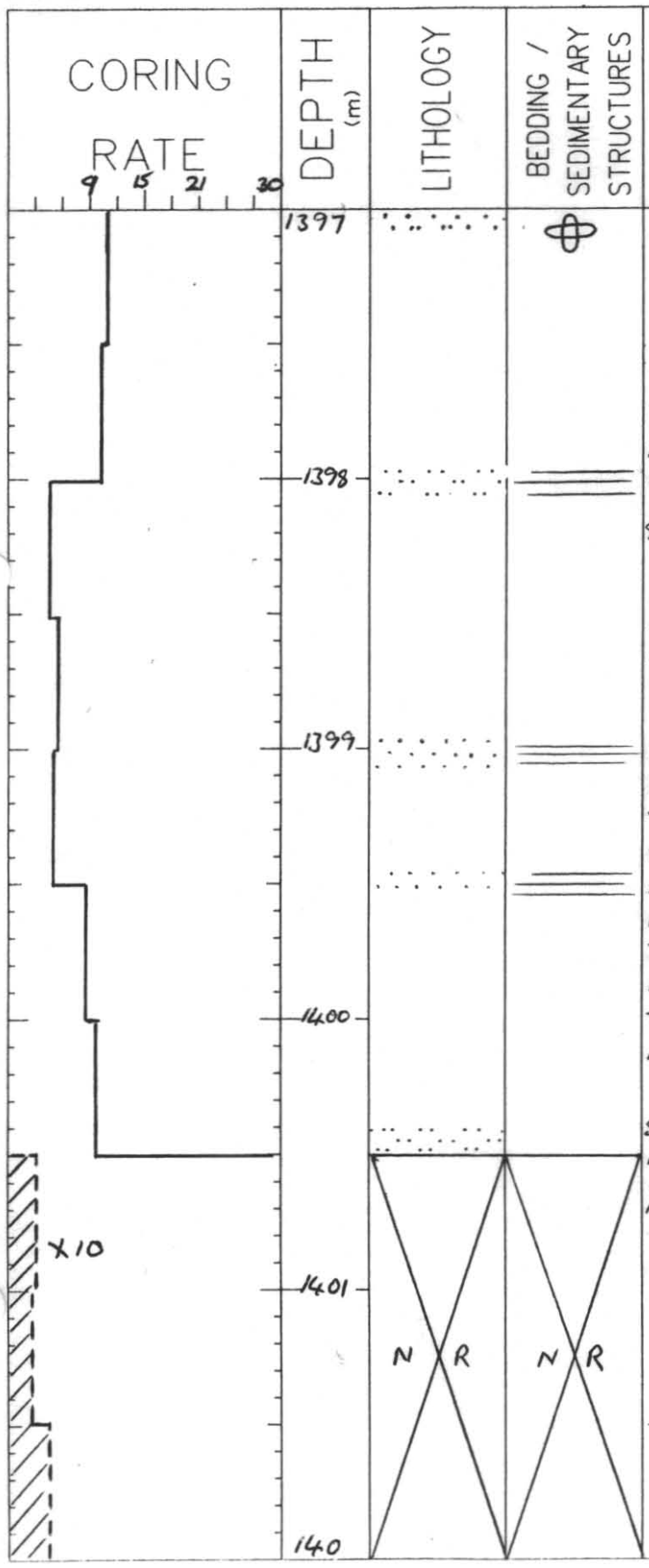
CORED INTERVAL : 1397 – 1402 CUT : 5 m

CORE No: #1

RECOVERY : 3.5 m 70 %

FORMATION : E.V.C.M.

GEOLOGIST : Jonathan Reece.



DESCRIPTION

(LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)

SANDSTONE WITH SILTSTONE, LAMINATED & BIOTURBATED.

SANDSTONE: LIGHT BROWN, VERY FINE TO SILT SIZED GRAINS, WELL SORTED, SUBANGULAR, WEAK SILICEOUS CEMENT, TRACE TO COMMON INTERSTITIAL CLAY, COMMON MICA, & ALTERED FELDSPARS, FRIABLE, POOR - FAIR POROSITY, 70-80% DULL PATCHY YELLOW WHITE FLUORESCENCE, INSTANT STRONG MILKY WHITE CUT, THIN LIGHT BROWN RESIDUE RING.

SILTSTONE: LIGHT BROWN, DARK GREY, LT TO DARK BROWNISH GREY, ARGILLACEOUS, MICRO-MICACEOUS, NON CALCAREOUS, COMMON DISSEMINATED COARSE CONGLOMERATIC QTZ GRAINS. FIRM, NIL TO 80% DULL PATCHY FLUOR' AS ABOVE.

SANDSTONE: LIGHT BROWN TO OFF WHITE, VERY FINE, VERY WELL SORTED, SUBROUND TO ROUND, SUB SPHERICAL, WEAK SILICEOUS CEMENT, TRACE INTERSTITIAL CLAY, COMMON MICA, TRACE FELDSPAR & LITHIC GRAINS, FRIABLE, GOOD POROSITY. 100% DULL TO DIM PALE YELLOW TO STRAW UNIFORM FLUORESCENCE, INSTANT TO SLOW STREAMING TO BLOOMING MILKY WHITE CUT, THIN TO MODERATE PALE BROWN RESIDUE FILM.

SILTSTONE: AS ABOVE, PREDOMINANTLY LIGHT BROWN & ARGILLACEOUS, 20% BRIGHT YELLOW - YELLOW WHITE STREAKY FLUORESCENCE, SLOW MILKY BLOOMING CUT, THIN COLOURLESS RESIDUE.

KEY

BIOTURBATED

WELL DEVELOPED THIN BEDDING.

5 cm

MRC9212004-ACM

KING #1

Core #2 **1402-1410.5m Cut 8.5m, recovered 5.7m (67%).**
Note: **Core recovered in glass fiber sleeve.**

1402-1407.7m	3-28 min/m	Siltstone with interbedded Sandstone.
1402m		Siltstone: grey to brown grey very argillaceous, micromicaceous, non calcareous, firm subfissile. No show.
1403m		Siltstone: As above with no show.
1404m		Siltstone: As above with very fine sandy microlaminations, trace pyrite, no shows.
1405m		Sandstone: very light grey, off white, brownish in part, very fine to silt grained, well sorted, subround to round, moderate to good sphericity, trace cement, trace interstitial clay, trace feldspar with lithic grains, friable, good porosity. Show: 80% patchy dull yellow fluorescence, instant to slow blooming milky white cut, thin colourless residue film, with petroleum odour.
1406m		Siltstone: grey brownish grey, argillaceous, micromicaceous, trace pyrite nodules, scattered very coarse quartz grains, trace carbonaceous specks, laminated. No show.
1406.8m		Sandstone: off white, very fine grained, subround to round, good sphericity, very well sorted, trace to nil cement, trace interstitial clay, generally clean, friable, good porosity. Show: strong petroliferous odour, 100% very dull uniform yellow fluorescence, instant slow blooming moderate bright milky cut fluorescence, thin colourless film residue.
1407.7m		Siltstone: grey/brown grey, non calcareous, micromicaceous, firm. No show. Gas: BG 1 unit C_1 96% C_2 4%
1410.5-1423.5	1.5-19 min/m	Argillaceous Siltstone with interbedded sandstone. Siltstone: 60% as above, very argillaceous. No show. Sandstone: 40% colourless, occasionally stained orange, transparent occasionally translucent, very fine to predominantly fine, rounded to angular, mostly subround, well sorted, poor to moderate sphericity trace cement, trace to locally common white clay matrix in aggregates, predominantly clean loose quartz, common to abundant mica (5-10%), good inferred porosity. 10% spotty and pinpoint dull to moderately bright yellow fluorescence, trace milky white cut, trace residue. Gas: BG 1 unit C_1 95% C_2 4% Peak from 1419 to 1423.5, 2-3 units, C_1 73% C_2 27%

296108

SAGASCO Resources Ltd.

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

WELL : KINGS #1

CORE No: 2

FORMATION : E.V.C.M.

CORED INTERVAL : 1402 – 1410.5 CUT : 8.5 m

RECOVERY : 5.7m m 67 %

GEOLOGIST : JONATHAN REEVE

CORING RATE (9 15 21 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
	1402			1402m SILTSTONE: GREY TO BROWN GREY, VERY ARGILLACEOUS, MICRO MICACEOUS, NON CALCAREOUS, FIRM SUBFISSILE, NO SHOW.
	1403			1403m SILTSTONE: AS ABOVE WITH NO SHOW
	1404			1404m SILTSTONE: AS ABOVE WITH VERY FINE SANDY MICROLAMINATIONS, TRACE PYRITE, NO SHOWS.
	1405			1405m SANDSTONE: VERY LIGHT GREY, OFF WHITE, BROWNISH IN PART, VERY FINE TO SILT GRAINED WELL SORTED, SUBROUND TO ROUND, MODERATE TO GOOD SPHERICITY, TRACE CEMENT, TRACE INTERSTITIAL CLAY, TRACE FELDSPAR & LITHIC GRAINS, FRIABLE, GOOD POROSITY, 80% PATCHY DULL YELLOW FLUOR, INSTANT TO SLOW BROOMING MILKY WHITE CUT, THIN COLOURLESS RESIDUE FILM, WEAK PETROLEUM ODOUR.
	1406			1406m SILTSTONE: GREY - BROWNISH GREY, ARGILLACEOUS, MICACEOUS, TRACE PYRITE NODULES, SCATTERED VERY COARSE QUARTZ GRAINS, TRACE CARBONACEOUS SPECKS, LAMINATED NO SHOWS.
	1407			

5 cm

296109

SAGASCO Resources Ltd.

A.C.N. 007 045 338

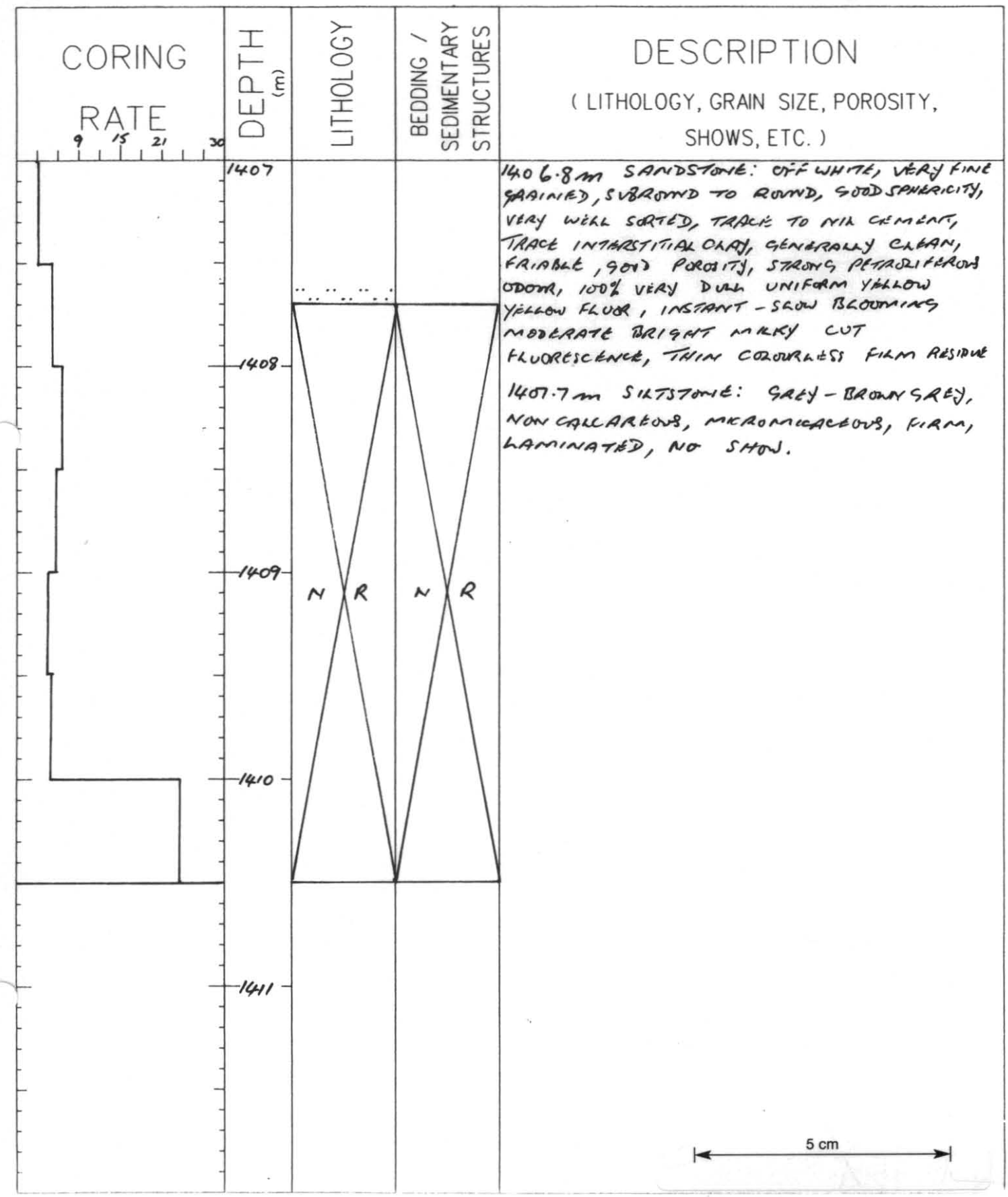
CORE DESCRIPTION

SCALE 1 : 25

WELL : KING #1 CORED INTERVAL : 1402-1410.5 CUT : 8.5 m

CORE No: 2 RECOVERY : 5.7m m 67 %

FORMATION : E.V.C.M GEOLOGIST : JONATHAN REEVE



DESCRIPTION

(LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)

1406.8m SANDSTONE: OFF WHITE, VERY FINE GRAINED, SUBROUND TO ROUND, GOOD SPHERICITY, VERY WELL SORTED, TRACE TO NIL CEMENT, TRACE INTERSTITIAL CLAY, GENERALLY CLEAN, FRIABLE, GOOD POROSITY, STRONG PETROLIFEROUS ODOUR, 100% VERY DULL UNIFORM YELLOW YELLOW FLUOR, INSTANT - SLOW BLOOMING MODERATE BRIGHT MILKY CUT FLUORESCENCE, THIN COLOURLESS FILM RESIDUE

1407.7m SILTSTONE: GREY - BROWN GREY, NON CALCAREOUS, MICROMICACEOUS, FIRM, LAMINATED, NO SHOW.

KING #1

Core #3 **1423.5-1434.0m Eastern View Coal Measures. Cut 10.5m recovered 9.4m (89%).**

Note: **Core recovered in fiber glass sleeve.**

1423.5m Sandstone with dark brown laminations and ripple marks. Sandstone: light grey to off white, very fine grained, very well sorted, subround to round, good sphericity, common mica, trace black carbonaceous? grains, predominantly unconsolidated quartz, trace interstitial white clay, poor visual porosity. No show. Dark brown laminations appear to be zones rich in carbonaceous matter.

1424.5m Sandstones with dark brown carbonaceous rich microlaminations. Sandstone: as above with trace altered feldspars. No show.

1425.5m Sandstone with laminations as above. No show.

1426.5m Massive sandstone, off white, very fine to fine grained, subround, well sorted, trace siliceous cement, common interstitial white clay, trace mica, common weathered feldspars, common scattered black carbonaceous? specks, friable to firm, poor to fair visual porosity. No show.

1427.5m Massive sandstone as above. No shows.

1428.5m Massive sandstone as above with poor porosity. No shows.

1429.5m Siltstone: off white, friable, well sorted, common interstitial clay, sandy and grading to silty very fine sandstone. Trace mica and altered feldspars. Laminated with no porosity. No shows.

1430.5m Sandstone: off white to light grey, very fine grained to silt, very well sorted, subround, trace siliceous cement, common interstitial white clay, traces mica and altered feldspars, traces of bioturbation and abundant carbonaceous rich wispy micro laminations, no porosity. No shows.

1431.5m Sandstone: off white to light grey, very fine grained, well sorted, subround, sub spherical, trace siliceous cement, moderate interstitial clay, common mica, common carbonaceous rich wispy micro laminations, trace altered feldspars, trace bioturbation, no porosity, friable. No shows.

1432.0m Sandstone: off white to light grey, very fine to fine grained, well sorted subround, subspherical to spherical grain supported with interstitial clay, trace mica, feldspars and black grains as above, no porosity. No shows.

1432.4m Sandstone: light brown, coarse grained, subangular to angular well sorted, very weak siliceous cement in part, generally nil cement and grain supported, very friable clean quartz. Trace grey lithic and cherty grains, good to excellent porosity. Show: 70%-100% moderately bright pale yellow uniform

excellent porosity. Show: 70%-100% moderately bright pale yellow uniform to patchy fluorescence with scattered bright yellow gold spots, instant bright white streaming cut, moderate light brown residue film, strong to moderate petroliferous odour with visible light brown oil. Upon further examination, this sand extended from 1432.1m-1432.7m, all coarse with shows.

1432.9m Sandstone: white, very fine grained subround, well sorted, subspherical with weak traces of siliceous cement, common mica and filtered feldspars. Trace black grains and poor porosity. No shows.

296112

SAGASCO Resources Ltd.

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

WELL : KING #1 CORED INTERVAL : 1423.5-1434 CUT : 10.5 m

CORE No: CORE #3 RECOVERY : 9.4 m 89 %

FORMATION : EVCM GEOLOGIST : JONATHAN REEVE

CORING RATE (9 15 21 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
	1423.5			1423.5m SANDSTONE WITH DARK BROWN LAMINATIONS AND RIPPLE MARKS. SANDSTONE: LIGHT GREY TO OFF WHITE, VERY FINE GRAINED VERY WELL SORTED, SUBROUND TO ROUND, GOOD SPHERICITY, COMMON MICA, TRACE BLACK CARBONACEOUS ?? GRAINS, PREDOMINANTLY UNCONSOLIDATED QUARTZ, TRACE INTERSTITIAL WHITE CLAY, POOR VISUAL POROSITY, NO SHOW. DARK BROWN LAMINATIONS APPEAR TO BE ZONES RICH IN CARBONACEOUS MATTER.
	1424			1424.5m SANDSTONE WITH DARK BROWN CARBONACEOUS RICH MICRO LAMINATIONS. SANDSTONE: AS ABOVE WITH TRACE ALTERED FELDSPARS. NO SHOW
	1425			1425.5m SANDSTONE WITH LAMINATIONS AS ABOVE. NO SHOW.
	1426			1426.5m MASSIVE SANDSTONE, OFF WHITE, VERY FINE TO FINE GRAINED, SUBROUND, WELL SORTED, TR SILICEOUS CEMENT, COMMON INTERSTITIAL WHITE CLAY, TRACE MICA, COMMON WEATHERED FELDSPARS, COMMON SCATTERED BLACK CARBONACEOUS SPECKS??, FRIABLE TO FIRM, POOR-FAIR VISUAL POROSITY, NO SHOW.
	1427			1427.5m MASSIVE SANDSTONE AS ABOVE. NO SHOWS.
	1428			5 cm

5 cm

SAGASCO Resources Ltd.

A.C.N. 007 045 338

296113

CORE DESCRIPTION

SCALE 1 : 25

PAGE 2 OF 3

WELL : KING #1

CORED INTERVAL : 1423.5-1434 CUT : 10.5 m

CORE No: CORE #3

RECOVERY : 9.4 m 89 %

FORMATION : EVCM

GEOLOGIST : JONATHAN REEVE

CORING RATE (9 15 21 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
	1429			1428.5m MASSIVE SANDSTONE AS ABOVE POOR POROSITY, NO SHOWS.
	1430			1429.5m SILTSTONE: OFF WHITE, FRIABLE, WELL SORTED, COMMON INTERSTITIAL CLAY, SANDY GRADING TO SILTY VERY FINE SANDSTONE, TRACE MICA & ALTERED FELDSPARS, LAMINATED, NO POROSITY, NO SHOWS.
	1431			1430.5m SANDSTONE: OFF WHITE TO LIGHT GREY, VERY FINE GRAINED TO SILT, V. WELL SORTED, SUBROUND, TRACE SILICEOUS CEMENT, COMMON INTERSTITIAL WHITE CLAY, TRACE MICA & ALTERED FELDSPARS, TRACES OF BIOTURBATION AND ABUNDANT CARBONACEOUS RICH WISPY MICRO LAMINATIONS, NO POROSITY, NO SHOWS.
	1432			1431.5m SANDSTONE: OFF WHITE TO LIGHT GREY, VERY FINE GRAINED, WELL SORTED, SUBROUND, SUB SPHERICAL, TRACE SILICEOUS CEMENT, MODERATE INTERSTITIAL CLAY, COMMON MICA, COMMON CARBONACEOUS RICH WISPY MICRO LAMINATIONS, TRACE ALTERED FELDSPARS, TRACE BIOTURBATION, NO POROSITY, FRIABLE, NO SHOW. 1432.0m SANDSTONE: OFF WHITE TO LIGHT GREY, VERY FINE TO FINE GRAINED, WELL SORTED SUBROUND, SUB ROUND SUBSPHERICAL TO SPHERICAL GRAIN SUPPORTED WITH INTERSTITIAL CLAY, TRACE MICA, FELDSPARS & BLACK GRAINS AS ABOVE NO POROSITY, NO SHOW.
	1433	NR	NR	

296114

SAGASCO Resources Ltd.

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

WELL : KING #1 CORED INTERVAL : 1423.5 - 1434 CUT : 10.5 m

CORE No: CORE #3 RECOVERY : 9.4 m 89 %

FORMATION : EVCM GEOLOGIST : JONATHAN RIELLY

CORING RATE (9, 15, 21, 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
	1434	N R	N R	1432.4 m SANDSTONE: LIGHT BROWN, COARSE GRAINED, SUB ANGULAR TO ANGULAR WELL SORTED, VERY WEAK SILICEOUS CEMENT IN PART, GENERALLY NIL CEMENTED & GRAIN SUPPORTED, VERY FRIABLE CLEAN QUARTZ, TRACE GREY LITHIC & CHERTY GRAINS, GOOD TO EXCELLENT POROSITY, 70% - 100%. MODERATELY BRIGHT PALE YELLOW UNIFORM TO PATCHY FLUORESCENCE WITH SCATTERED BRIGHT YELLOW GOLD SPOTS, INSTANT BRIGHT WHITE STREAMING CUT, MODERATE LIGHT BROWN RESIDUE FILM, STRONG TO MODERATE PETROLIFEROUS ODOUR WITH VISABLE LIGHT BROWN OIL. UPON FURTHER EXAMINATION THIS SAND EXTENDED FROM 1432.1 m — 1432.7 m ALL COARSE WITH SHOWS. 1432.9 m SANDSTONE: WHITE, VERY FINE GRAINED, SUBROUND, WELL SORTED SUB SPHERICAL, WEAK TRACES OF SILICEOUS CEMENT, COMMON MICA & ALTERED FELDSPARS, TRACE BLACK GRAINS POOR POROSITY, NO SHOWS.

5 cm

MRC9211025-MJR

KING #1

Core #4 **1434-1440m Eastern View Coal Measures. Cut 6m, recovered 5m (83%).**

Note: **Core recovered in fiber glass sleeves.**

1434.1m	Siltstone: light brownish grey, abundant argillaceous matrix, carbonaceous specks, micro micaceous, unconsolidated, friable, no porosity. No show.
1435.0m	Silty sandstone with interlaminations of argillaceous siltstone. Silty sandstone: light grey, very fine grained to silt, well sorted subangular, good sphericity, unconsolidated, abundant brown clay matrix in argillaceous silt laminations, mica, carb specks, trace porosity. No show.
1436.0	Siltstone: light grey, trace mica, trace feldspar and carbonaceous specks, slightly argillaceous in part, unconsolidated poor porosity. No show.
1437.0	Siltstone: as above.
1438.0	Siltstone: very finely laminated with dark brown carbonaceous rich cross micro laminations. Siltstone: as for 1436m with abundant carbonaceous specks and poor porosity. No show.
1438.3	Siltstone with coal laminations and linear carbonised plant fossils. Siltstone: as for 1436m with abundant clay, mica and carbonaceous specks and poor porosity. No show. Coal: black, dull firm, brittle, blocky, even fracture.
1438.3-1439m	Coal. At 1439.0 Coal: very dark brown to black, soft to firm, dull, subblocky, lignite, subbituminous.

5 cm

SAGASCO Resources Ltd. 296116

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

WELL : King #1 CORED INTERVAL : 1434 – 1440 CUT : 6 m

CORE No: 4 RECOVERY : 5 m 83 %

FORMATION : EVCM GEOLOGIST : JONATHAN REEVE.

CORING RATE (9 15 21 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
	1434			1434.1 m SILTSTONE: LIGHT BROWNISH GREY, ABUNDANT ARGILLACEOUS MATRIX, CARBONACEOUS SPECKS, MICRO MICACEOUS, UNCONSOLIDATED, FRIABLE, NO POROSITY NO SHOW.
	1435			1435.0 m SILTY SANDSTONE WITH INTERLAMINATIONS OF ARGILLACEOUS SILTSTONE. SILTY SANDSTONE: LIGHT GREY, VERY FINE GRAINED TO SILT, WELL SORTED, SUBANGULAR, GOOD SPHERICITY, UNCONSOLIDATED, ABUNDANT BROWN CLAY MATRIX IN ARGILLACEOUS SILT LAMINATIONS, MICA, CARB SPECKS, TRACE POROSITY, NO SHOW.
	1436			1436.0 SILTSTONE: LIGHT GREY, TRACE MICA, TRACE FELDSPAR & CARBONACEOUS SPECKS, SLIGHTLY ARGILLACEOUS IN PART, UNCONSOLIDATED POOR POROSITY, NO SHOW.
	1437			1437.0 SILTSTONE : AS ABOVE.
				438.0 SILTSTONE VERY FINELY LAMINATED WITH DARK BROWN CARBONACEOUS RICH CROSS MICRO LAMINATIONS. SILTSTONE : AS ABOVE WITH ABUNDANT CARBONACEOUS SPECKS, POOR POROSITY, NO SHOW.
	1438			1438.3 SILTSTONE WITH COAL LAMINATIONS AND LINIATED CARBONIZED PLANT FOSSILS. SILTSTONE: AS ABOVE WITH ABUNDANT CLAY, MICA AND CARBONACEOUS SPECKS NO POROSITY, NO SHOW. COAL: BLACK, DULL FIRM, BRITTLE BLOCKY, EVEN FRACTURE
	1439			

296117

SAGASCO Resources Ltd.

A.C.N. 007 045 338

CORE DESCRIPTION

SCALE 1 : 25

WELL : KING #1 CORED INTERVAL : 1434 - 1440 CUT : 6 m

CORE No: 4 RECOVERY : 5m m 83 %

FORMATION : E.V.C.M. GEOLOGIST : JONATHAN REEVE

CORING RATE (9, 15, 21, 30)	DEPTH (m)	LITHOLOGY	BEDDING / SEDIMENTARY STRUCTURES	DESCRIPTION (LITHOLOGY, GRAIN SIZE, POROSITY, SHOWS, ETC.)
37.5	1440	N R	N R	1438.3 - 1439m COAL. 1439.0 COAL: VERY DARK BROWN TO BLACK, SOFT TO FIRM, DULL, SUB BLOCKY, LIGNITIC - SUB BITUMINOUS.

5 cm

3.2 Laboratory Core & Fluorescence Descriptions

296119

AMDEL
CORE
SERVICES

PRELIMINARY SEDIMENTOLOGICAL LOG

KING #1

BASS BASIN

Report prepared for SAGASCO Resources

by

Dr S E Phillips & Mr J Cornish

November 1992

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Adelaide Office: P.O. Box 109, Eastwood, SA 5063 Australia.

Amdel Core Services Pty Limited
(Incorporated in South Australia)
ACN: 008 273 005

Telephone: (08) 379 9888 Facsimile: (08) 379 9288

1. INTRODUCTION

SAGASCO Resources requested a preliminary sedimentological and fluorescence log of King #1, from the Bass Basin. At the time of logging the core was frozen and had not been slabbed. Only the outer surface where the drilling mud had been cleaned off the core could be seen. The primary aims of the sedimentological log were to ascertain grain size and lithological variations.

The following core intervals were studied:

Core	Top (m)	Bottom (m)
#1	1397.0	1400.5
#2	1402.0	1407.5
#3	1423.5	1432.9
#4	1434.0	1439.0

Core was logged at a scale of 1:10 (1m=10cm) and the results are presented below. Grain size was assessed by comparing fragments of core with a grain size comparitor under a binocular microscope. Fluorescence log descriptions were undertaken in a darkened shed with fluorescent lighting. To establish the cut, fragments of core were placed in a petri dish and studied in a fluoroscope.

Abbreviations used on the sedimentological and fluorescence logs are listed below:

M	=	mud	Fl	=	fluorescence
S	=	silt	mod	=	moderately
VF	=	very fine sand	grn	=	green
F	=	fine sand			
M	=	medium sand			
C	=	coarse sand			
VC	=	very coarse sand			
G	=	granules			
P	=	poor sorting			
M	=	moderate sorting			
W	=	well sorted			

Lithology Key


mudstone


siltstone


silty mudstone


sandstone

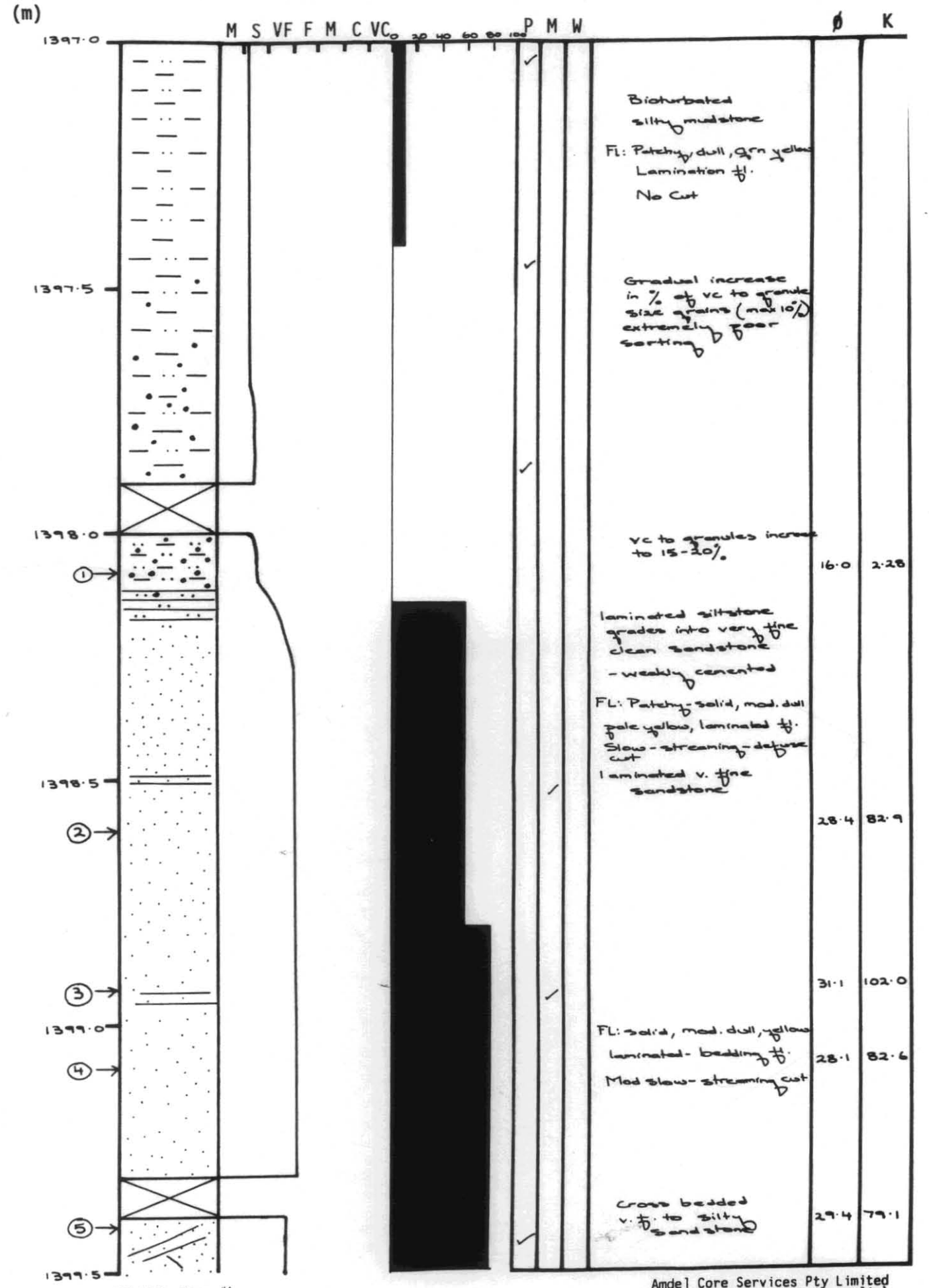

muddy siltstone


coal

5 cm

WELL : KING #1 CORE : 1.

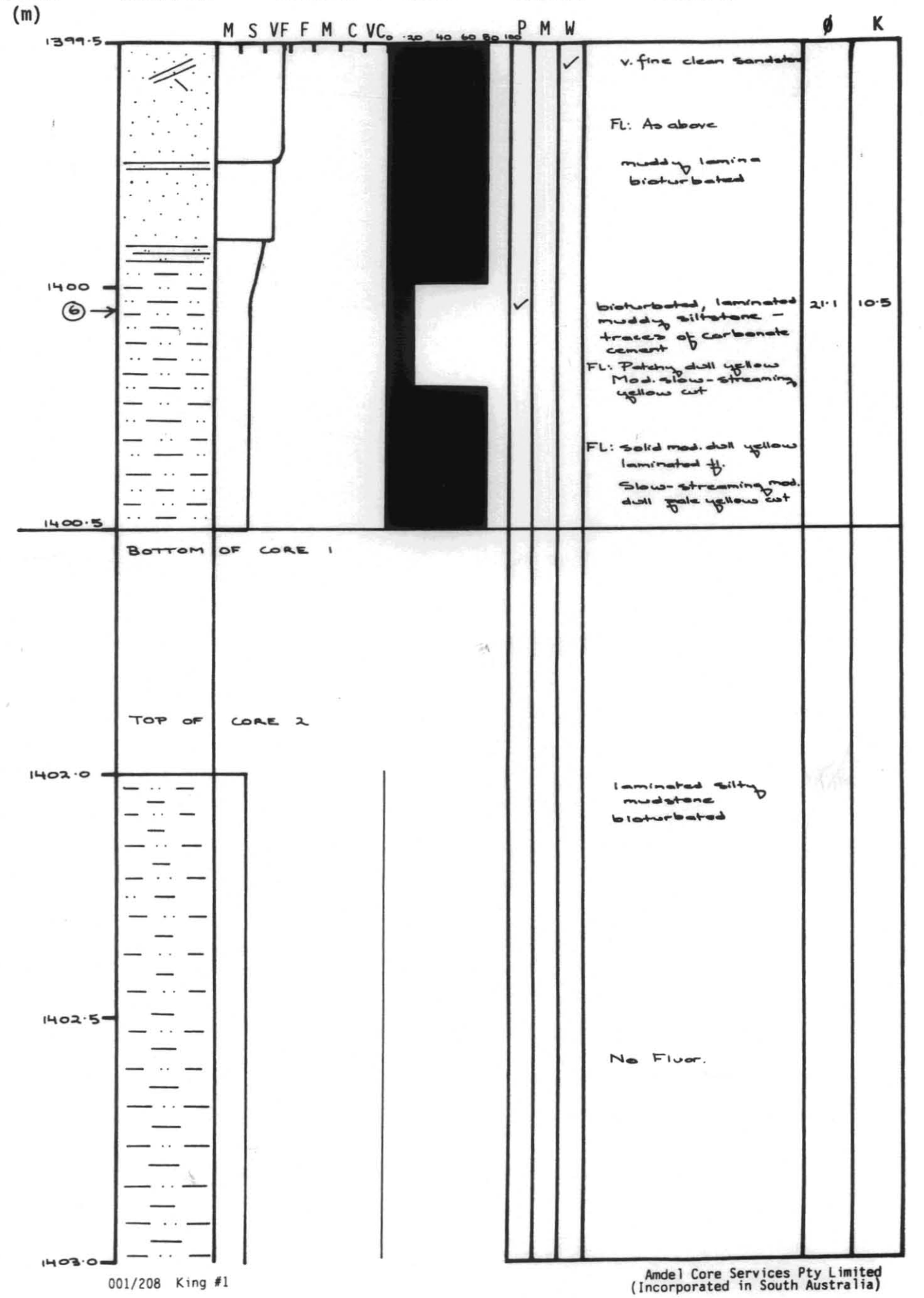
296121



001/208 King #1

5 cm

WELL : KING #1 CORE : 1 & 2 296122



Amdel Core Services Pty Limited
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5 cm

WELL : KING #1 CORE : 2

296123

DEPTH (m) | LITHOLOGY | GRAIN SIZE M S VF F M C VC C G | FLUOR. % 30 40 60 80 100 | SORTING P M W | COMMENTS | ϕ | K

1403·0

laminated silty mudstone - bioturbated

1403·5

No fluor.

(7)

15·2 0·70

1404·0

gradational contact with laminated v.fine sandstone - unconsolidated

(8)

carbonate cement

indurated - clean sandstone 13·4 1·70

1404·5

muddy fine laminated siltstone weakly cemented

FL: Patchy solid. Mod. dull grn yellow, laminated fl. Slow, mod. bright, pale yellow cut.

FL: Decreasing with depth

1405·0

rare opaques in siltstone

(9)

23·9 18·0

FL: Patchy mod dull, yellow laminated fl.

Mod - fast streaming mod bright, pale yellow cut.

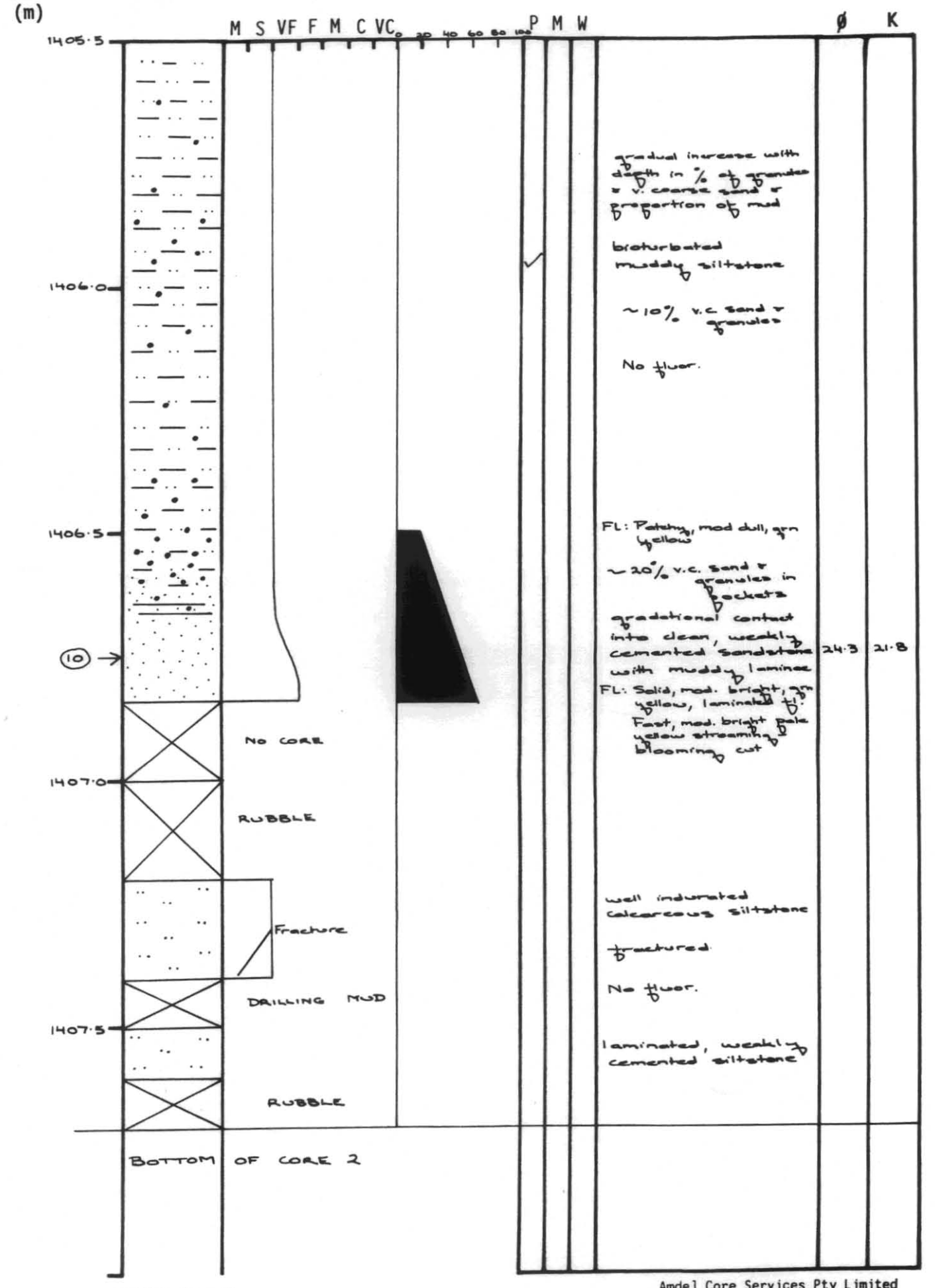
1405·5

001/208 King #1

5 cm

WELL : KING #1 CORE : 2

296124



Amdel Core Services Pty Limited
(Incorporated in South Australia)

5 cm

WELL : KING #1 CORE : 3

296125

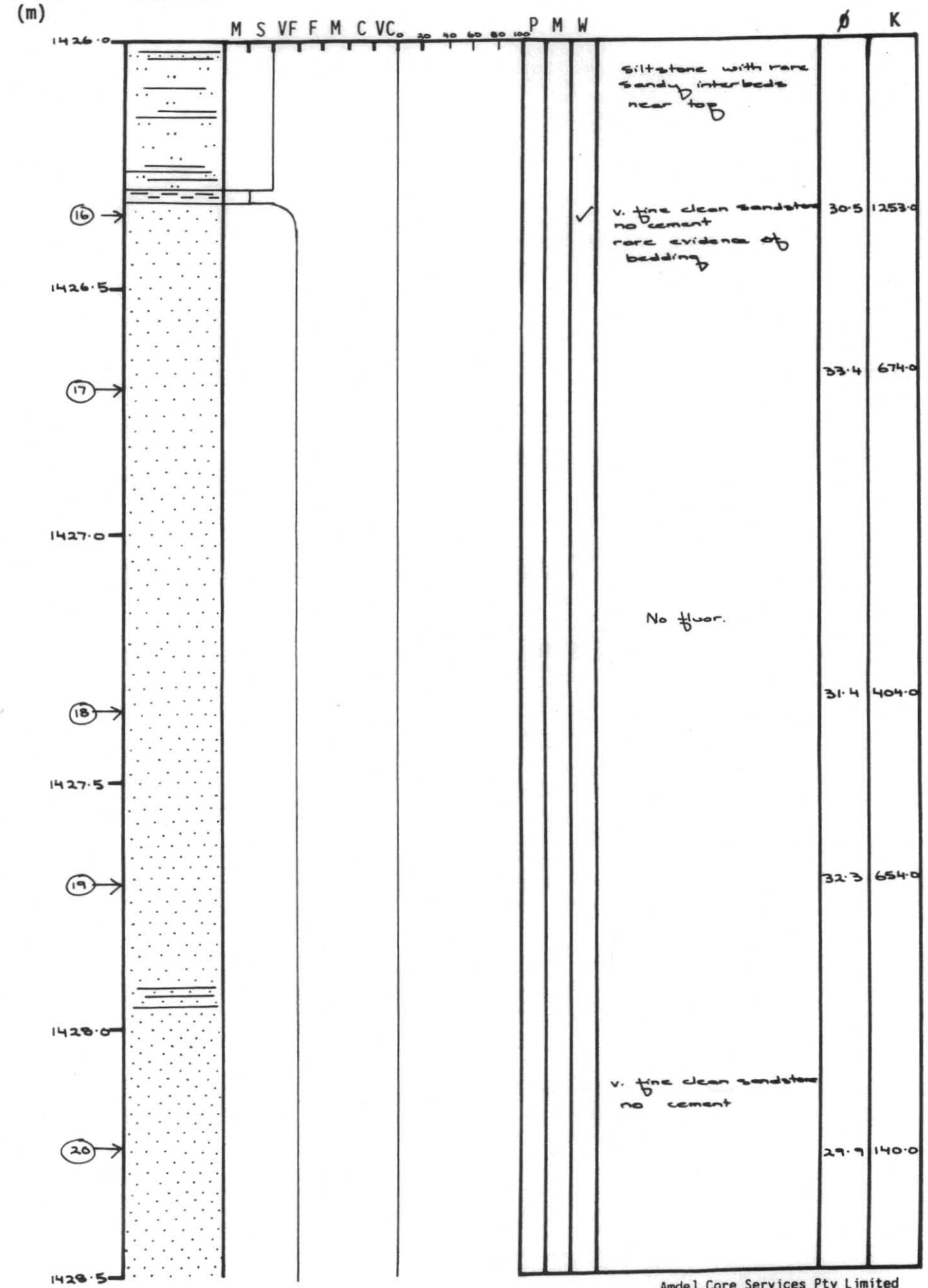
DEPTH (m)	LITHOLOGY	GRAIN SIZE M S VF F M C VC	FLUOR. % 0 20 40 60 80 100	SORTING P M W	COMMENTS	ϕ	K
1423·5							
(11)				✓	thin muddy laminae in a v. fine clean sandstone unconsolidated rare mica, aggregates feldspar	28·2	149·0
					?		
				✓	v. clean sandstone no cement micaceous		
1424·0					v.f. to fine grained		
					? ripple cross laminae		
					?		
(12)					rare carbonaceous material micaceous	31·6	221·0
1424·5					No fluor. micaceous carbonaceous material		
(13)						30·4	184·0
				✓	laminated siltstone		
1425·0					v. fine clean sandstone coal fragments		
					v. fine sandstone		
(14)						30·5	238·0
1425·5					laminated siltstone		
					No fluor.		
					laminated mudstone		
(15)					micaceous v. fine sandstone ? weakly cemented	30·7	634·0
1426·0							

Amdel Core Services Pty Limited
(Incorporated in South Australia)

5 cm

WELL : KING #1 CORE : 3

296126

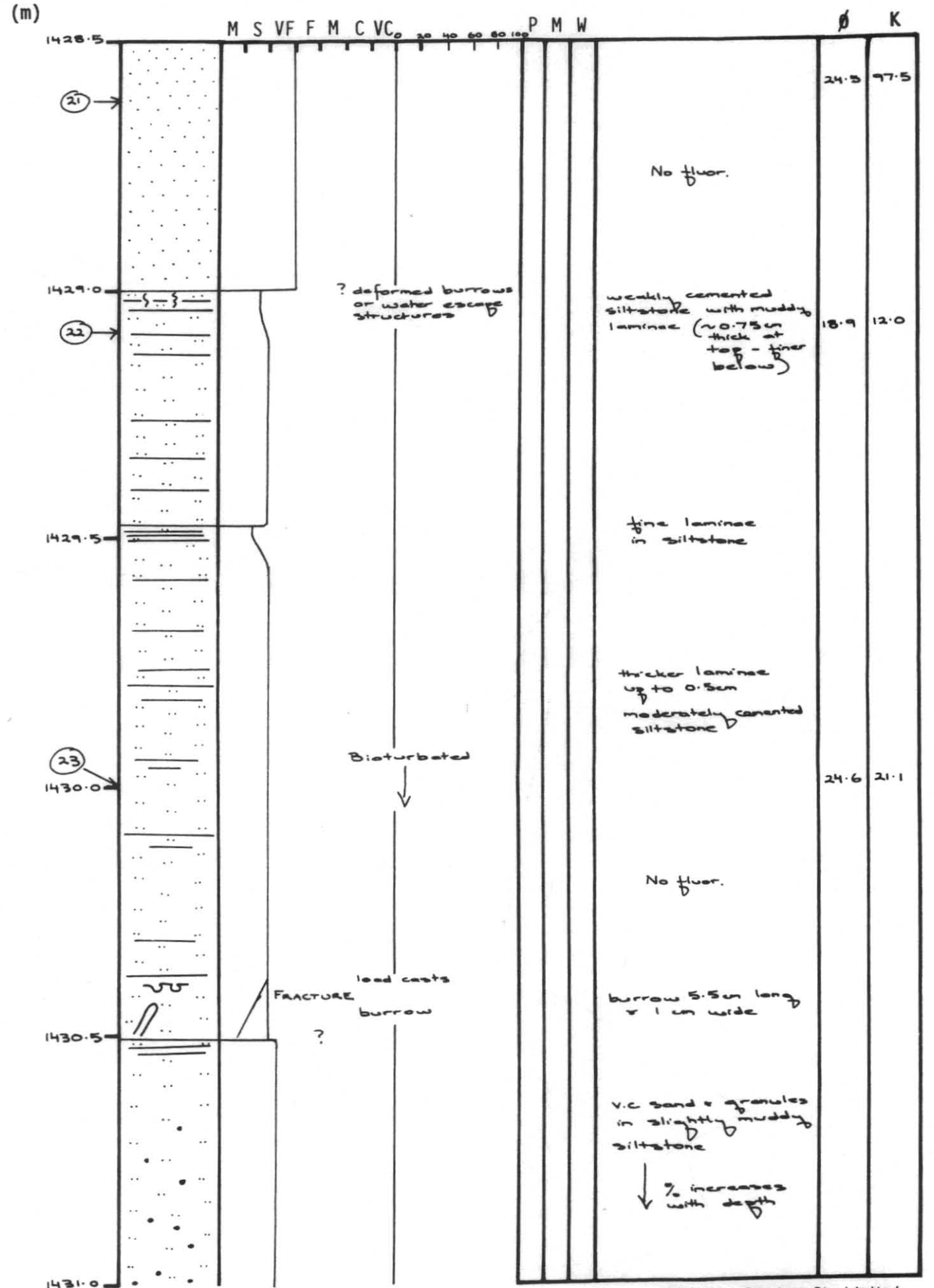


Amdel Core Services Pty Limited
(Incorporated in South Australia)

5 cm

WELL : KING #1 CORE : 3

296127

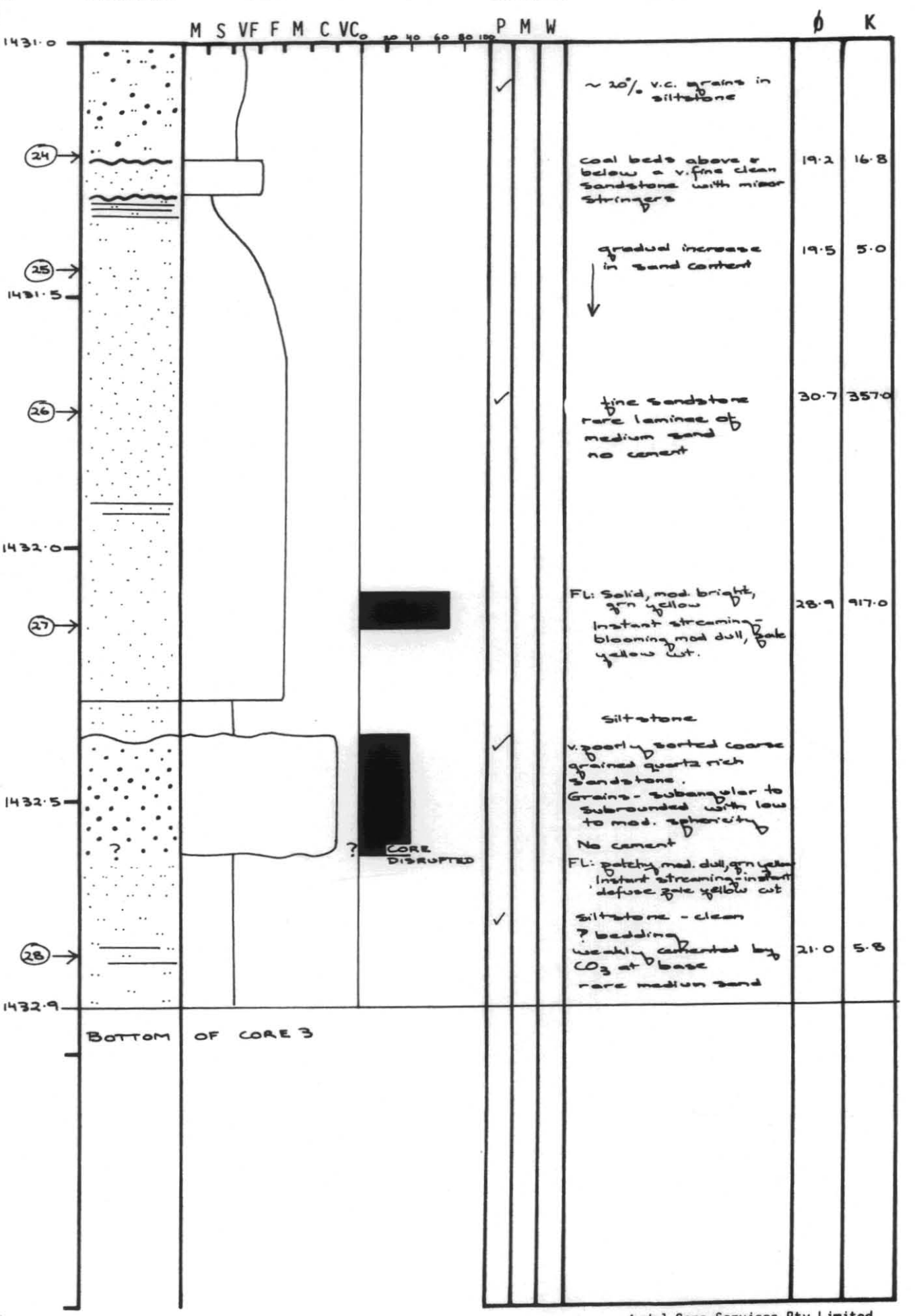


001/208 King #1

5 cm

WELL : KING #1 CORE : 3

296128

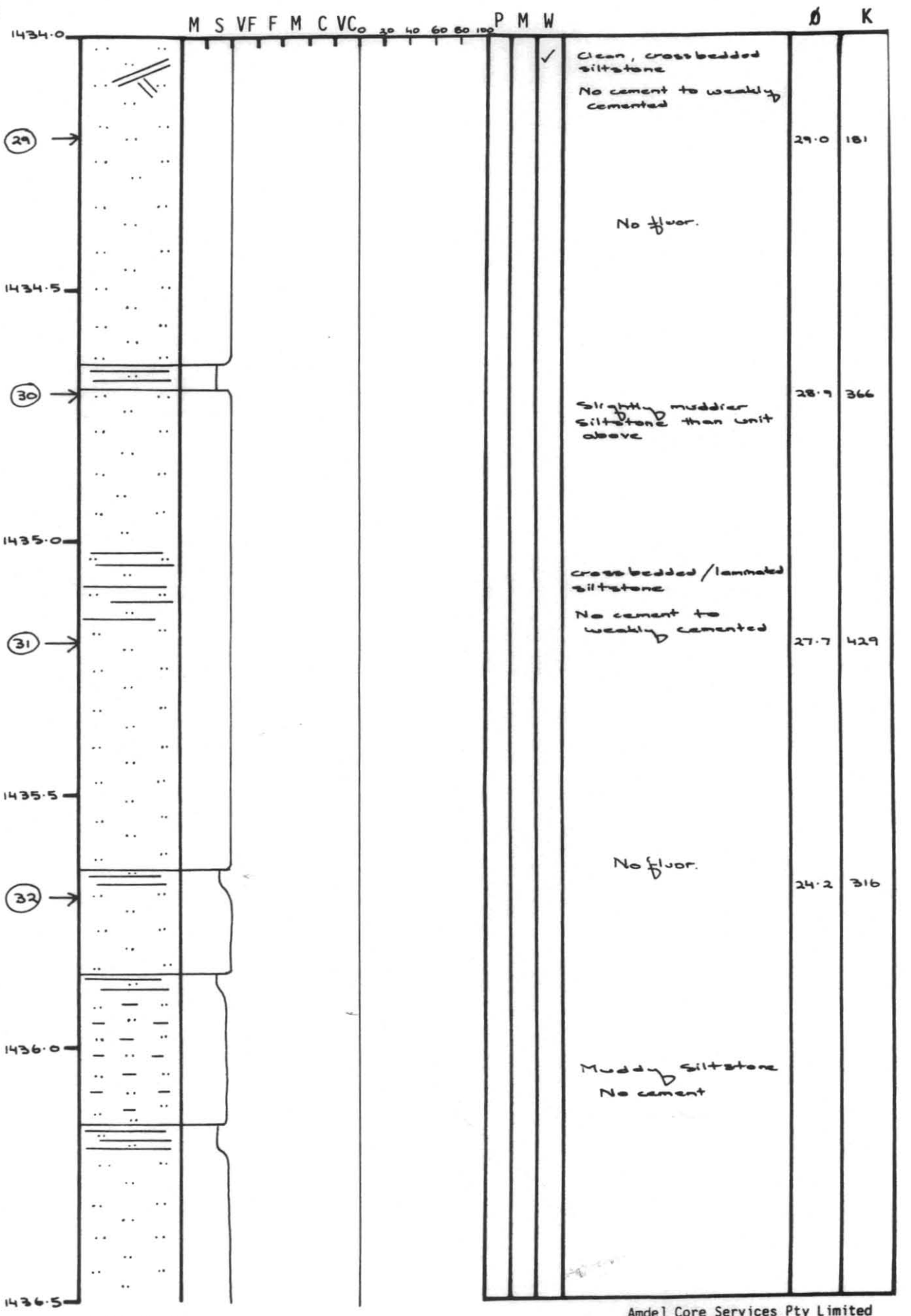


Amdel Core Services Pty Limited
(Incorporated in South Australia)

5 cm

WELL : KING #1 CORE : 4

296129

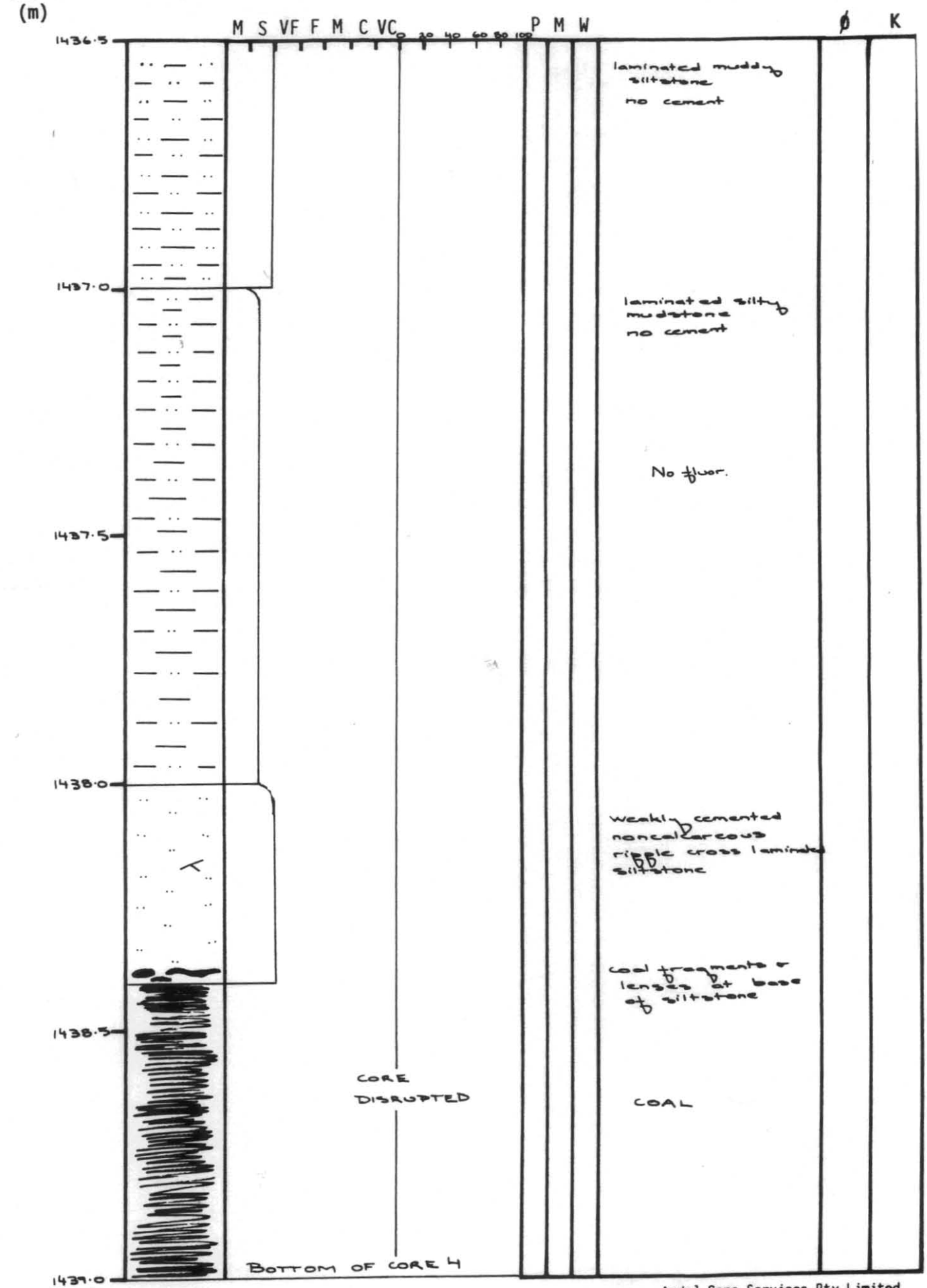


Amdel Core Services Pty Limited
(Incorporated in South Australia)

5 cm

WELL : KING #1 CORE : 4

296130



Amdel Core Services Pty Limited
(Incorporated in South Australia)

296131

3.3 Porosity and Permeability Data

296132

Amdel Core Services
Petroleum Reservoir Engineering Data

PO Box 5523 Brendale Q 4500
Tel : (07) 298-5272

CORE ANALYSIS FINAL REPORT

Company : SAGASCO RESOURCES LTD.
Well : KING No.1
Field : WC Date : 13/11/92
Core Interval : CORE No.1 1397.00-1400.50M
Core Interval : CORE No.2 1402.00-1407.70M
Core Interval : C3 1423.50-1432.90M C4 1434.00-1143.00M
File No. : HG187
Country : AUSTRALIA State : T-18-P

Sample No.	Depth	Porosity HeInj	Porosity RollPor	Density Nat.	Density Grain	Permeability (md) KH	Permeability (md) Roll KH	Summation of Fluids Por	Summation of Fluids Oil	Summation of Fluids Water	Remarks See Below
1	1398.08	16.0	20.1	2.37	2.64	2.28	7.6	17.2	4.1	89.6	C#1
2	1398.60	28.4	26.0	2.17	2.65	82.9	35.6	29.1	4.6	87.8	
3	1398.92	31.1	29.7	2.14	2.67	102	91.9	28.5	3.8	86.4	
4	1399.08	28.1	29.2	2.16	2.67	82.6	86.1	28.4	4.7	87.9	
5	1399.40	29.4	27.0	2.22	2.73	79.1	48.2	25.5	3.9	85.7	
6	1400.05	21.1	21.7	2.20	2.65	10.5	8.8	25.7	3.2	85.0	
7	1403.73	15.2	16.2	2.38	2.64	0.70	1.72	15.8	5.3	88.5	C#2
8	1404.40	13.4	16.5	2.96	3.11	1.70	2.46	8.0	0.0	98.9	
9	1405.16	23.9	21.4	2.18	2.64	18.0	10.5	24.8	4.5	87.2	
10	1406.75	24.3	25.2	2.17	2.64	21.8	33.7	27.1	6.1	80.6	
11	1423.62	28.2	28.1	2.11	2.66	149	102	32.7	0.6	89.4	C#3
12	1424.38	31.6	30.5	2.14	2.66	221	191	30.3	0.7	91.1	
13	1424.80	30.4	30.7	2.10	2.68	184	205	32.0	2.0	89.7	
14	1425.35	30.5	30.5	2.15	2.69	238	285	30.0	2.2	89.8	
15	1425.90	30.7	30.6	2.19	2.65	634	588	29.4	2.2	90.9	
16	1426.35	30.5	31.3	2.13	2.66	1253	905	27.9	0.4	87.8	
17	1426.70	33.4	32.2	2.08	2.65	674	693	33.3	0.0	93.1	
18	1427.35	31.4	32.1	2.10	2.65	404	518	31.8	0.0	90.8	
19	1427.70	32.3	31.5	2.10	2.64	654	394	32.3	0.0	90.8	
20	1428.23	29.9	29.2	2.16	2.64	140	188	29.0	0.0	89.9	
21	1428.62	24.5	24.5	2.10	2.65	97.5	63.2	32.8	0.0	93.6	
22	1429.09	18.9	21.7	2.31	2.65	12.0	23.3	20.5	3.4	85.7	
23	1430.00	24.6	21.8	2.26	2.67	21.1	17.3	23.4	1.9	86.7	
24	1431.23	19.2	20.6	2.27	2.64	16.8	13.2	22.1	1.0	85.3	
25	1431.45	19.5	22.2	2.26	2.65	5.0	19.7	22.1	3.1	81.9	
26	1431.73	30.7	27.5	2.22	2.66	357	156	24.4	0.0	87.2	
27	1432.15	28.9	27.4	2.12	2.67	917	204	28.3	1.9	80.3	
28	1432.80	21.0	25.0	2.18	2.67	5.8	48.5	27.1	0.0	88.6	
29	1434.20	29.0	27.0	2.08	2.66	181	91.3	33.3	0.0	90.4	C#4
30	1434.70	28.9	28.6	2.05	2.65	366	319	31.2	2.0	69.4	
31	1435.20	27.7	27.1	2.04	2.65	429	382	34.1	0.0	91.1	
32	1435.70	24.2	25.4	2.14	2.65	316	350	30.6	0.0	94.8	

VF = Vertical Fracture; HF = Horizontal Fracture; MP = Mounted Plug; SP= Short Plug
C# = Top of Core; B# = Bottom of Core; OWC = Probable Oil/Water Contact
Tr = Probable Transition Zone; GC = Probable Gas Cap

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3.4 Core Gamma

OR-0303 3.4

296134

CORE PLOT

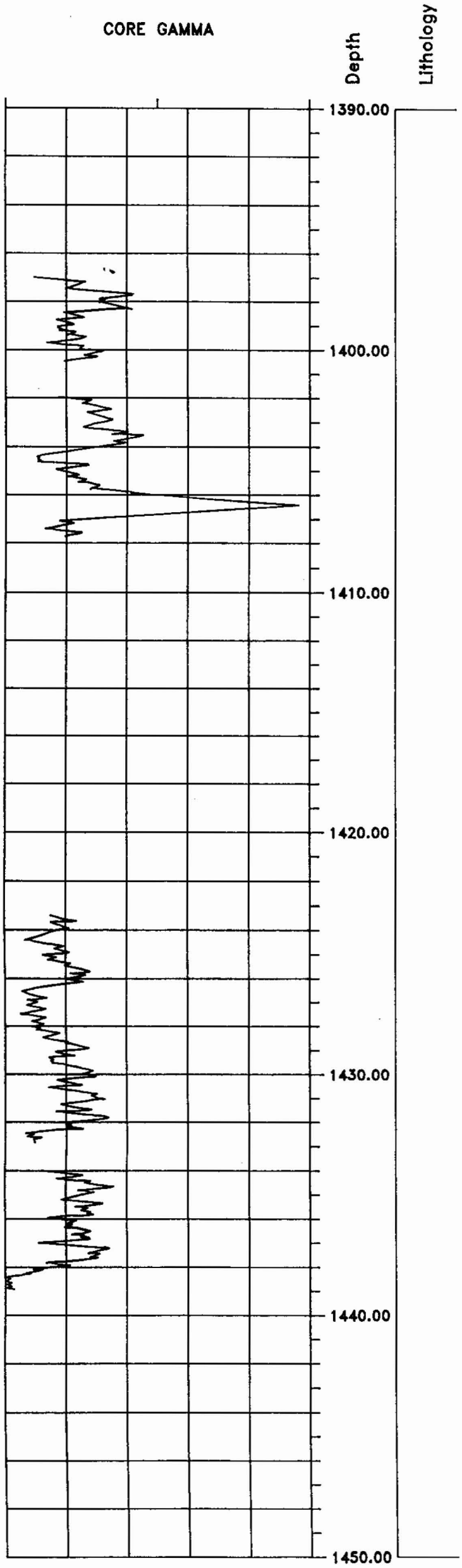
5 cm

Scale 1 : 200

AMDEL CORE SERVICES PTY. LIMITED
Incorporated in South Australia

Company: Sagasco Resources Limited.
Well : King No.1
Field : Wildcat

Core Interval: 1397.00 – 1400.50m 1402.00 – 1407.70m
: 1423.50 – 1432.90m 1434.00 – 1439.00m
Location : South Australia T–18–P
File : HG–187



3.5 Petrography

PRELIMINARY VISUAL ESTIMATES OF LITHOLOGY, TEXTURE AND MINERALOGY FOR KING #1

Depth (m)	1398.60	1399.40	1400.05	1404.40	1405.90	1424.38
Core plug	2	5	6	8	9A	12
Lithology	siltstone/ quartzarenite	siltstone	muddy siltstone	quartz-arenite	muddy siltstone	quartz arenite
Grain size	c. silt/ v. fine	c. silt	m.silt	v. fine	m. silt	v.fine
Sorting	moderate	moderate	poor	mod-well	v. poor	moderate
Structures	laminae bioturb.	laminae X-bedding	laminae	laminae X-bedding ?faecal pellets	burrow	stringers laminae
Framework grains						
Quartz	52	51	33	55	67	56
Feldspar	2	tr	tr	tr	tr	tr
Lithics	1	-	-	-	-	tr
Mica	4	2	10	tr	3	2
Glaucony	-	?	-	tr	tr	?
Accessory	tr	1	tr	tr	tr	tr
Matrix						
Clay	6	8 k,i,c	25	4	15	5
Opaque material	4	3	5	4	4	6
Authigenic minerals & cements						
Quartz	1	1	-	-	tr	-
Carbonate	7	10	6	25	3	4
Pyrite	tr	tr	tr	5	2	tr
Kaolin	1	-	-	tr	tr	tr
Iron oxide	-	-	-	-	2	1
Chlorite	-	-	-	-	-	-
Porosity						
Intergranular	15	20	8	tr	3	20
Dissolution	1	tr	10	6	-	5
Fractures	5	3	2	-	-	-

c=coarse, m=medium, v=very, mod=moderate, bioturb=bioturbated, tr=trace

K=kaolinite, i=illite, c=clinochlore (chlorite) based on XRD data

296136

PRELIMINARY VISUAL ESTIMATES OF LITHOLOGY, TEXTURE AND MINERALOGY FOR KING #1

Depth (m)	1426.70	1430.00	1431.23	1431.73	1432.15
Core plug	17	23	24	26	27
Lithology	quartz-arenite	siltstone	sandy siltstone	subarkose	quartz-arenite
Grain size	v. fine/ c. sand bimodal	m.silt	m.silt/ c.sand bimodal	fine	v.fine/ m.sand bimodal
Sorting	poor	moderate	v. poor	moderate	v. poor
Structures	bedding	laminae X-bedding burrows	bedding ?bioturb	?laminae	laminae X-bedding
Framework grains					
Quartz	64	51	70	58	68
Feldspar	tr	-	1	3	2
Lithics	-	-	tr	tr	tr
Mica	tr	5	4	1	1
Glaucony	?	-	-	tr	?
Accessory	2	tr	tr	tr	tr
Matrix					
Clay	tr k,i	10	2 k,i	2	-
Opaque material	3	7	6	1	tr
Authigenic minerals & cements					
Quartz	-	tr	-	-	-
Carbonate	tr	6	tr	7	3
Pyrite	-	-	tr	?	-
Kaolin	tr	-	tr	tr	-
Iron oxide	-	tr	tr	-	tr
Chlorite	-	-	-	2	-
Porosity					
Intergranular	25	5	6	15	25
Dissolution	5	12	8	10	-
Fractures	-	3	2	-	-

c=coarse, m=medium, v=very, mod=moderate, bioturb=bioturbated, tr=trace

K=kaolinite, i=illite, c=clinochlore (chlorite) based on XRD data

29613

4 WIRELINE LOGGING REPORTS

4.1 Field QC Log Report

296140

RKY9211.073-ACM

SAGASCO Resources Limited

A.C.N. 007 845 338

LOG QUALITY CONTROL SURVEY

Instructions: This form is composed of three sections. Section I (General Information) should be completed by the SAGASCO Resources Ltd witness prior to the logging operation. During and after logging, Section II (Quality Control List) should be completed by the SAGASCO witness in consultation with the logging company engineer. Section III should be completed by the SAGASCO witness at the termination of logging. Both the witness and the logging engineer should examine the complete form prior to logging so that proper planning can be made to secure the needed information and to assure good log quality. After review the completed form should be sent to SAGASCO Exploration Dept.

Section I: General Information (To be completed by the SAGASCO witness before logging.)

Well King 1	Field Exploration
State Tasmania	Permit/Lease T/18P
Location Bass Basin	

Permanent Datum	Elevation	Log Measured from	m above Per.Datum	Drilling measured from
MSL	0m	RT	22.3	RT

Elevation	KB -	DF = RT = 22.3	MSL 0m
Date 7 November 1992	Depth-Driller 1246	Casing-Driller @ 394.4	

Bit Size	Type fluid in hole	Density	Viscosity	pH	Fluid loss ml
12¼"	SW/GEL/POLY	1.12	46	8.8	15.5

Tight spots in hole @ 1130, 1101, 1092m	Dog Legs @ None m
Surface Coord: X: _____ Y: _____	Maximum hole angle
☑ Straight TD MD: 1246	
☐ Deviated TD TVD: 1246	degrees @ m

Atmospheric and weather conditions: Calm with drizzle	Surface 7°C	Wind 5 kph

Remarks pertaining to atmospheric and weather conditions that might affect log quality and operations: ie electrical storms

Mud sample taken during circulation ☑ Yes ☐ No	Rmf and Rmc from filter press ☑ Yes ☐ No	Duration of last circ: 2 hours	Circulation Stopped: Time: 2300 Date: 6 November 1992
Hrs log crew on location prior to logging N/A	Hrs logging tools on location prior to logging 24 hrs	Suite No: 1	Copies of all previous logs from this well available on location ☐ Yes ☐ No

Logs to be run	From (m)	To (m)	Number field prints needed					
			1:500	Paper	Sepias	1:200	Paper	Sepias
DLL/LSS/ MSFL/GR	1246 GR to mudline	394	Run 1	5	1	Run 1	5	1

Quality Control Check List to be completed by logging company engineer and SAGASCO witness.

A General Information

	Yes	No	
1	☑	☐	Rm]
	☑	☐	Rmf] --- measured and reported at sample temperature?
	☑	☐	Rmc]
2	☑	☐	Mud sample obtained from flowline immediately prior to stopping circulation?
3	☑	☐	Two maximum recording thermometers run on each trip in the hole? Time of last circulation and time since last circ, on heading?
4	☑	☐	Additional samples recorded on heading applicable if there were mud changes?
5	☑	☐	Appropriate logging scales chosen for hole conditions (or SAGASCO requirements) and correctly reported?
6	☑	☐	Pre-job operational check of all tools prior to starting of logging?
7	☑	☐	All tools checked going in hole?
8	☑	☐	60 m (zone of interest) of each log repeated using same scale and spacings? Develop prior to rerunning log.
9	☑	☐	Previous runs of all logs from this well available at location?
10	☑	☐	Previous runs overlapped by 50 m or casing shoe (whichever is less) and compared with previous runs?
11	☑	☐	Logging speeds conform to logging company policy?
12	☑	☐	All scale changes and mechanical adjustments noted on log at proper depth and on log heading "Remarks"
13	☑	☐	All field print headings completely filled out? All scales, calibrations, repeat runs and overlaps on 1:200 field print? Include scale at base and top of main log?
14	☐ N/A	☐	Were all curves of each log recorded to same depth reference? What is depth reference log?
15	☑	☐	Depth displacements of all curves of each log, if any, noted on log heading?

16 Depth Driller: 1246m Depth Logger: 1249m

17 Date of last cable marking: 17 August 1992. Frequency of marker: 25 metres.
Error difference: -.

18 Error difference: -.

Remarks

B **Resistivity Log**

1	☑	☐	Were surface calibrations made at wellsite? If no, location:_____ and date _____ last surface calibrations were made.
2	☑	☐	Surface, before and after downhole calibrations run, and results presented on 1:200 field prints?
3	☐ N/A	☐	Induction sonde error for before and after downhole calibration is within logging company tolerance to sonde error for surface calibration?
4	☑	☐	Proper standoffs used for hole size and mud conditions? Stand off size: 10".
5	☐ N/A	☐	SP mechanical zero and galvo calibration check made and recorded in 1:200 field print?
6	☐	☐	Was attempt made to eliminate spurious signals on SP curve and corrections made for drift? Yes spurious signals no for drift
7	☑	☐	Proper response characteristics apparent for all curves?

8 Times Commence rig up: 0410 In hole: 0708
Off bottom: 0902 Out of hole: 1240

9 Temperature T1: 134°F T2: 133°F T3: ___

10 Lost Time: 0 hrs 0 min. ☐ Tool problem ☐ Hole conditions

Remarks	See Sonic for lost time.

C **Borehole Compensated Sonic Log and/or Long Spaced Sonics**

	Yes	No	
1	☑	☐	Centralisers compatible with hole conditions used? Centraliser size: Stand offs 10¾", variable 8"-22"
2	☑	☐	Before and after calibrations run and presented on 1:200 field prints?
3	☑	☐	Calibration results meet logging company tolerance?
4	☑	☐	Integrator recorded, checked in casing?
5	☑	☐	Depth displacements with reference log, if any, noted on log heading?
6	☑	☑	Sonic log and caliper log checked in casing and recorded? Sonic log - yes, Caliper N/A
7	☐	☑	Was attempt made to rerun sonic in zones showing cycle skipping, spurious, noise, etc?
8	☑	☐	Proper response characteristics apparent for all curves?

9 Times Commence rig up: See above In hole: _____
Off bottom: _____ Out of hole: _____

10 Temperatures: T1: See above T2: ____ T3: ____

11 Lost time: 1 hr 10 min. ☑ Tool problem ☐ Hole conditions

Remarks No 1 receiver stopped working as about to run in. Due to the combined length of the tool, 53 metres, it was necessary to break down the tool string to replace the receiver.

D **Neutron - Density - Combination** N/A

1 ☐ ☐ Surface, before and after calibration run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging tolerance?

3 ☐ ☐ Caliper checked in casing and recorded?

4 ☐ ☐ Proper response characteristic apparent for all curves?

5 ☐ ☐ Good depth matching of all curves?

6 ☐ ☐ 1:200 file - porosity scaling and lithology

7 Times Commence rig up: ___ In hole: ___
Off bottom: ___ Out of hole: ___

8 Temperature: T1: ___ T2: ___ T3: _____

9 Lost Time: ___ hrs ___ min ☐ Tool problem ☐ Hole conditions

Remarks

E **Micro Resistivity Logs** N/A

1 ☐ ☐ Before and after calibrations run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging company tolerance?

3 ☑ ☐ Caliper checked in casing and recorded?

4 ☐ ☐ Proper response characteristics apparent for all curves?

5 Times Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

6 Temperatures: T1: _____ T2: _____ T3: _____

7 Lost time: _____ hrs _____ mins ☐ Tool problem ☐ Hole conditions

Remarks

F **Dipmeter/Imaging Tool** N/A

1 ☐ ☐ Surface calibration run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging company tolerance?

3 ☐ ☐ Hole azimuth and inclination checks made with single shot data?

4 ☐ ☐ No excessive rotation of tool during logging?

5 ☐ ☐ Caliper check in casing and recorded?

6 ☐ ☐ Proper response characteristics apparent for all curves?

7 Times Commence rig up: ___ In hole: ___
Off bottom: ___ Out of hole: ___

8 Temperature: T1: ___ T2: ___ T3: _____

9 Lost Time: 0 hrs 0 min ☐ Tool problem ☐ Hole conditions

Remarks

G **RFT** N/A

1 ☐ ☐ Were pressures taken while running in hole (every 150 m)?

2 ☐ ☐ Has gauge been calibrated within last 3 months? When: 30 March 1992

3 ☐ ☐ Have automatic temperature corrections been applied to gauge?

4 ☐ ☐ Are before and after hydrostatic pressures within 2 PSI?

5 ☐ ☐ Were individual pressures allowed to stabilise?

6 Times Commence rig up: ___ In hole: ___
Off bottom: ___ Out of hole: ___

7 Temperatures: Measured from previous runs:

8 Lost time: 0 hrs 0 min ☐ Tool problem ☐ Hole conditions

Remarks

H **Other Logs: Type Log** GR

Yes No

1 ☑ ☐ Calibration checks within tolerance.

2 ☑ ☐ Log response proper for all curves?

3 Times Commence rig up: See above In hole: ___
Off bottom: ___ Out of hole: ___

4 Temperatures: T1: ___ T2: ___ T3: _____

5 Lost time: ___ hrs ___ min ☐ Tool problem ☐ Hole conditions

Remarks

I **Other Logs: Type Log** None

1 ☐ ☐ Calibration checks okay?

2 ☐ ☐ Log response proper for all curves?

3 Times Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

4 Temperatures: T1: _____ T2: _____ T3: _____

5 Lost time: _____ hrs _____ min ☐ Tool problems ☐ Hole conditions

Remarks

J **Core Summary** N/A

Attempted _____ Recovered _____ Number of gun runs _____

Misfired ____ Empty ____ Lost ____ % Recovery ____ Lost Time _____ hrs _____ min

1 Times: Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

Remarks: (Important: Explain any factors which may affect log quality and interpretation.)

Jonathon Reeve SAGASCO Witness	Leroy Jones Elog Engineer	21 November 1992 Date

RKY9211.073-ACM

296146

SAGASCO Resources Limited

A.C.N. 007 845 338

LOG QUALITY CONTROL SURVEY

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Section I: General Information (To be completed by the SAGASCO witness before logging.)

Well King 1	Field Exploration
State Tasmania	Permit/Lease T/18P
Location Bass Basin	

Permanent Datum	Elevation	Log Measured from	m above Per.Datum	Drilling measured from
MSL	0m	RT	22.3	RT

Elevation	KB N/A	DF 22.3	MSL 0m
Date 17 November 1992	Depth-Driller 2223	Casing-Driller @ 1237 m	8.68" ID

Bit Size	Type fluid in hole	Density	Viscosity	pH	Fluid loss ml
8½	FW IDBOND MUD	1140	53	9.5	6.8

Tight spots in hole @ TD - 1700 m	Dog Legs @ None m
Surface Coord: E X: 372835.53	Maximum hole angle
N Y: 5616674.27	½° @ 1240
☐ Straight TD MD: 2223	2° @ TD
☐ Deviated TD TVD: 2223	degrees @ m

Atmospheric and weather conditions	Surface 21°C	Wind 40kph

Remarks pertaining to atmospheric and weather conditions that might affect log quality and operations: ie electrical storms

Mud sample taken during circulation ☑ Yes ☐ No	Rmf and Rmc from filter press ☑ Yes ☐ No	Duration of last circ: 3½ hours	Circulation Stopped: Time: 2100 Date: 17 November 1992

Hrs log crew on location prior to logging N/A Yes	Hrs logging tools on location prior to logging N/A	Suite No: B	Copies of all previous logs from this well available on location ☑ Yes ☐ No

Logs to be run	From (m)	To (m)	Number field prints needed					
			1:500	Paper	Sepias	1:200	Paper	Sepias
As previously programmed.								

Quality Control Check List to be completed by logging company engineer and SAGASCO witness.

A General Information

	Yes	No	
1	☑	☐	Rm]
	☑	☐	Rmf] --- measured and reported at sample temperature?
	☑	☐	Rmc]
2	☑	☐	Mud sample obtained from flowline immediately prior to stopping circulation?
3	☑	☐	Two maximum recording thermometers run on each trip in the hole? Time of last circulation and time since last circ, on heading?
4	☑	☐	Additional samples recorded on heading applicable if there were mud changes?
5	☑	☐	Appropriate logging scales chosen for hole conditions (or SAGASCO requirements) and correctly reported?
6	☑	☐	Pre-job operational check of all tools prior to starting of logging?
7	☑	☐	All tools checked going in hole?
8	☑	☐	60 m (zone of interest) of each log repeated using same scale and spacings? Develop prior to rerunning log.
9	☑	☐	Previous runs of all logs from this well available at location?
10	☑	☐	Previous runs overlapped by 50 m or casing shoe (whichever is less) and compared with previous runs?
11	☑	☐	Logging speeds conform to logging company policy?
12	☑	☐	All scale changes and mechanical adjustments noted on log at proper depth and on log heading "Remarks"
13	☐	☐	All field print headings completely filled out? All scales, calibrations, repeat runs and overlaps on 1:200 field print? Include scale at base and top of main log?
14	☑	☐	Were all curves of each log recorded to same depth reference? What is depth reference log? GR
15	☑	☐	Depth displacements of all curves of each log, if any, noted on log heading?

16 Depth Driller: 2223m Depth Logger: 2225.2m

17 Date of last cable marking: 17 August 1992. Frequency of marker: 25 metres.
Error difference: -. /

18 Error difference: -. /

Remarks /

B **Resistivity Log**

1 ☑ ☐ Were surface calibrations made at wellsite? If no, location:_____ and date _____ last surface calibrations were made.

2 ☑ ☐ Surface, before and after downhole calibrations run, and results presented on 1:200 field prints?

3 ☐ ☐ N/A Induction sonde error for before and after downhole calibration is within logging company tolerance to sonde error for surface calibration?

4 ☑ ☐ Proper standoffs used for hole size and mud conditions? Stand off size: 7"

5 ☐ ☐ N/A SP mechanical zero and galvo calibration check made and recorded in 1:200 field print?

6 ☑ ☐ Was attempt made to eliminate spurious signals on SP curve and corrections made for drift? No drift or spurious signals

7 ☑ ☐ Proper response characteristics apparent for all curves?

8 Times Commence rig up: 18 November 1992; 0348 In hole: 0505
Off bottom: 1105 Out of hole: 1345

9 Temperature T1: 191°F T2: 192°F T3: 191°F

10 Lost Time: 4 hrs - min. ☑ Tool problem ☐ Hole conditions

Remarks	An electrical short developed suddenly in the cable head after logging down to TD. POOH and repair cable head. RIH and started up logs.

C **Borehole Compensated Sonic Log and/or Long Spaced Sonics**

	Yes	No	
1	☑	☐	Centralisers compatible with hole conditions used? Centraliser size: 22"
2	☐	☐	Before and after calibrations run and presented on 1:200 field prints?
3	☑	☐	Calibration results meet logging company tolerance?
4	☑	☐	Integrator recorded, checked in casing?
5	☑	☐	Depth displacements with reference log, if any, noted on log heading?
6	☑	☐	Sonic log and caliper log checked in casing and recorded?
7	☑	☐	Was attempt made to rerun sonic in zones showing cycle skipping, spurious, noise, etc?
8	☑	☐	Proper response characteristics apparent for all curves?

9 Times Commence rig up: See above In hole: _____
Off bottom: _____ Out of hole: _____

10 Temperatures: T1: _____ T2: _____ T3: _____

11 Lost time: _____ hrs _____ min. ☐ Tool problem ☐ Hole conditions

Remarks See induction.

D **Neutron - Density - Combination**

1 ☐ ☐ Surface, before and after calibration run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging tolerance?

3 ☑ ☐ Caliper checked in casing and recorded?

4 ☑ ☐ Proper response characteristic apparent for all curves?

5 ☑ ☐ Good depth matching of all curves?

6 ☑ ☐ 1:200 file - porosity scaling and lithology Limestone matrix

7 Times Commence rig up: 1440 In hole: 1630
Off bottom: 2325 Out of hole: 0508

8 Temperature: T1: 198°F T2: 198°F T3: /

9 Lost Time: 5 hrs 10 min ☐ Tool problem ☐ Hole conditions *

Remarks * Time lost waiting on the rig to repair the motor compensators.

E **Micro Resistivity Logs**

1 ☐ ☐ Before and after calibrations run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging company tolerance?

3 ☑ ☐ Caliper checked in casing and recorded?

4 ☑ ☐ Proper response characteristics apparent for all curves?

5 Times Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

6 Temperatures: T1: _____ T2: _____ T3: _____

7 Lost time: _____ hrs _____ mins ☐ Tool problem ☐ Hole conditions

Remarks See induction

F **Dipmeter/Imaging Tool**

1 ☐ ☐ Surface calibration run and presented on 1:200 field prints?

2 ☐ ☐ Calibration results meet logging company tolerance?

3 ☑ ☐ Hole azimuth and inclination checks made with single shot data?

4 ☑ ☐ No excessive rotation of tool during logging?

5 ☑ ☐ Caliper check in casing and recorded?

6 ☑ ☐ Proper response characteristics apparent for all curves?

7 Times Commence rig up: 0917 In hole: 1020
Off bottom: 1126 Out of hole: 1330

8 Temperature: T1: 216°F T2: 216°F T3: _____

9 Lost Time: 0 hrs 0 min ☐ Tool problem ☐ Hole conditions

Remarks

G SFT

1 ☐ ☑ Were pressures taken while running in hole (every 150 m)?

2 ☐ ☑ Has gauge been calibrated within last 3 months? When: 30 March 1992

3 ☑ ☐ Have automatic temperature corrections been applied to gauge?

4 ☑ ☐ Are before and after hydrostatic pressures within 2 PSI?

5 ☑ ☐ Were individual pressures allowed to stabilise?

6 Times Commence rig up: 20 November 1992; 0240 In hole: 0316
Off bottom: 1157 Out of hole: 1225
4 Runs. These times for first run.

7 Temperatures: Measured from previous runs: Measured on first, second third and fourth run.

8 Lost time: - hrs 45 min ☑ Tool problem ☐ Hole conditions

Remarks	Lost time due to plugged Christmas tree during recovery of first sample. Primary and back up CQGs failed after second run. Strain gauge used for runs 2, 3 and 4. Last run with sample #3 off bottom 21 November 1992; 0040. At surface 0124. VSP started rig up @ 0230.

H Other Logs: Type Log HFDT

	Yes	No	
1	☐	☐	Calibration checks within tolerance.
2	☐	☐	Log response proper for all curves?

3 Times Commence rig up: 0508 In hole: 0530
Off bottom: 0707 Out of hole: 0917

4 Temperatures: T1: 212°F T2: 212°F T3: _____

5 Lost time: - hrs - min ☐ Tool problem ☐ Hole conditions

Remarks

I **Other Logs: Type Log** N/A

1 ☐ ☐ Calibration checks okay?

2 ☐ ☐ Log response proper for all curves?

3 Times Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

4 Temperatures: T1: _____ T2: _____ T3: _____

5 Lost time: _____ hrs _____ min ☐ Tool problems ☐ Hole conditions

Remarks

J **Core Summary** N/A

Attempted _____ Recovered _____ Number of gun runs _____

Misfired ____ Empty ____ Lost ____ % Recovery ____ Lost Time _____ hrs _____ min

1 Times: Commence rig up: _____ In hole: _____
Off bottom: _____ Out of hole: _____

Remarks: (Important: Explain any factors which may affect log quality and interpretation.)

Except for the problem with the cable head on the first run and the blocked christmas tree when recovering Sample 1 of the SFT, there were no other problems. As a consequence the log data acquired was of very good quality, which was also helped by the good hole conductor.

The only deficiency was in the recovery of the 5 and 7 samples where a graduated bucket with a tap at the base is required to accurately measure 2 phase liquid recoveries. In addition I believe the gas meter for measuring the recovered volume of gas needs replacing or a major overhaul as I do not believe it to be very accurate.

In respect of the segregated chamber and the shear pin shearing prior to the 5 gallon chamber filling, a smaller choke may help remedy this. Leroy Jones is going to enquire if smaller chokes are available.

Note: Above comment written after L Jones signed below.

Jonathon Reeve SAGASCO Witness	Leroy Jones Elog Engineer	21 November 1992 Date

4.2 Preliminary Log Interpretation

296153

KING 1

PRELIMINARY LOG INTERPRETATION

SUMMARY

King 1 was drilled in T/18P and located approximately 2km SW and 33m updip from Cormorant 1. The primary objective of King 1 was to appraise the reservoir quality and hydrocarbon potential of the Upper Eastern View Coal Measures (EVCM).

A quicklook log interpretation was performed by SAGASCO Resources Ltd using the HRI-MSFL-LSS-GR and DSN-SDL suites of logs. Due to the preliminary nature of the report the well has not been zoned. A tabular listing of the interpreted log analysis is attached (Appendix 1) and an analog plot of the data is presented.

Log analysis results and SFT testing failed to indicate the presence of producible hydrocarbons. King 1 was plugged and abandoned.

1 NET HYDROCARBON PAY SUMMARY

RESERVOIR	INTERVAL (m)	NET PAY (m)	AVE ϕ (%)	AVE Sw (%)	COMMENTS
Demons Bluff	1275.3-1276.3	1.1	31	58	
EVCM	1644.9-1645.9	1.1	29	43	COAL *
EVCM	1687.0-1687.7	0.8	24	41	COAL *
EVCM	1807.3-1808.7	1.5	32	50	COAL *
EVCM	1819.8-1820.8	1.1	30	42	COAL *
EVCM	1870.7-1871.4	0.8	34	19	COAL *
EVCM	2049.1-2050.0	1.0	13	54	
EVCM	2051.5-2052.3	0.9	20	54	
EVCM	2053.1-2053.9	0.9	26	58	
EVCM	2056.9-2057.3	0.5	17	38	
EVCM	2059.0-2059.5	0.6	27	25	

The above table only displays Net Pay $\geq$ 0.5m, a full Net Pay listing is included as Appendix 2 and displayed on the analog plot in the depth track (left = Net Pay, right = Net Sand).

* Most "Net Pay" is produced by coal bed shoulder effects.

2 NET PAY CRITERIA

Porosity (ϕ)	>	8%
Shale Volume (Vsh)	<	35%
Water Saturation (Sw)	<	60%

3 INTERPRETATION METHOD

Environmentally corrected log readings were quantitatively evaluated using a quicklook interpretation method.

PARAMETER	DERIVATION
Porosity (ϕ)	Neutron-Density Crossplot
Shale Volume (Vsh)	Gamma Ray Method (Tertiary)
True Resistivity (Rt)	High Resolution Deep Induction Log
Water Saturation (Sw)	Archie
Tortuosity Factor (a)	0.65
Saturation Exponent (n)	2.0
Cementation Exponent (m)	2.15

4 MUD SYSTEM (Fresh Water Polymer)

Mud Density		1.14		
Mud Resistivity	(Rm)	1.085	@	62°F
Mud Filtrate Resistivity	(Rmf)	0.945	@	62°F
Mud Cake Resistivity	(Rmc)	1.018	@	62°F
Bottom Hole Temperature	(BHT)	212°F		

5 FORMATION WATER RESISTIVITY

FORMATION	Rw @ 75°F	REMARKS
EVCM	0.15 Ω/M	Calculated from SP and Hingle Plot

6 CORE SUMMARY

Four full hole cores were cut in King 1

CORE #	INTERVAL (m)	RECOVERY (%)
1	1397-1402 (D)	70
2	1402-1410.5 (D)	67
3	1423.4-1434 (D)	89
4	1434-1440 (D)	83

(D) = Drillers Depth

7 REMARKS

Oil fluorescence was noted within core #1 up to 80%, core #2 up to 60% and core #3 up to 40%. Gas recorded throughout the EVCM was generally associated with coal seams.

SFT pressure tests performed over intervals displaying hydrocarbon shows or low water saturations and log pay inferred water wet reservoirs. SFT samples recorded formation water confirming the results of the pressure data.

296156

APPENDIX 1

INTERPRETED LOG LISTING

296157

Well Name: KING #1
Location: BASS BASIN Date: 29.10.92
Constraints: None

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1250.000	.1825	.2738	1.5290	.6492	.2738	.1777
1251.000	.1892	.2721	1.1860	.7418	.2721	.2018
252.000	.1811	.2823	1.5700	.6197	.2823	.1749
1253.000	.2096	.2943	1.5660	.5932	.2943	.1746
1254.000	.2234	.2829	1.5560	.6207	.2829	.1756
1255.000	.3189	.2461	1.5620	.7195	.2461	.1771
1256.000	.3010	.2583	1.5450	.6867	.2583	.1773
1257.000	.2524	.2749	1.5230	.6467	.2749	.1778
1258.000	.2755	.2880	1.5750	.6047	.2880	.1741
1259.000	.3165	.2750	1.5380	.6429	.2750	.1768
1260.000	.3149	.2535	1.3920	.7375	.2535	.1869
1261.000	.1499	.2823	1.0710	.7486	.2823	.2114
1262.000	.1821	.2743	.9960	.8006	.2743	.2196
1263.000	.1636	.2835	.9440	.7936	.2835	.2250
1264.000	.0842	.2098	1.3090	.9311	.1959	.1954
1265.000	.1607	.2455	1.1080	.8546	.2455	.2098
1266.000	.1466	.2822	1.0090	.7708	.2822	.2175
1267.000	.1606	.2916	1.0190	.7403	.2916	.2159
1268.000	.1859	.2735	1.1450	.7481	.2735	.2046
1269.000	.1579	.2826	1.1420	.7231	.2826	.2043
1270.000	.1230	.2952	1.1810	.6783	.2952	.2002
1271.000	.1517	.2788	1.1920	.7178	.2788	.2001
1272.000	.1702	.2708	1.2430	.7249	.2708	.1963
1273.000	.1462	.2768	1.4050	.6660	.2768	.1843
1274.000	.1338	.2934	1.4040	.6255	.2934	.1836
1275.000	.1942	.2789	1.5380	.6311	.2789	.1760
1276.000	.1940	.3135	1.4990	.5636	.3135	.1767
1277.000	.2235	.2598	1.4080	.7115	.2598	.1849
.278.000	.2304	.2313	1.2920	.8415	.2313	.1946
1279.000	.1550	.2664	1.2410	.7374	.2664	.1964
1280.000	.1252	.2815	1.1680	.7163	.2815	.2016
1281.000	.1600	.2514	1.3400	.7549	.2514	.1898
1282.000	.0894	.2830	1.3330	.6662	.2830	.1886
1283.000	.1293	.2649	1.3650	.7069	.2649	.1872
1284.000	.1449	.2611	1.4070	.7069	.2611	.1846
1285.000	.1935	.2479	1.5830	.7046	.2479	.1747
1286.000	.1755	.2105	2.7790	.6337	.2105	.1334
1287.000	.1920	.2598	1.6710	.6517	.2598	.1693
1288.000	.2295	.2892	1.4250	.6288	.2892	.1818
1289.000	.3070	.2522	1.3210	.7563	.2522	.1908
1290.000	.3413	.1905	1.4210	.9859	.1905	.1878
1291.000	.2513	.2136	1.3310	.9007	.2136	.1924
1292.000	.0639	.1147	2.6860	1.2363	.0603	.0603
1293.000	.2492	.2246	1.0070	.9805	.2246	.2202
1294.000	.1777	.2263	1.1700	.9020	.2263	.2041
1295.000	.2386	.2115	1.2260	.9475	.2115	.2004
1296.000	.1708	.2665	1.1980	.7476	.2665	.1992
1297.000	.0699	.2401	1.1890	.8390	.0693	.0693
1298.000	.0989	.2832	.5260	1.0563	.2832	.2832
1299.000	.1174	.3193	.8340	.7371	.2824	.2354

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1300.000	.1080	.2980	.6360	.9090	.2980	.2709
1301.000	.0688	.3413	.5940	.8127	.3224	.2774
1302.000	.0422	.3491	.5070	.8584	.3359	.2997
1303.000	.0463	.3546	.4990	.8506	.3442	.3017
1304.000	.1216	.3041	.7550	.8157	.2766	.2480
1305.000	.1361	.0000	.8430	1.0000	.0000	.0000
1306.000	.1265	.0000	.9470	1.0000	.0000	.0000
1307.000	.2630	.2623	1.1920	.7604	.2623	.1995
1308.000	.2656	.2840	1.2410	.6842	.2617	.1943
1309.000	.0886	.3324	.6460	.8005	.3293	.2661
1310.000	.0977	.2877	.9310	.7785	.2877	.2240
1311.000	.0935	.2977	.9030	.7619	.2724	.2268
1312.000	.2160	.2684	1.2340	.7283	.2684	.1955
1313.000	.1500	.2443	1.2280	.8077	.1771	.1771
1314.000	.3635	.2484	.9530	.9006	.2484	.2237
1315.000	.5263	.2050	1.0280	1.0657	.2050	.2050
1316.000	.3185	.2447	1.3050	.7818	.2447	.1913
1317.000	.3863	.2280	1.1740	.8890	.2280	.2027
1318.000	.3049	.2406	1.2210	.8225	.2406	.1979
1319.000	.3365	.2042	1.5670	.8658	.2042	.1768
1320.000	.3889	.2099	1.7330	.7993	.2099	.1678
1321.000	.4067	.1952	1.9010	.8250	.1952	.1610
1322.000	.3748	.2318	1.9460	.6776	.2318	.1571
1323.000	.2856	.2613	2.1260	.5698	.2613	.1489
1324.000	.3569	.2410	1.7690	.6812	.2410	.1642
1325.000	.4730	.1842	1.8610	.8868	.1842	.1633
1326.000	.3385	.2152	1.8910	.7440	.2152	.1601
1327.000	.3643	.2351	1.8910	.6764	.2351	.1590
1328.000	.4335	.2175	1.9220	.7292	.2175	.1586
1329.000	.3826	.2012	1.9990	.7772	.2012	.1564
1330.000	.2632	.2028	2.0220	.7661	.2028	.1554
1331.000	.3377	.1974	1.8800	.8180	.1974	.1614
1332.000	.4265	.1764	1.8590	.9280	.1764	.1637
1333.000	.4740	.1814	1.7620	.9249	.1814	.1678
1334.000	.4847	.1791	1.4530	1.0320	.1791	.1791
1335.000	.4573	.2057	1.0690	1.0370	.2057	.2057
1336.000	.2221	.2543	1.2600	.7601	.2543	.1933
1337.000	.4290	.2078	1.2700	.9403	.2078	.1954
1338.000	.3996	.2058	1.2500	.9574	.2058	.1971
1339.000	.3904	.2081	1.2410	.9495	.2081	.1976
1340.000	.3595	.2054	1.3730	.9154	.2054	.1880
1341.000	.4108	.1902	1.4060	.9822	.1902	.1868
1342.000	.2609	.2042	1.5380	.8697	.1659	.1659
1343.000	.4863	.0463	1.5910	4.2143	.0463	.0463
1344.000	.4409	.1857	1.2630	1.0628	.1857	.1857
1345.000	.2362	.2372	1.6220	.7207	.2279	.1709
1346.000	.4197	.1976	1.6570	.8677	.1976	.1714
1347.000	.4970	.1787	1.8420	.9165	.1787	.1638
1348.000	.5966	.1564	1.9510	1.0276	.1564	.1564
1349.000	.7084	.1111	1.8240	1.5340	.1111	.1111

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1350.000	.4221	.1676	1.5450	1.0718	.1676	.1676
1351.000	.3822	.1779	1.5190	1.0130	.1779	.1779
1352.000	.5969	.1346	1.6220	1.3229	.1346	.1346
1353.000	.7161	.1010	1.7680	1.7259	.1010	.1010
1354.000	.3913	.1645	1.9730	.9668	.1645	.1590
1355.000	.4903	.1545	1.6200	1.1405	.1545	.1545
1356.000	.5936	.1359	1.6920	1.2815	.1359	.1359
1357.000	.5455	.1348	1.8410	1.2388	.1348	.1348
1358.000	.7487	.1002	1.8640	1.6923	.1002	.1002
1359.000	.6953	.1087	1.9640	1.5104	.1087	.1087
1360.000	.7347	.0939	1.8550	1.8198	.0939	.0939
1361.000	.8974	.0586	1.8430	3.0295	.0586	.0586
1362.000	.5265	.1428	1.8280	1.1669	.1428	.1428
1363.000	.5246	.1426	1.7120	1.2079	.1426	.1426
1364.000	.5958	.1288	1.7440	1.3344	.1288	.1288
1365.000	.6510	.1174	1.9440	1.3966	.1174	.1174
1366.000	.5038	.1556	1.9280	1.0358	.1556	.1556
1367.000	.6620	.1226	2.0750	1.2894	.1226	.1226
1368.000	.5713	.1423	2.2690	1.0502	.1423	.1423
1369.000	.8073	.1012	2.1420	1.5595	.1012	.1012
1370.000	.8585	.0730	2.2670	2.1518	.0730	.0730
1371.000	.7869	.0922	2.1870	1.7038	.0922	.0922
1372.000	.6649	.1160	2.1660	1.3384	.1160	.1160
1373.000	.7257	.1019	2.1560	1.5415	.1019	.1019
1374.000	.6428	.1168	2.2130	1.3135	.1168	.1168
1375.000	.8596	.0425	2.2010	3.8995	.0425	.0425
1376.000	.6983	.1123	2.2250	1.3663	.1123	.1123
1377.000	.6869	.1227	2.3880	1.1988	.1227	.1227
1378.000	.8704	.0794	2.3480	1.9289	.0794	.0794
1379.000	.5336	.1339	2.3600	1.0973	.1339	.1339
1380.000	.6528	.1321	2.2450	1.1409	.1321	.1321
1381.000	.5132	.1458	2.4720	.9777	.1458	.1425
1382.000	.6033	.1149	2.3260	1.3019	.1149	.1149
1383.000	.5471	.1216	2.4230	1.2000	.1216	.1216
1384.000	.5181	.1277	2.3230	1.1618	.1277	.1277
1385.000	.5371	.1450	2.3180	1.0147	.1450	.1450
1386.000	.4851	.1593	2.3930	.9024	.1593	.1438
1387.000	.6207	.1121	2.3360	1.3327	.1121	.1121
1388.000	.6966	.0870	2.4030	1.7250	.0870	.0870
1389.000	.4407	.1561	2.5780	.8881	.1561	.1386
1390.000	.4138	.1705	2.2260	.8689	.1705	.1482
1391.000	.3536	.1584	2.0580	.9780	.1584	.1549
1392.000	.4761	.1409	2.0650	1.1073	.1409	.1409
1393.000	.4659	.1250	2.1720	1.2277	.1250	.1250
1394.000	.5316	.1081	2.2230	1.4185	.1081	.1081
1395.000	.4072	.1423	1.8630	1.1528	.1423	.1423
1396.000	.5389	.1286	2.0020	1.2399	.1286	.1286
1397.000	.3419	.1887	2.2730	.7703	.1887	.1453
1398.000	.4280	.1830	2.0200	.8441	.1830	.1545
1399.000	.3867	.1950	1.8280	.8285	.1950	.1616

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1400.000	.3168	.2206	1.5800	.7804	.2206	.1722
1401.000	.4864	.1512	1.8690	1.0770	.1512	.1512
1402.000	.2931	.2374	1.0670	.8774	.2374	.2083
1403.000	.2347	.2675	.8930	.8433	.2645	.2256
1404.000	.3458	.2104	1.0710	.9965	.2104	.2097
1405.000	.3867	.1782	1.6350	.9640	.1782	.1718
1406.000	.6175	.1212	2.0320	1.3082	.1212	.1212
1407.000	.1944	.2127	1.3100	.8902	.2127	.1893
1408.000	.3523	.2000	1.0590	1.0574	.2000	.2000
1409.000	1.0000	.0277	1.5580	7.3094	.0277	.0277
1410.000	.4801	.1762	.8650	1.3401	.1762	.1762
1411.000	.3490	.2408	.7110	1.0567	.2408	.2408
1412.000	.3229	.2550	.7260	.9828	.2550	.2506
1413.000	.3328	.2039	1.5400	.8583	.2039	.1750
1414.000	.4428	.1545	1.8760	1.0471	.1545	.1545
1415.000	.5563	.1315	1.7550	1.2878	.1315	.1315
1416.000	.3217	.2301	.8880	.9915	.2301	.2282
1417.000	.3067	.2367	.8310	.9944	.2367	.2353
1418.000	.3569	.2276	1.1580	.8783	.2276	.1999
1419.000	.3681	.1864	1.6010	.9258	.1864	.1725
1420.000	.3975	.1750	1.0910	1.1996	.1750	.1750
1421.000	.3119	.2389	.7840	1.0128	.2389	.2389
1422.000	.4545	.2150	.7710	1.1434	.2150	.2150
1423.000	.2858	.2543	.6780	1.0178	.2543	.2543
1424.000	.3639	.2353	.6980	1.0900	.2353	.2353
1425.000	.3797	.2390	.6390	1.1201	.2390	.2390
1426.000	.3222	.2552	.6240	1.0561	.2552	.2552
1427.000	.1992	.2776	.6490	.9458	.2776	.2626
1428.000	.3077	.2537	.7140	.9932	.2537	.2520
1429.000	.2745	.2507	.7640	.9727	.2507	.2438
1430.000	.1139	.2997	.5490	.9465	.2997	.2837
1431.000	.1312	.3023	.6370	.8706	.2765	.2632
1432.000	.2121	.2636	.6630	.9886	.2636	.2606
1433.000	.2798	.2486	.8450	.9323	.2486	.2318
1434.000	.3178	.2196	.9800	.9889	.2196	.2172
1435.000	.3584	.2060	1.4170	.8809	.2060	.1815
1436.000	.1927	.2638	.6580	.9905	.2638	.2613
1437.000	.2732	.2570	.6390	1.0335	.2570	.2570
1438.000	.3956	.2352	.5860	1.1869	.2352	.2352
1439.000	.4472	.2212	.6810	1.1761	.2212	.2212
1440.000	.3403	.2360	.7950	1.0153	.2360	.2360
1441.000	.3165	.2265	.9150	.9884	.2265	.2239
1442.000	.0021	.0000	3.8490	1.0000	.0000	.0000
1443.000	.0614	.0000	2.7140	1.0000	.0000	.0000
1444.000	.1002	.2990	.7240	.8240	.2854	.2464
1445.000	.2676	.2744	.5130	1.0736	.2744	.2744
1446.000	.2317	.2705	.5470	1.0555	.2705	.2705
1447.000	.3410	.2195	.6850	1.1805	.2195	.2195
1448.000	.4172	.1950	.7480	1.2827	.1950	.1950
1449.000	.1930	.2539	.7770	.9475	.2477	.2406

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1450.000	.0388	.2939	.4220	1.0984	.2939	.2939
1451.000	.0707	.3221	.4610	.9520	.3031	.3031
1452.000	.1552	.2983	.4840	1.0088	.2983	.2983
1453.000	.1117	.2948	.5690	.9421	.2854	.2777
1454.000	.3088	.2339	.6300	1.1479	.2339	.2339
455.000	.0410	.2699	.5560	1.0474	.2699	.2699
1456.000	.0485	.3020	.4730	1.0062	.3020	.3020
1457.000	.0603	.3043	.5150	.9563	.3043	.2910
1458.000	.0327	.3158	.4910	.9408	.3158	.2972
1459.000	.0117	.3317	.4830	.8998	.3317	.2985
1460.000	.0090	.3011	.4950	.9860	.3011	.2969
1461.000	.0162	.2973	.4670	1.0288	.2973	.2973
1462.000	.0048	.2991	.4640	1.0252	.2991	.2991
1463.000	.0123	.3000	.4720	1.0133	.3000	.3000
1464.000	.0127	.3036	.4940	.9775	.3036	.2968
1465.000	.0354	.2864	.5340	1.0009	.2864	.2864
1466.000	.0188	.2949	.5020	1.0002	.2949	.2949
1467.000	.0259	.2904	.5600	.9623	.2904	.2795
1468.000	.0112	.2955	.4510	1.0525	.2955	.2955
1469.000	.0076	.3026	.4630	1.0123	.3026	.3026
1470.000	.0098	.3010	.4330	1.0526	.3010	.3010
1471.000	.0023	.3000	.4500	1.0362	.3000	.3000
1472.000	.0081	.2988	.4360	1.0566	.2988	.2988
1473.000	.0105	.3096	.4440	1.0078	.3096	.3096
1474.000	.0156	.2987	.4500	1.0404	.2987	.2987
1475.000	.0087	.3156	.4140	1.0219	.3156	.3156
1476.000	.0189	.2848	.5130	1.0250	.2848	.2848
1477.000	.0113	.2931	.4730	1.0347	.2931	.2931
1478.000	.1358	.2576	.7000	.9772	.2576	.2517
1479.000	.3122	.2327	.5960	1.1809	.2327	.2327
1480.000	.5518	.1841	.6170	1.4930	.1841	.1841
481.000	.2203	.2498	.6460	1.0506	.2498	.2498
1482.000	.2076	.3004	.7810	.7835	.2515	.2354
1483.000	.0944	.0000	.6400	1.0000	.0000	.0000
1484.000	.0938	.3246	.5200	.8831	.2905	.2867
1485.000	.1087	.2825	.5350	1.0109	.2825	.2825
1486.000	.1258	.2840	.4960	1.0435	.2840	.2840
1487.000	.2584	.2640	.5430	1.0786	.2640	.2640
1488.000	.2530	.2476	.6660	1.0433	.2476	.2476
1489.000	.2739	.2311	.7670	1.0466	.2311	.2311
1490.000	.2804	.2249	.8720	1.0107	.2249	.2249
1491.000	.4879	.1598	1.1830	1.2525	.1598	.1598
1492.000	.6129	.1676	1.2520	1.1562	.1676	.1676
1493.000	.4643	.1818	.9090	1.2432	.1818	.1818
1494.000	.3672	.2055	.8390	1.1344	.2055	.2055
1495.000	.3081	.2121	1.0640	.9735	.2121	.2065
1496.000	.6317	.1178	1.0880	1.8112	.1178	.1178
1497.000	.3545	.1900	1.2690	1.0030	.1900	.1900
1498.000	.2371	.2074	.8110	1.1417	.2074	.2074
1499.000	.3828	.2215	.6580	1.1806	.2215	.2215

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1500.000	.4339	.2079	.6550	1.2662	.2079	.2079
1501.000	.3281	.2170	.8210	1.0802	.2170	.2170
1502.000	.3381	.1855	1.1320	1.0883	.1855	.1855
1503.000	.4481	.1482	1.4410	1.2276	.1482	.1482
1504.000	.5677	.1195	1.4930	1.5205	.1195	.1195
505.000	.1830	.2208	1.8660	.7025	.2037	.1551
1506.000	.0000	.0000	6.5770	1.0000	.0000	.0000
1507.000	.0796	.0000	4.4540	1.0000	.0000	.0000
1508.000	.3177	.2354	.9500	.9185	.2354	.2162
1509.000	.3836	.1907	1.3150	.9790	.1907	.1867
1510.000	.4924	.1768	1.1720	1.1247	.1768	.1768
1511.000	.4886	.1648	1.4070	1.1070	.1648	.1648
1512.000	.4948	.1399	1.8710	1.1441	.1399	.1399
1513.000	.7294	.0977	2.0770	1.5983	.0977	.0977
1514.000	.5734	.1121	2.5200	1.2507	.1121	.1121
1515.000	.3886	.1560	2.1880	.9407	.1560	.1468
1516.000	.1108	.2378	.5190	1.2275	.2378	.2378
1517.000	.1057	.3104	.5370	.9059	.3104	.2812
1518.000	.0729	.2976	.5270	.9567	.2976	.2847
1519.000	.0891	.2903	.6090	.9141	.2903	.2653
1520.000	.0693	.2954	.5250	.9660	.2954	.2853
1521.000	.1077	.2597	.5320	1.1016	.2597	.2597
1522.000	.1531	.0000	.6640	1.0000	.0000	.0000
1523.000	.0394	.0000	4.2710	1.0000	.0000	.0000
1524.000	.3698	.1878	1.8170	.8441	.1878	.1585
1525.000	.4145	.1649	1.2260	1.1818	.1649	.1649
1526.000	.3547	.1786	1.2670	1.0666	.1786	.1786
1527.000	.2619	.2173	.8170	1.0757	.2173	.2173
1528.000	.2089	.2744	2.0830	.5242	.1953	.1438
1529.000	.3396	.0000	3.4970	1.0000	.0000	.0000
1530.000	.4295	.1852	2.8600	.6824	.1852	.1264
1531.000	.4397	.1883	2.8710	.6689	.1883	.1259
1532.000	.3770	.1969	2.7860	.6469	.1969	.1274
1533.000	.4670	.1771	2.2680	.8032	.1771	.1423
1534.000	.3752	.1949	1.3960	.9238	.1949	.1800
1535.000	.3365	.2109	1.8390	.7391	.1913	.1559
1536.000	.3906	.2107	2.0460	.7014	.1968	.1478
1537.000	.3928	.2102	1.5510	.8076	.2087	.1697
1538.000	.3292	.2276	1.4850	.7576	.2225	.1724
1539.000	.7280	.0940	2.1120	1.6429	.0940	.0940
1540.000	.1548	.3148	2.5170	.4103	.2174	.1292
1541.000	.0066	.0000	15.4040	1.0000	.0000	.0000
1542.000	.1248	.0000	3.7100	1.0000	.0000	.0000
1543.000	.4263	.0000	3.4110	1.0000	.0000	.0000
1544.000	.3891	.1806	1.5430	.9515	.1806	.1719
1545.000	.4044	.1629	1.8050	.9831	.1629	.1601
1546.000	.3640	.1818	1.3110	1.0251	.1818	.1818
1547.000	.3464	.1135	1.3680	1.6644	.1135	.1135
1548.000	.2397	.1391	2.3720	1.0156	.1391	.1391
1549.000	.3071	.1648	1.1490	1.2162	.1648	.1648

296163

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1550.000	.2550	.2059	1.2430	.9197	.2059	.1894
1551.000	.5210	.1301	2.1730	1.1396	.1301	.1301
1552.000	.3541	.1673	2.0720	.8902	.1673	.1490
1553.000	.7356	.0881	1.9280	1.8384	.0881	.0881
1554.000	.1964	.2422	1.1530	.8016	.2422	.1941
1555.000	.4957	.1747	1.5130	.9940	.1747	.1736
1556.000	.4718	.1417	1.2190	1.3862	.1417	.1417
1557.000	.4812	.1425	1.9010	1.1038	.1425	.1425
1558.000	.4592	.1476	2.0280	1.0285	.1476	.1476
1559.000	.5453	.1271	2.4120	1.1074	.1271	.1271
1560.000	.3141	.2221	2.3270	.6187	.2169	.1374
1561.000	.5439	.1714	1.3220	1.0840	.1714	.1714
1562.000	.5257	.1351	1.6730	1.2447	.1351	.1351
1563.000	.4074	.1624	1.8610	.9676	.1624	.1572
1564.000	.6864	.0893	2.3120	1.6520	.0893	.0893
1565.000	.2777	.2098	1.3530	.8615	.2098	.1808
1566.000	.1924	.2346	.9370	.9180	.2346	.2154
1567.000	.1917	.2382	.8340	.9572	.2382	.2280
1568.000	.5083	.1370	1.1920	1.4506	.1370	.1370
1569.000	.2417	.1040	1.9980	1.5060	.0514	.0514
1570.000	.4792	.0492	1.5060	3.8820	.0492	.0492
1571.000	.5726	.1416	1.1140	1.4478	.1416	.1416
1572.000	.3536	.1860	1.2260	1.0287	.1860	.1860
1573.000	.3812	.1551	1.9460	.9928	.1551	.1540
1574.000	.6416	.0669	2.3720	2.2196	.0669	.0669
1575.000	.4024	.1422	2.6190	.9388	.1422	.1335
1576.000	.9009	.0270	2.7220	5.4916	.0270	.0270
1577.000	.3225	.1658	1.9550	.9209	.1658	.1527
1578.000	.2525	.2022	1.3150	.9074	.2022	.1834
1579.000	.6153	.0995	2.0990	1.5390	.0995	.0995
1580.000	.2419	.2109	1.8800	.7249	.2030	.1529
1581.000	.3744	.1797	.8900	1.2513	.1797	.1797
1582.000	.3513	.2004	.9740	1.0631	.2004	.2004
1583.000	.5071	.1598	.9180	1.3970	.1598	.1598
1584.000	.2434	.2226	1.0480	.9154	.2226	.2038
1585.000	.3729	.1166	1.1890	1.7213	.1166	.1166
1586.000	.3596	.1911	1.1470	1.0304	.1911	.1911
1587.000	.2232	.2159	1.0660	.9372	.2159	.2024
1588.000	.4334	.1781	1.0040	1.1878	.1781	.1781
1589.000	.4497	.1568	1.3190	1.1882	.1568	.1568
1590.000	.3583	.1724	1.3890	1.0454	.1724	.1724
1591.000	.5363	.1229	1.9630	1.2646	.1229	.1229
1592.000	.4875	.1346	2.1220	1.1030	.1346	.1346
1593.000	.6360	.0893	2.7380	1.5090	.0893	.0893
1594.000	.1636	.2311	1.1320	.8442	.2311	.1951
1595.000	.4459	.1524	2.0920	.9718	.1524	.1481
1596.000	.5437	.1366	2.3440	1.0326	.1366	.1366
1597.000	.6303	.1192	2.9120	1.0716	.1192	.1192
1598.000	.8422	.0748	2.4490	1.9291	.0748	.0748
1599.000	.4966	.1534	1.9740	.9921	.1534	.1522

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1600.000	.2922	.2062	1.1060	.9644	.2062	.1989
1601.000	.3774	.1659	1.4250	1.0732	.1659	.1659
1602.000	.3866	.1599	1.7250	1.0148	.1599	.1599
1603.000	.5176	.1284	4.2430	.8189	.1284	.1052
1604.000	.1016	.0000	10.7650	1.0000	.0000	.0000
605.000	.5687	.0000	2.6310	1.0000	.0000	.0000
1606.000	.3513	.1847	1.8630	.8355	.1847	.1543
1607.000	.2724	.2080	.8840	1.0674	.2080	.2080
1608.000	.2243	.2554	.8230	.8868	.2554	.2265
1609.000	.4489	.1733	1.2190	1.1058	.1733	.1733
1610.000	.4142	.1450	1.2640	1.3144	.1450	.1450
1611.000	.4221	.1709	1.3260	1.0760	.1709	.1709
1612.000	.7236	.0921	1.9740	1.7142	.0921	.0921
1613.000	.3961	.1750	1.9370	.8670	.1750	.1518
1614.000	.6706	.1088	2.3320	1.3168	.1088	.1088
1615.000	.3854	.1526	2.4810	.8877	.1526	.1354
1616.000	.8871	.0253	3.0980	5.4746	.0253	.0253
1617.000	.8340	.0479	3.1760	2.7268	.0479	.0479
1618.000	.8152	.0716	3.2170	1.7559	.0716	.0716
1619.000	.2918	.2146	2.3440	.6324	.2146	.1357
1620.000	.6314	.1284	2.9480	.9796	.1284	.1258
1621.000	.7011	.0854	3.2620	1.4423	.0854	.0854
1622.000	.8692	.0689	2.8950	1.9293	.0689	.0689
1623.000	.7165	.0855	2.7370	1.5736	.0855	.0855
1624.000	.6306	.0964	3.2050	1.2775	.0964	.0964
1625.000	.6594	.0898	3.2490	1.3687	.0898	.0898
1626.000	.5404	.1035	3.3630	1.1554	.1035	.1035
1627.000	.2683	.1581	2.3860	.8695	.1581	.1374
1628.000	.5201	.1363	2.6590	.9656	.1363	.1316
1629.000	.4948	.1346	2.8790	.9408	.1346	.1266
630.000	.6463	.0915	2.6200	1.4927	.0915	.0915
631.000	.4812	.1283	2.4520	1.0726	.1283	.1283
1632.000	.0000	.0000	4.3400	1.0000	.0000	.0000
1633.000	.2025	.0000	7.1960	1.0000	.0000	.0000
1634.000	.4239	.1700	1.8630	.9085	.1700	.1545
1635.000	.6637	.0947	2.0480	1.6259	.0947	.0947
1636.000	.8584	.0493	2.7230	2.8402	.0493	.0493
1637.000	.9876	.0254	3.0790	5.4423	.0254	.0254
1638.000	.9338	.0351	3.3060	3.7117	.0351	.0351
1639.000	.4818	.0000	2.4680	1.0000	.0000	.0000
1640.000	.4303	.1797	2.2930	.7708	.1797	.1385
1641.000	.6807	.1013	2.7460	1.3035	.1013	.1013
1642.000	.7245	.1180	2.8940	1.0778	.1180	.1180
1643.000	.7124	.0842	2.8890	1.5501	.0842	.0842
1644.000	.6156	.0782	3.3570	1.5578	.0782	.0782
1645.000	.2141	.2713	2.0870	.5183	.2143	.1406
1646.000	.1140	.0000	4.9900	1.0000	.0000	.0000
1647.000	.3248	.0000	2.7290	1.0000	.0000	.0000
1648.000	.3394	.1526	1.7160	1.0608	.1526	.1526
1649.000	.3184	.1871	1.9820	.7925	.1871	.1483

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1650.000	.6026	.0993	2.7370	1.3321	.0993	.0993
1651.000	.6686	.0927	3.2290	1.3213	.0927	.0927
1652.000	.5694	.1096	2.9790	1.1476	.1096	.1096
1653.000	.4581	.1179	3.0370	1.0510	.1179	.1179
1654.000	.4873	.0961	3.2930	1.2576	.0961	.0961
1655.000	.7069	.0536	3.6030	2.2529	.0536	.0536
1656.000	.3730	.1810	2.0560	.8056	.1810	.1458
1657.000	.0000	.0000	4.5980	1.0000	.0000	.0000
1658.000	.7677	.0000	4.5050	1.0000	.0000	.0000
1659.000	.7362	.0953	2.9100	1.3483	.0953	.0953
1660.000	.6247	.1119	2.2910	1.2788	.1119	.1119
1661.000	.5929	.0921	2.9110	1.3984	.0921	.0921
1662.000	.6116	.0970	3.0560	1.2904	.0970	.0970
1663.000	.5567	.1027	3.2170	1.1827	.1027	.1027
1664.000	.7530	.0349	2.8640	4.0012	.0349	.0349
1665.000	.2350	.1804	1.6750	.8937	.1804	.1613
1666.000	.6408	.0721	3.0360	1.7804	.0721	.0721
1667.000	.3312	.1380	3.4440	.8310	.1380	.1147
1668.000	.2942	.1876	2.1760	.7514	.1876	.1410
1669.000	.3531	.1734	2.1000	.8327	.1734	.1444
1670.000	.4158	.1793	2.2550	.7749	.1793	.1389
1671.000	.4083	.1767	2.0500	.8255	.1767	.1458
1672.000	.4227	.1773	2.1250	.8074	.1773	.1432
1673.000	.3739	.1495	2.2580	.9412	.1495	.1407
1674.000	.6694	.0756	2.6150	1.8197	.0756	.0756
1675.000	.4393	.1232	2.7560	1.0479	.1232	.1232
1676.000	.6550	.0603	3.1170	2.1231	.0603	.0603
1677.000	.8238	.0371	3.5230	3.3717	.0371	.0371
1678.000	.3714	.0000	4.0920	1.0000	.0000	.0000
1679.000	.1151	.0000	8.1410	1.0000	.0000	.0000
1680.000	.1936	.0000	.9770	1.0000	.0000	.0000
1681.000	.4459	.2096	.9520	1.0061	.2096	.2096
1682.000	.1397	.2669	.6510	.9383	.2669	.2504
1683.000	.7450	.1076	2.0040	1.4200	.1076	.1076
1684.000	.6734	.0693	2.8240	1.9191	.0693	.0693
1685.000	.7455	.0700	3.2670	1.7656	.0700	.0700
1686.000	.7012	.0717	3.4910	1.6626	.0717	.0717
1687.000	.2861	.1981	3.6890	.5425	.1924	.1075
1688.000	.0006	.0000	11.9200	1.0000	.0000	.0000
1689.000	.2583	.2689	1.8870	.5460	.2195	.1468
1690.000	.4917	.1349	1.1240	1.4849	.1349	.1349
1691.000	.3516	.1687	1.8360	.9132	.1585	.1541
1692.000	.5964	.1016	2.3470	1.3930	.1016	.1016
1693.000	.8569	.0363	2.5390	4.0447	.0363	.0363
1694.000	.6018	.0991	3.1100	1.2424	.0991	.0991
1695.000	.9598	.0237	3.0930	5.7996	.0237	.0237
1696.000	.9626	.0203	3.0150	6.9333	.0203	.0203
1697.000	.4848	.1162	3.6550	.9650	.1162	.1122
1698.000	.7697	.0489	3.9190	2.3658	.0489	.0489
1699.000	.2471	.0000	4.1450	1.0000	.0000	.0000

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1700.000	.0000	.0000	68.1320	1.0000	.0000	.0000
1701.000	.0000	.0000	36.7120	1.0000	.0000	.0000
1702.000	.0837	.0000	16.1650	1.0000	.0000	.0000
1703.000	.4818	.0000	2.1870	1.0000	.0000	.0000
1704.000	1.0000	.0000	2.5820	1.0000	.0000	.0000
705.000	.8091	.0511	3.0230	2.5649	.0511	.0511
1706.000	.6309	.0816	3.0440	1.5440	.0816	.0816
1707.000	.6199	.0904	3.1410	1.3615	.0904	.0904
1708.000	1.0000	.0181	3.2050	7.6060	.0181	.0181
1709.000	1.0000	.0184	3.2870	7.3571	.0184	.0184
1710.000	.5530	.0824	3.4500	1.4353	.0824	.0824
1711.000	.8724	.0301	3.8270	4.0159	.0301	.0301
1712.000	.3164	.1775	2.3760	.7571	.1583	.1344
1713.000	.1224	.2250	.7030	1.0790	.2250	.2250
1714.000	.2612	.2597	.7720	.8823	.2177	.2177
1715.000	.4025	.1991	1.5260	.8347	.1991	.1662
1716.000	.2256	.2165	1.1100	.8941	.2165	.1936
1717.000	.1195	.2415	1.0990	.7988	.2280	.1930
1718.000	.8058	.0617	2.1190	2.4956	.0617	.0617
1719.000	.7991	.0599	2.6710	2.2922	.0599	.0599
1720.000	.2034	.2184	1.2250	.8425	.2184	.1840
1721.000	.4139	.2201	1.5360	.7462	.1813	.1642
1722.000	.1984	.2899	1.1220	.6491	.2555	.1882
1723.000	.1661	.0000	.7410	1.0000	.0000	.0000
1724.000	.0000	.0000	7.4050	1.0000	.0000	.0000
1725.000	.7514	.0000	2.8900	1.0000	.0000	.0000
1726.000	.3546	.1691	1.5510	.9851	.1691	.1666
1727.000	.6097	.0840	2.2490	1.7359	.0840	.0840
1728.000	.8178	.0627	1.5190	2.8882	.0627	.0627
1729.000	.4100	.1417	3.3670	.8078	.1417	.1145
1730.000	.7530	.0619	3.5200	1.9251	.0619	.0619
1731.000	.7682	.0606	3.4220	1.9952	.0606	.0606
1732.000	.8404	.0310	3.3620	4.1437	.0310	.0310
1733.000	.7256	.0456	3.4690	2.6881	.0456	.0456
1734.000	.3949	.0000	3.7540	1.0000	.0000	.0000
1735.000	.2218	.0000	1.4540	1.0000	.0000	.0000
1736.000	.3731	.1755	1.4850	.9654	.1755	.1694
1737.000	.2883	.1855	1.4270	.9277	.1855	.1721
1738.000	.3408	.0608	2.1570	2.5008	.0608	.0608
1739.000	.2720	.1895	1.1200	1.0232	.1895	.1895
1740.000	.6066	.0963	1.5170	1.8202	.0963	.0963
1741.000	.8794	.0635	2.8620	2.0718	.0635	.0635
1742.000	.6804	.0000	6.1400	1.0000	.0000	.0000
1743.000	1.0000	.0172	4.3500	6.8239	.0172	.0172
1744.000	1.0000	.1219	3.9250	.8777	.1219	.1070
1745.000	.0690	.0000	11.5250	1.0000	.0000	.0000
1746.000	.2978	.0000	1.7420	1.0000	.0000	.0000
1747.000	.3362	.1585	2.0900	.9060	.1585	.1436
1748.000	.2828	.1630	1.6170	.9994	.1630	.1629
1749.000	.5856	.1039	2.6770	1.2603	.1039	.1039

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1750.000	.9619	.0191	3.6320	6.6681	.0191	.0191
1751.000	1.0000	.0215	3.5150	5.9935	.0215	.0215
1752.000	.5443	.0892	2.8090	1.4485	.0892	.0892
1753.000	.4008	.1287	1.8240	1.2124	.1287	.1287
1754.000	.6231	.0775	2.5960	1.7527	.0775	.0775
1755.000	1.0000	.0133	3.9870	9.4164	.0133	.0133
1756.000	.4805	.1478	1.6950	1.0834	.1478	.1478
1757.000	.2085	.2137	.9730	.9615	.2137	.2055
1758.000	.2052	.2322	1.0020	.8665	.2322	.2012
1759.000	.3466	.1908	4.0060	.5352	.1272	.1021
1760.000	.0674	.0000	10.0050	1.0000	.0000	.0000
1761.000	.7057	.0000	3.7630	1.0000	.0000	.0000
1762.000	.1508	.2353	.9890	.8591	.2353	.2022
1763.000	.2812	.2121	1.2510	.8540	.2021	.1811
1764.000	.7816	.0702	2.6350	1.9320	.0702	.0702
1765.000	.8815	.0665	3.6770	1.7326	.0665	.0665
1766.000	.5836	.1051	2.9670	1.1791	.1051	.1051
1767.000	.4035	.1610	1.8590	.9413	.1610	.1516
1768.000	.0577	.2454	7.7490	.2930	.0512	.0512
1769.000	.5913	.0000	4.3990	1.0000	.0000	.0000
1770.000	1.0000	.0000	4.8740	1.0000	.0000	.0000
1771.000	1.0000	.0000	3.7480	1.0000	.0000	.0000
1772.000	.7328	.0739	1.1860	2.7190	.0739	.0739
1773.000	.3639	.2093	.8310	1.0611	.2093	.2093
1774.000	.0855	.2731	.8210	.8016	.2535	.2190
1775.000	.0402	.2868	.7050	.8207	.2868	.2354
1776.000	.0527	.2847	.6560	.8574	.2847	.2441
1777.000	.0564	.2860	.6430	.8617	.2860	.2464
1778.000	.3310	.1807	.8810	1.2057	.1807	.1807
1779.000	.9003	.0362	1.8380	4.6976	.0362	.0362
1780.000	.7871	.0306	1.9510	5.4599	.0306	.0306
1781.000	.9876	.0000	2.3710	1.0000	.0000	.0000
1782.000	.2134	.2007	.8750	1.0802	.2007	.2007
1783.000	.2935	.1984	1.0340	1.0058	.1984	.1984
1784.000	.0997	.2751	.7030	.8582	.2751	.2361
1785.000	.1367	.2619	.7470	.8774	.2619	.2298
1786.000	.1186	.2634	.8140	.8354	.2634	.2200
1787.000	.1445	.2869	.8520	.7446	.2117	.2117
1788.000	.0755	.2675	.8250	.8159	.2675	.2182
1789.000	.0728	.2638	.7820	.8505	.2638	.2243
1790.000	.0939	.2589	.8130	.8509	.2514	.2203
1791.000	.0740	.2742	.7230	.8482	.2742	.2326
1792.000	.6852	.1267	1.9940	1.1713	.1267	.1267
1793.000	.5681	.0996	1.8470	1.5747	.0996	.0996
1794.000	.4342	.1368	1.3050	1.3325	.1368	.1368
1795.000	.5620	.1230	1.2040	1.5550	.1230	.1230
1796.000	.6788	.0925	1.2680	2.0579	.0925	.0925
1797.000	1.0000	.0010	1.5940	1.0000	.0010	.0010
1798.000	.9685	.0073	1.4300	1.0000	.0073	.0073
1799.000	1.0000	.0283	1.1660	7.6632	.0283	.0283

296168

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1800.000	.6072	.1237	.9000	1.7864	.1237	.1237
1801.000	.5505	.1374	1.3380	1.3079	.1374	.1374
1802.000	.3733	.1612	1.1970	1.1644	.1612	.1612
1803.000	.5840	.1044	1.6480	1.5835	.1044	.1044
1804.000	.4902	.1233	1.6220	1.3337	.1233	.1233
805.000	.4286	.1321	2.0020	1.1144	.1321	.1321
1806.000	.5468	.0818	2.7110	1.6041	.0818	.0818
1807.000	.3059	.1913	2.1130	.7286	.1913	.1394
1808.000	.1102	.3518	1.3320	.4766	.2305	.1677
1809.000	.1689	.2078	1.2690	.8597	.2078	.1787
1810.000	1.0000	.0160	1.0110	15.1628	.0160	.0160
1811.000	.2480	.1540	1.9820	.9494	.1540	.1462
1812.000	.1913	.1676	1.3710	1.0415	.1676	.1676
1813.000	.3383	.1496	1.4300	1.1525	.1496	.1496
1814.000	.3227	.1626	1.5800	1.0022	.1626	.1626
1815.000	.3779	.1412	1.9950	1.0380	.1412	.1412
1816.000	.5059	.0970	3.1620	1.2337	.0970	.0970
1817.000	.6302	.0608	4.2320	1.7620	.0608	.0608
1818.000	.5914	.0631	3.7910	1.7894	.0631	.0631
1819.000	.5507	.0794	3.3910	1.4778	.0794	.0794
1820.000	.3199	.3062	3.2180	.3552	.1242	.1088
1821.000	.3048	.1585	1.7730	.9710	.1585	.1539
1822.000	.6266	.0544	3.1830	2.2888	.0544	.0544
1823.000	.5127	.0796	3.7580	1.3976	.0796	.0796
1824.000	1.0000	.0000	4.4580	1.0000	.0000	.0000
1825.000	.7625	.0405	4.6690	2.5895	.0405	.0405
1826.000	.8060	.0297	4.8920	3.5370	.0297	.0297
1827.000	.8927	.0182	4.9430	5.9449	.0182	.0182
1828.000	.8115	.0262	5.7180	3.7458	.0262	.0262
1829.000	.4193	.1341	4.2020	.7540	.1341	.1011
1830.000	.0589	.0000	1.9940	1.0000	.0000	.0000
1831.000	.1266	.2564	.8970	.8126	.2322	.2084
1832.000	.1363	.2192	1.1020	.8677	.2192	.1902
1833.000	.3439	.1528	1.2680	1.1916	.1528	.1528
1834.000	.1245	.2040	1.6980	.7551	.1152	.1152
1835.000	.1210	.1269	2.3040	1.0795	.1099	.1099
1836.000	.3346	.1304	1.3380	1.3749	.1304	.1304
1837.000	.5403	.1117	1.6580	1.4589	.1117	.1117
1838.000	.5964	.0792	2.4750	1.7274	.0792	.0792
1839.000	.3131	.1452	2.2160	.9518	.1452	.1382
1840.000	.3324	.1690	1.5550	.9647	.1654	.1630
1841.000	.4993	.1170	1.6430	1.3932	.1170	.1170
1842.000	.4661	.1246	1.7570	1.2587	.1246	.1246
1843.000	.2297	.0000	2.3590	1.0000	.0000	.0000
1844.000	.4863	.0000	3.8510	1.0000	.0000	.0000
1845.000	.4546	.0000	3.1920	1.0000	.0000	.0000
1846.000	.8700	.0193	3.8370	6.3039	.0193	.0193
1847.000	.6359	.0585	4.1950	1.8345	.0585	.0585
1848.000	.4519	.1017	3.2720	1.1468	.1017	.1017
1849.000	.9322	.0000	3.9480	1.0000	.0000	.0000

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1850.000	1.0000	.0113	4.4340	10.3995	.0113	.0113
1851.000	1.0000	.0140	4.6820	8.0506	.0140	.0140
1852.000	.6543	.0654	5.0780	1.4781	.0654	.0654
1853.000	.4562	.0836	4.6840	1.1815	.0836	.0836
1854.000	.6453	.0570	4.7350	1.7727	.0570	.0570
855.000	.3076	.1495	3.3660	.7461	.1495	.1115
1856.000	.4424	.1173	3.1010	1.0089	.1173	.1173
1857.000	.7273	.0889	3.9640	1.2014	.0889	.0889
1858.000	.2516	.1787	2.5760	.7036	.1787	.1258
1859.000	.7705	.0445	3.1490	2.8378	.0445	.0445
1860.000	.7307	.0622	4.3370	1.6849	.0622	.0622
1861.000	.7780	.0578	4.4190	1.8073	.0578	.0578
1862.000	.3762	.1160	4.0900	.8880	.1160	.1030
1863.000	.7508	.0551	4.2270	1.9461	.0551	.0551
1864.000	.4965	.0963	4.1210	1.0809	.0963	.0963
1865.000	.6584	.0586	4.5590	1.7506	.0586	.0586
1866.000	.6685	.0559	4.5330	1.8484	.0559	.0559
1867.000	.7655	.0369	4.6050	2.8613	.0369	.0369
1868.000	1.0000	.0000	4.4100	1.0000	.0000	.0000
1869.000	1.0000	.0104	4.3130	11.5960	.0104	.0104
1870.000	1.0000	.0217	4.4250	5.1700	.0217	.0217
1871.000	.0775	.3492	9.0950	.1818	.0716	.0635
1872.000	.5671	.0000	2.4870	1.0000	.0000	.0000
1873.000	.3316	.1762	1.7320	.8690	.1762	.1531
1874.000	.3471	.1624	2.3070	.8221	.1624	.1335
1875.000	.3460	.1581	3.0270	.7385	.1581	.1167
1876.000	.2790	.1793	1.6540	.8723	.1793	.1564
1877.000	.3306	.1517	2.3160	.8820	.1517	.1338
1878.000	.4442	.1243	3.1360	.9390	.1243	.1167
1879.000	.4776	.1136	3.5300	.9749	.1136	.1107
1880.000	.3777	.1387	2.6360	.9099	.1387	.1262
881.000	.4514	.1317	2.1590	1.0632	.1317	.1317
1882.000	.3559	.1494	2.4670	.8679	.1494	.1297
1883.000	.6108	.0906	4.2830	1.1280	.0906	.0906
1884.000	.5312	.0953	4.3170	1.0642	.0953	.0953
1885.000	.5748	.0940	4.0440	1.1155	.0940	.0940
1886.000	.2392	.2083	1.8450	.7018	.1919	.1462
1887.000	.1443	.2203	1.2150	.8140	.2203	.1794
1888.000	.3032	.1837	1.5670	.8714	.1837	.1601
1889.000	.1215	.2253	.9110	.9174	.2253	.2067
1890.000	.1207	.2368	1.1240	.7830	.2354	.1854
1891.000	.2185	.2028	1.2870	.8643	.2028	.1752
1892.000	.2556	.1799	1.7740	.8368	.1799	.1506
1893.000	.5272	.1347	2.1590	1.0354	.1347	.1347
1894.000	.4148	.1295	2.8190	.9448	.1295	.1224
1895.000	.0567	.2765	.7610	.8048	.2697	.2225
1896.000	.0567	.3032	.6640	.7800	.2748	.2365
1897.000	.0876	.2839	.7150	.8068	.2600	.2290
1898.000	.2125	.2413	.8660	.8729	.2154	.2106
1899.000	.3168	.2203	1.0890	.8584	.2038	.1891

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1900.000	.5785	.1584	1.8880	.9289	.1544	.1472
1901.000	.6885	.1631	5.7640	.5152	.1521	.0840
1902.000	.6666	.2103	6.8790	.3587	.1394	.0755
1903.000	.0540	.0000	25.0100	1.0000	.0000	.0000
1904.000	.0000	.0000	64.5040	1.0000	.0000	.0000
1905.000	.0000	.0000	54.6960	1.0000	.0000	.0000
1906.000	.2699	.0000	19.9020	1.0000	.0000	.0000
1907.000	.0277	.0000	36.9840	1.0000	.0000	.0000
1908.000	.6206	.0000	4.6650	1.0000	.0000	.0000
1909.000	.6162	.0964	1.4940	1.7790	.0964	.0964
1910.000	1.0000	.0000	1.8070	1.0000	.0000	.0000
1911.000	1.0000	.0000	1.1310	1.0000	.0000	.0000
1912.000	1.0000	.0148	1.4480	13.5426	.0148	.0148
1913.000	.2270	.1842	1.1640	1.0037	.1842	.1842
1914.000	.1096	.2375	.9770	.8336	.2239	.1980
1915.000	.0752	.2673	.8240	.7992	.2320	.2136
1916.000	.0703	.2562	.8100	.8436	.2347	.2161
1917.000	.0568	.2590	.7240	.8818	.2590	.2284
1918.000	.0572	.2570	.6790	.9180	.2570	.2359
1919.000	.0547	.2759	.6340	.8801	.2759	.2428
1920.000	.2007	.2317	.6620	1.0388	.2311	.2311
1921.000	.6553	.0845	3.3220	1.3722	.0845	.0845
1922.000	.1775	.1994	1.3030	.8700	.1994	.1735
1923.000	.4061	.1391	2.6840	.8924	.1391	.1242
1924.000	.6830	.0598	3.7460	1.8720	.0598	.0598
1925.000	.4987	.0893	4.4320	1.1177	.0893	.0893
1926.000	.9841	.0000	4.5950	1.0000	.0000	.0000
1927.000	.0776	.0000	10.1640	1.0000	.0000	.0000
1928.000	.1895	.0000	2.9790	1.0000	.0000	.0000
1929.000	.6242	.0814	1.8870	1.8917	.0814	.0814
1930.000	.2425	.1736	1.2280	1.0386	.1736	.1736
1931.000	.1818	.0919	2.6720	1.3945	.0510	.0510
1932.000	.7346	.0500	1.6320	3.4330	.0500	.0500
1933.000	.8459	.0177	2.7430	8.0858	.0177	.0177
1934.000	.1140	.0000	13.6330	1.0000	.0000	.0000
1935.000	.5010	.0000	4.4950	1.0000	.0000	.0000
1936.000	.8791	.0131	1.4220	15.4597	.0131	.0131
1937.000	.4828	.1283	1.3080	1.3913	.1283	.1283
1938.000	.4219	.1032	2.9700	1.1665	.1032	.1032
1939.000	.4218	.0935	3.1930	1.2511	.0935	.0935
1940.000	.6373	.0426	3.5570	2.7561	.0426	.0426
1941.000	.5552	.0619	3.8850	1.7673	.0619	.0619
1942.000	.6716	.0360	4.6130	2.9058	.0360	.0360
1943.000	.6424	.0485	5.2490	1.9744	.0485	.0485
1944.000	.3777	.1092	4.1690	.9261	.1092	.1011
1945.000	.3551	.1355	2.9450	.8732	.1355	.1183
1946.000	.3706	.1161	2.7210	1.0720	.1161	.1161
1947.000	.7083	.0827	5.6760	1.0686	.0827	.0827
1948.000	.5382	.0000	4.2060	1.0000	.0000	.0000
1949.000	.1483	.1964	1.5810	.7991	.1930	.1570

296171

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
1950.000	.2236	.1855	1.4010	.9025	.1855	.1674
1951.000	.4501	.0976	2.8630	1.2584	.0976	.0976
1952.000	.9516	.0155	3.9630	7.7412	.0155	.0155
1953.000	.6727	.0507	5.6280	1.8139	.0507	.0507
1954.000	.7377	.0348	5.2420	2.8143	.0348	.0348
955.000	.5814	.0683	4.9030	1.4119	.0683	.0683
1956.000	.3863	.1360	3.8360	.7607	.1360	.1035
1957.000	.2466	.2613	8.8670	.2480	.1666	.0648
1958.000	.0332	.0000	42.4280	1.0000	.0000	.0000
1959.000	.5092	.2006	3.4230	.5300	.1620	.1063
1960.000	.3277	.1360	2.1010	1.0268	.1360	.1360
1961.000	.3507	.1463	1.8520	1.0117	.1463	.1463
1962.000	.9178	.0215	3.7380	5.5942	.0215	.0215
1963.000	1.0000	.0330	3.4010	3.7033	.0330	.0330
1964.000	.5203	.1473	2.0380	.9566	.1473	.1409
1965.000	.5065	.1221	1.9790	1.1877	.1221	.1221
1966.000	.4853	.1272	4.6820	.7387	.1272	.0940
1967.000	.5170	.1060	3.5700	1.0292	.1060	.1060
1968.000	.1084	.2279	.7970	.9561	.2279	.2179
1969.000	.1717	.2500	.8580	.8340	.2120	.2085
1970.000	.3925	.1624	2.6880	.7490	.1576	.1217
1971.000	.6165	.1096	7.4630	.6858	.1096	.0752
1972.000	.6336	.0902	6.7190	.8910	.0902	.0804
1973.000	.6315	.0711	5.5840	1.2624	.0711	.0711
1974.000	.3790	.1407	4.9420	.6444	.1407	.0906
1975.000	.6703	.1101	7.5300	.6794	.1101	.0748
1976.000	.7308	.1161	7.7530	.6324	.1161	.0734
1977.000	1.0000	.0518	7.5960	1.5212	.0518	.0518
1978.000	.0024	.0000	23.9700	1.0000	.0000	.0000
1979.000	.0000	.0000	130.54	1.0000	.0000	.0000
1980.000	.0103	.0000	60.1880	1.0000	.0000	.0000
1981.000	.3843	.0000	3.6040	1.0000	.0000	.0000
1982.000	.4110	.1042	2.7420	1.1932	.1042	.1042
1983.000	.6250	.0236	3.1880	5.4485	.0236	.0236
1984.000	.5090	.0819	3.2370	1.4209	.0819	.0819
1985.000	.6635	.0519	4.4030	1.9886	.0519	.0519
1986.000	.8083	.0314	4.6270	3.3304	.0314	.0314
1987.000	.5093	.0921	6.1730	.9072	.0921	.0835
1988.000	.2472	.1539	9.4790	.4215	.0982	.0649
1989.000	.6935	.0000	4.9690	1.0000	.0000	.0000
1990.000	.4203	.1018	2.9040	1.1865	.1018	.1018
1991.000	.9108	.0218	3.7640	5.4739	.0218	.0218
1992.000	.8775	.0328	4.1550	3.3479	.0328	.0328
1993.000	.5104	.0931	4.3540	1.0662	.0931	.0931
1994.000	1.0000	.0623	3.7680	1.7641	.0623	.0623
1995.000	.6866	.1792	3.0370	.6314	.1792	.1132
1996.000	.7253	.1780	3.2850	.6114	.1780	.1088
1997.000	.9367	.0113	5.0480	9.5564	.0113	.0113
1998.000	1.0000	.0059	4.5590	1.0000	.0059	.0059
1999.000	.9472	.0113	6.2660	8.5656	.0113	.0113

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
2000.000	1.0000	.0058	4.5690	1.0000	.0058	.0058
2001.000	1.0000	.0134	6.4650	7.0439	.0134	.0134
2002.000	.7191	.0514	5.3920	1.8121	.0514	.0514
2003.000	.3948	.1057	4.3790	.9266	.1057	.0979
2004.000	.5247	.0742	4.3540	1.3597	.0742	.0742
2005.000	.6577	.0426	4.4600	2.4354	.0426	.0426
2006.000	.6996	.0407	3.9730	2.7100	.0407	.0407
2007.000	.2943	.1467	3.0950	.7739	.1467	.1136
2008.000	.5204	.0822	4.1910	1.2402	.0822	.0822
2009.000	.7433	.0318	5.2880	3.0613	.0318	.0318
2010.000	.6865	.0415	6.1430	2.1368	.0415	.0415
2011.000	.9789	.0104	5.1890	10.2570	.0104	.0104
2012.000	.9229	.0174	4.8330	6.1219	.0174	.0174
2013.000	.8504	.0406	3.9750	2.7150	.0406	.0406
2014.000	.9547	.0275	3.8570	4.1847	.0275	.0275
2015.000	.8099	.0230	6.2110	4.0029	.0230	.0230
2016.000	.7817	.0208	6.3720	4.4092	.0208	.0208
2017.000	.6640	.0389	6.2700	2.2606	.0389	.0389
2018.000	1.0000	.0019	6.4160	1.0000	.0019	.0019
2019.000	1.0000	.0180	5.6390	5.4482	.0180	.0180
2020.000	1.0000	.0409	7.0130	2.0246	.0409	.0409
2021.000	.7135	.1050	8.1260	.6827	.1050	.0717
2022.000	.6590	.0937	7.3900	.8091	.0937	.0758
2023.000	.8364	.0512	6.7510	1.6216	.0512	.0512
2024.000	.8175	.0354	6.9020	2.3841	.0354	.0354
2025.000	1.0000	.0028	6.5070	1.0000	.0028	.0028
2026.000	.5157	.0827	6.7000	.9708	.0827	.0803
2027.000	.4586	.0970	7.2360	.7869	.0970	.0764
2028.000	1.0000	.0143	6.2170	6.6551	.0143	.0143
2029.000	1.0000	.0356	5.7260	2.5954	.0356	.0356
2030.000	.7561	.0687	6.6180	1.1928	.0687	.0687
2031.000	.6302	.0947	6.6240	.8440	.0947	.0799
2032.000	.8126	.0543	6.4930	1.5501	.0543	.0543
2033.000	.4580	.1094	5.9440	.7622	.1094	.0834
2034.000	.6080	.0707	6.6180	1.1554	.0707	.0707
2035.000	.5021	.0988	6.7380	.7989	.0988	.0789
2036.000	.4889	.0955	6.2040	.8634	.0955	.0824
2037.000	.4769	.1188	6.2460	.6804	.1188	.0808
2038.000	.0000	.0000	145.26	1.0000	.0000	.0000
2039.000	.0000	.0000	20000.	1.0000	.0000	.0000
2040.000	.0000	.0000	61.6630	1.0000	.0000	.0000
2041.000	.0000	.0000	20000.	1.0000	.0000	.0000
2042.000	.0000	.0000	20000.	1.0000	.0000	.0000
2043.000	.0838	.0000	126.84	1.0000	.0000	.0000
2044.000	.0734	.0000	22.5330	1.0000	.0000	.0000
2045.000	.5249	.0000	9.6590	1.0000	.0000	.0000
2046.000	.9447	.0261	6.4730	3.3961	.0261	.0261
2047.000	.6511	.0385	7.4390	2.0913	.0385	.0385
2048.000	.4001	.1191	6.7800	.6500	.1191	.0774
2049.000	.3570	.1242	7.0870	.6076	.1242	.0755

296173

DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
2050.000	.3936	.1286	8.1460	.5458	.1286	.0702
2051.000	.7128	.0509	5.3700	1.8214	.0509	.0509
2052.000	.1768	.2211	2.9370	.5075	.1902	.1122
2053.000	.0970	.2709	1.3510	.6014	.1998	.1629
2054.000	.2800	.2287	1.8460	.6171	.1797	.1412
055.000	.2433	.2036	1.6680	.7356	.1878	.1498
2056.000	.2267	.2122	1.6240	.7129	.2046	.1513
2057.000	.0961	.1769	6.9840	.4179	.1769	.0739
2058.000	.1996	.0932	1.9090	1.5920	.0932	.0932
2059.000	.3533	.1935	3.1430	.5658	.1153	.1095
2060.000	.0829	.0000	30.9890	1.0000	.0000	.0000
2061.000	.4581	.1699	6.7750	.4429	.1489	.0753
2062.000	.4069	.1046	4.7780	.8886	.1046	.0929
2063.000	.4022	.1095	3.8860	.9380	.1095	.1027
2064.000	.5613	.0833	4.8750	1.1231	.0833	.0833
2065.000	.4509	.1091	4.5780	.8667	.1091	.0946
2066.000	.7939	.0333	5.5270	2.8292	.0333	.0333
2067.000	.7687	.0620	6.9050	1.2952	.0620	.0620
2068.000	.6915	.0714	6.9610	1.1092	.0714	.0714
2069.000	.6110	.0779	6.6200	1.0351	.0779	.0779
2070.000	.5999	.0857	7.2630	.8917	.0857	.0764
2071.000	.8511	.0419	7.4160	1.9059	.0419	.0419
2072.000	.5308	.1058	7.0670	.7201	.1058	.0762
2073.000	.4976	.1110	6.8600	.6942	.1110	.0771
2074.000	.7389	.0614	7.6160	1.2447	.0614	.0614
2075.000	.5313	.1045	7.7370	.6977	.1045	.0729
2076.000	.6684	.0729	7.9730	1.0108	.0729	.0729
2077.000	.5683	.1061	9.7960	.6094	.1010	.0647
2078.000	.1996	.0000	15.9690	1.0000	.0000	.0000
2079.000	.0732	.0000	47.9980	1.0000	.0000	.0000
080.000	.3363	.0000	8.9840	1.0000	.0000	.0000
081.000	.0051	.0000	89.1980	1.0000	.0000	.0000
2082.000	.7599	.0000	7.5290	1.0000	.0000	.0000
2083.000	.5691	.1847	7.2500	.3900	.1446	.0720
2084.000	.6476	.1398	5.7300	.5919	.1398	.0827
2085.000	.6346	.0858	6.3210	.9526	.0858	.0817
2086.000	.7569	.0473	6.4330	1.7908	.0473	.0473
2087.000	.5920	.0838	6.0140	1.0015	.0838	.0838
2088.000	.6280	.0640	5.7040	1.3729	.0640	.0640
2089.000	.5384	.0826	5.7890	1.0360	.0826	.0826
2090.000	.5632	.0610	6.3180	1.3738	.0610	.0610
2091.000	.7079	.0355	5.9020	2.5413	.0355	.0355
2092.000	.7021	.0422	6.1660	2.0624	.0422	.0422
2093.000	.6714	.0412	4.9390	2.3656	.0412	.0412
2094.000	.6700	.0438	4.9560	2.2123	.0438	.0438
2095.000	.6831	.0679	6.1240	1.2420	.0679	.0679
2096.000	.6311	.0810	6.9700	.9634	.0810	.0780
2097.000	.6226	.0632	6.4200	1.3108	.0632	.0632
2098.000	.5855	.0715	6.4550	1.1446	.0715	.0715
2099.000	.6077	.0821	6.5780	.9762	.0821	.0802

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
2100.000	.6417	.0783	6.4770	1.0356	.0783	.0783
2101.000	.5280	.1018	7.1260	.7439	.1018	.0758
2102.000	.2749	.0000	21.8920	1.0000	.0000	.0000
2103.000	.6463	.1817	7.5220	.3884	.1568	.0706
2104.000	.6533	.0618	6.0390	1.3829	.0618	.0618
2105.000	.6129	.0676	6.7710	1.1859	.0676	.0676
2106.000	.6510	.0549	6.1120	1.5586	.0549	.0549
2107.000	.3375	.1228	3.2410	.9012	.1228	.1107
2108.000	.3855	.1118	4.5580	.8407	.1118	.0940
2109.000	.5971	.0630	5.4530	1.4241	.0630	.0630
2110.000	.5822	.0741	7.6610	1.0080	.0741	.0741
2111.000	.5730	.0769	6.6250	1.0413	.0769	.0769
2112.000	.3398	.1294	5.5540	.6501	.1294	.0841
2113.000	.5509	.0724	4.3230	1.3760	.0724	.0724
2114.000	.7094	.0414	5.5950	2.2077	.0414	.0414
2115.000	.2147	.1634	2.3170	.7833	.1634	.1280
2116.000	.2088	.1688	2.1250	.7894	.1688	.1333
2117.000	.2341	.1791	1.5810	.8586	.1791	.1538
2118.000	.2534	.1847	1.6030	.8250	.1847	.1524
2119.000	.4939	.1266	2.7810	.9398	.1266	.1190
2120.000	.0705	.2298	1.0520	.8048	.2298	.1850
2121.000	.0444	.2504	.9360	.7780	.2504	.1948
2122.000	.0569	.2546	.9480	.7593	.2396	.1933
2123.000	.0753	.2415	1.0280	.7717	.2309	.1863
2124.000	.0936	.2518	1.0080	.7450	.2283	.1876
2125.000	.9109	.1249	8.2660	.5527	.1249	.0690
2126.000	.3672	.0855	13.8740	.6413	.0855	.0548
2127.000	.6854	.0515	7.5080	1.5026	.0515	.0515
2128.000	.7932	.0164	6.2070	5.6403	.0164	.0164
2129.000	.7128	.0304	7.5350	2.6442	.0304	.0304
130.000	.9685	.0000	7.8470	1.0000	.0000	.0000
2131.000	.9530	.0000	7.2930	1.0000	.0000	.0000
2132.000	.7126	.0356	7.5160	2.2331	.0356	.0356
2133.000	.6980	.0356	7.3880	2.2508	.0356	.0356
2134.000	.6367	.0502	7.5440	1.5401	.0502	.0502
2135.000	.7465	.0328	7.3220	2.4653	.0328	.0328
2136.000	.9221	.0088	7.1530	1.0000	.0088	.0088
2137.000	.8766	.0173	6.6340	5.1423	.0173	.0173
2138.000	.5412	.1081	2.3240	1.2150	.1081	.1081
2139.000	.8892	.0269	7.7540	2.9677	.0269	.0269
2140.000	.9512	.0000	6.9520	1.0000	.0000	.0000
2141.000	.9715	.0000	5.9570	1.0000	.0000	.0000
2142.000	.8557	.0161	6.7440	5.5136	.0161	.0161
2143.000	1.0000	.0000	5.8730	1.0000	.0000	.0000
2144.000	.9517	.0000	4.4710	1.0000	.0000	.0000
2145.000	.8286	.0000	3.9740	1.0000	.0000	.0000
2146.000	.4576	.0908	4.0330	1.1103	.0908	.0908
2147.000	.2475	.1520	2.0130	.9037	.1520	.1373
2148.000	.8319	.0217	3.9730	5.2088	.0217	.0217
2149.000	.3519	.1589	1.8640	.8949	.1589	.1422

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DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
2150.000	.1033	.2280	.8600	.8935	.2280	.2037
2151.000	.8998	.0153	7.4250	5.5621	.0153	.0153
2152.000	.6671	.0539	7.9980	1.3799	.0539	.0539
2153.000	.8127	.0250	8.2680	3.0958	.0250	.0250
2154.000	.5794	.0799	9.2660	.8399	.0799	.0671
2155.000	.6044	.0781	9.4590	.8521	.0781	.0665
2156.000	.8145	.0256	9.5830	2.8073	.0256	.0256
2157.000	.6527	.0754	8.6900	.9222	.0754	.0696
2158.000	.7871	.0555	9.2580	1.2433	.0555	.0555
2159.000	.6760	.0795	9.8050	.8201	.0795	.0652
2160.000	.5840	.1011	9.6120	.6396	.1011	.0647
2161.000	.6877	.0772	10.0820	.8346	.0772	.0644
2162.000	.4481	.1519	9.1330	.4236	.1283	.0643
2163.000	.0753	.0000	17.9430	1.0000	.0000	.0000
2164.000	.1302	.0000	27.1580	1.0000	.0000	.0000
2165.000	.6766	.0000	7.3540	1.0000	.0000	.0000
2166.000	.5291	.1893	8.8070	.3403	.1448	.0644
2167.000	.5201	.0744	7.7640	.9880	.0744	.0735
2168.000	.5365	.0733	6.7740	1.0755	.0733	.0733
2169.000	.4571	.0836	6.4560	.9566	.0836	.0799
2170.000	.4644	.0769	6.5200	1.0405	.0769	.0769
2171.000	.7137	.0406	8.0540	1.8612	.0406	.0406
2172.000	.6214	.0651	8.2970	1.1028	.0651	.0651
2173.000	.6330	.0572	8.6010	1.2442	.0572	.0572
2174.000	.9304	.0169	8.9230	4.5236	.0169	.0169
2175.000	.7901	.0409	10.4450	1.6195	.0409	.0409
2176.000	.6567	.0561	9.3560	1.2193	.0561	.0561
2177.000	.5619	.0625	8.5720	1.1320	.0625	.0625
2178.000	.6820	.0358	9.1420	1.9993	.0358	.0358
2179.000	.7582	.0271	10.4310	2.5171	.0271	.0271
2180.000	.6438	.0611	10.8140	1.0339	.0611	.0611
2181.000	.6662	.0421	9.8750	1.6117	.0421	.0421
2182.000	.3271	.0000	13.7330	1.0000	.0000	.0000
2183.000	.2006	.0000	46.3240	1.0000	.0000	.0000
2184.000	.0000	.0000	5590.0	1.0000	.0000	.0000
2185.000	.0561	.0000	20000.	1.0000	.0000	.0000
2186.000	.4211	.0000	8.3930	1.0000	.0000	.0000
2187.000	.7970	.0584	6.4990	1.3963	.0584	.0584
2188.000	.7677	.0491	4.9760	1.9254	.0491	.0491
2189.000	1.0000	.0158	4.5300	6.8135	.0158	.0158
2190.000	.9496	.0150	5.0980	6.8062	.0150	.0150
2191.000	1.0000	.0123	5.3230	8.2341	.0123	.0123
2192.000	.9772	.0000	6.9010	1.0000	.0000	.0000
2193.000	.5633	.1188	11.0140	.4996	.1188	.0594
2194.000	.4663	.0686	7.7860	1.0728	.0686	.0686
2195.000	.4511	.0719	7.3680	1.0482	.0719	.0719
2196.000	.4460	.0673	7.4280	1.1207	.0673	.0673
2197.000	.5524	.0436	7.4920	1.7809	.0436	.0436
2198.000	.6661	.0236	7.5700	3.4221	.0236	.0236
2199.000	.5789	.0423	7.9400	1.7853	.0423	.0423

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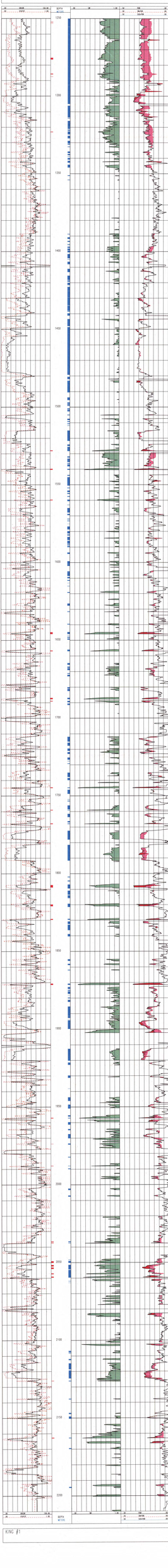
DEPTH	VSHTOT	POR	HRESD	SW	SXO*PO	SW*POR
2200.000	.5497	.1145	14.8640	.4470	.1145	.0512
2201.000	.5858	.0000	20000.	1.0000	.0000	.0000
2202.000	.5295	.0000	9802.4	1.0000	.0000	.0000
2203.000	.6739	.0000	7.3340	1.0000	.0000	.0000
2204.000	.6739	.0394	6.5880	2.1160	.0394	.0394
2205.000	.6739	.0282	6.1450	3.1371		
2206.000	.6739	.0357	6.5040	2.3608		
2207.000	.6739	.0427	5.4230	2.1350		
2208.000	.6739	.0427	6.1740	2.0006		
2209.000	.6739	.0648	8.4050	1.0957		
2210.000	.6739	.0648	12.7680	.8888		

CR-0308 Appendix 1. 4.2.

KING #1



KING #1

APPENDIX 2

NET PAY LISTING

296179

Well Name: KING #1
Vertical reference channel: DEPTH

Curve Type (#)	Cutoff value(s)	Method
Vshale (92)	.4000	LT
(32)	.6000	LT
Porosity (149)	.0800	GT

SUMMATION STATISTICS

TOP INTERVAL	(F)	4101.0488
TOP INTERVAL	(M)	1250.0000
BASE INTERVAL	(F)	7250.6543
BASE INTERVAL	(M)	2210.0000
GROSS THICKNESS	(F)	3149.9333
GROSS THICKNESS	(M)	960.1000
NET SAND THK	(F)	1172.2419
NET SAND THK	(M)	357.2994
SAND/GROSS RATIO		.3721
NET PAY THK	(F)	55.4463
NET PAY THK	(M)	16.9000
NET/GROSS RATIO		.0176
PAY ARITH AVG KSWIS		.0000
PAY GEOM AVG KSWIS		.0000
PAY HARM AVG KSWIS		.0000
LOWER VSHALE CUTOFF		.4000
UPPER VSHALE CUTOFF		.0000
RR ARITH AVG VSHALE		.2254
PAY ARITH AVG VSHALE		.1861
LOWER Sw CUTOFF		.6000
UPPER Sw CUTOFF		.0000
RR ARITH AVG Sw		.8811
PAY ARITH AVG Sw		.4588
PAY HC THK	(F)	7.8028
PAY HC THK	(M)	2.3783
SW (phi-wt)		.4485
LOWER POROSITY CUTOFF		.0800
UPPER POROSITY CUTOFF		.0000
RR ARITH AVG POROSITY		.2291
PAY ARITH AVG POROSITY		.2552
RR POROSITY THK	(F)	268.5192
RR POROSITY THK	(M)	81.8447
PAY POROSITY THK	(F)	14.1485
PAY POROSITY THK	(M)	4.3125

NET PAY DEPTH LISTING FOR THE INTERVAL 1250.0000 to 2210.0000

Depth	Vshale	Sw	Porosity
1252.2001	.1963	.5823	.2976
1252.3000	.2190	.5943	.2919
Averages	.2076	.5883	.2947
Interval Thickness =		.2001	Porosity Thickness = .0590
1253.0000	.2096	.5932	.2943
Averages	.2096	.5932	.2943
Interval Thickness =		.1000	Porosity Thickness = .0294
1275.3000	.2206	.5857	.3066
1275.4000	.2186	.5888	.3072
1275.5000	.2197	.5923	.3069
1275.6000	.2196	.5929	.3069
1275.7001	.2131	.5880	.3086
1275.8000	.2176	.5865	.3074
1275.9000	.1991	.5713	.3122
1276.0000	.1940	.5636	.3135
1276.1000	.1847	.5569	.3159
1276.2001	.1958	.5630	.3130
1276.3000	.1961	.5653	.3130

Averages	.2072	.5777	.3101
Interval Thickness =	1.1000	Porosity Thickness =	.3411
1285.6000	.1440	.5959	.2182
1285.7001	.1417	.5538	.2187
1285.8000	.1523	.5531	.2161
1285.9000	.1650	.5837	.2131
Averages	.1507	.5716	.2165
Interval Thickness =	.4000	Porosity Thickness =	.0866
1287.4000	.2198	.5977	.2917
Averages	.2198	.5977	.2917
Interval Thickness =	.1000	Porosity Thickness =	.0292
1322.9000	.2986	.5778	.2579
1323.0000	.2856	.5698	.2613
1323.1000	.3128	.5957	.2543
Averages	.2990	.5811	.2578
Interval Thickness =	.2999	Porosity Thickness =	.0773
1527.9000	.2231	.5808	.2711
1528.0000	.2089	.5242	.2744
1528.1000	.1960	.4773	.2773
1528.2001	.2046	.4541	.2753
Averages	.2082	.5091	.2745
Interval Thickness =	.4000	Porosity Thickness =	.1098
1539.8000	.3243	.5084	.2720
1539.9000	.2449	.4638	.2919
1540.0000	.1548	.4103	.3148
1540.1000	.0902	.3623	.3315
1540.2001	.0589	.3230	.3397
1540.3000	.0389	.2900	.3450
Averages	.1520	.3929	.3158
Interval Thickness =	.6000	Porosity Thickness =	.1895
1559.6000	.3034	.5847	.2247
1559.7001	.2719	.5558	.2326
1559.8000	.2879	.5638	.2286
1559.9000	.2949	.5785	.2269
Averages	.2895	.5707	.2282
Interval Thickness =	.4000	Porosity Thickness =	.0913
1644.9000	.2254	.5117	.2688
1645.0000	.2141	.5183	.2713
1645.1000	.1902	.5141	.2768
1645.2001	.1626	.5030	.2830
1645.3000	.1332	.4853	.2897
1645.4000	.0991	.4588	.2973
1645.5000	.0676	.4256	.3044
1645.6000	.0461	.3865	.3093
1645.7001	.0420	.3469	.3102
1645.8000	.0430	.3104	.3100
1645.9000	.0668	.2939	.3046
Averages	.1173	.4322	.2932
Interval Thickness =	1.1000	Porosity Thickness =	.3225
1656.6000	.0602	.5779	.2558
1656.7001	.0263	.5296	.2641
1656.8000	.0104	.4773	.2681
1656.9000	.0027	.4158	.2700
Averages	.0249	.5001	.2645
Interval Thickness =	.4000	Porosity Thickness =	.1058
1687.0000	.2861	.5425	.1981
1687.1000	.2296	.5084	.2120
1687.2001	.1519	.4658	.2313
1687.3000	.1037	.4380	.2434
1687.4000	.0647	.4065	.2532
1687.5000	.0327	.3670	.2614
1687.6000	.0143	.3235	.2661
1687.7001	.0077	.2819	.2678
Averages	.1113	.4167	.2417

Interval Thickness =		.8000	Porosity Thickness =	.1934
1688.9000	.2959	.5099	.2603	
1689.0000	.2583	.5460	.2689	
1689.1000	.2380	.5889	.2735	
Averages	.2640	.5483	.2676	
Interval Thickness =		.2999	Porosity Thickness =	.0802
1744.6000	.2101	.2657	.3175	
1744.7001	.1017	.2150	.3465	
1744.8000	.0499	.1765	.3607	
1744.9000	.0408	.1587	.3633	
Averages	.1006	.2040	.3470	
Interval Thickness =		.4000	Porosity Thickness =	.1388
1759.0000	.3466	.5352	.1908	
1759.1000	.2419	.4204	.2162	
1759.2001	.1652	.3416	.2349	
Averages	.2512	.4324	.2139	
Interval Thickness =		.3000	Porosity Thickness =	.0642
1767.7001	.2911	.5894	.1883	
1767.8000	.1796	.4573	.2154	
1767.9000	.1182	.3701	.2305	
1768.0000	.0577	.2930	.2454	
Averages	.1616	.4275	.2199	
Interval Thickness =		.4000	Porosity Thickness =	.0880
1807.3000	.1716	.5805	.2219	
1807.4000	.1301	.5381	.2320	
1807.5000	.1040	.5275	.2383	
1807.6000	.0882	.5454	.2422	
1807.7001	.0892	.3876	.3565	
1807.8000	.0926	.4191	.3558	
1807.9000	.1030	.4507	.3534	
1808.0000	.1102	.4766	.3518	
808.1000	.1102	.4944	.3518	
1808.2001	.1053	.5046	.3529	
1808.3000	.1106	.5137	.3517	
1808.4000	.1039	.5149	.3532	
1808.5000	.1096	.5176	.3519	
1808.6000	.1121	.5165	.3514	
1808.7001	.1142	.5127	.3509	
Averages	.1103	.5000	.3211	
Interval Thickness =		1.5000	Porosity Thickness =	.4816
1819.8000	.2375	.2958	.3250	
1819.9000	.2832	.3192	.3146	
1820.0000	.3199	.3552	.3062	
1820.1000	.3193	.3868	.3064	
1820.2001	.3066	.4110	.3092	
1820.3000	.3538	.4490	.2984	
1820.4000	.3717	.4722	.2943	
1820.5000	.3779	.4874	.2929	
1820.6000	.3590	.4898	.2973	
1820.7001	.3337	.4866	.3031	
1820.8000	.2903	.4732	.3130	
Averages	.3230	.4206	.3055	
Interval Thickness =		1.1000	Porosity Thickness =	.3360
1829.2001	.2146	.5165	.1835	
1829.3000	.1331	.4447	.2035	
1829.4000	.0709	.3913	.2189	
1829.5000	.0347	.3580	.2279	
1829.6000	.0262	.3503	.2300	
Averages	.0959	.4122	.2127	
Interval Thickness =		.5000	Porosity Thickness =	.1064
1870.7001	.2900	.2791	.2941	
1870.8000	.2102	.2431	.3145	
1870.9000	.1238	.2066	.3370	
1871.0000	.0775	.1818	.3492	

1871.1000	.0426	.1630	.3586
1871.2001	.0274	.1555	.3627
1871.3000	.0265	.1601	.3629
1871.4000	.0413	.1754	.3589
Averages	.1049	.1956	.3422
Interval Thickness =		.8000	Porosity Thickness = .2738
1957.0000	.2466	.2480	.2613
1957.1000	.1284	.2060	.2891
1957.2001	.0527	.1744	.3079
Averages	.1426	.2095	.2861
Interval Thickness =		.3000	Porosity Thickness = .0858
1973.8000	.3089	.5888	.1575
Averages	.3089	.5888	.1575
Interval Thickness =		.1000	Porosity Thickness = .0157
1987.9000	.3333	.5214	.1333
1988.0000	.2472	.4215	.1539
Averages	.2903	.4714	.1436
Interval Thickness =		.2000	Porosity Thickness = .0287
2036.5000	.3328	.5042	.1533
2036.6000	.3001	.4794	.1612
2036.7001	.2955	.4792	.1623
2036.8000	.3324	.5131	.1534
Averages	.3152	.4940	.1576
Interval Thickness =		.4000	Porosity Thickness = .0630
2037.4000	.3406	.4333	.1514
2037.5000	.2016	.2908	.1852
Averages	.2711	.3621	.1683
Interval Thickness =		.2000	Porosity Thickness = .0336
2049.1001	.3441	.5831	.1273
2049.2000	.3444	.5765	.1272
2049.3000	.3514	.5803	.1256
049.4001	.3459	.5720	.1269
2049.5000	.3253	.5486	.1318
2049.6001	.3156	.5371	.1341
2049.7000	.3078	.4749	.1493
2049.8000	.3161	.4763	.1473
2049.9001	.3566	.5074	.1375
2050.0000	.3936	.5458	.1286
Averages	.3401	.5402	.1336
Interval Thickness =		1.0000	Porosity Thickness = .1336
2051.5000	.2739	.5596	.1571
2051.6001	.2179	.5341	.1706
2051.7000	.1852	.5357	.1785
2051.8000	.1575	.5455	.1853
2051.9001	.1755	.4780	.2214
2052.0000	.1768	.5075	.2211
2052.1001	.1641	.5304	.2240
2052.2000	.1693	.5662	.2229
2052.3000	.1532	.5906	.2265
Averages	.1859	.5386	.2008
Interval Thickness =		.8999	Porosity Thickness = .1807
2053.1001	.0880	.5939	.2730
2053.2000	.0829	.5873	.2742
2053.3000	.0838	.5830	.2739
2053.4001	.0880	.5786	.2730
2053.5000	.0977	.5753	.2708
2053.6001	.1177	.5755	.2662
053.7000	.1381	.5740	.2615
2053.8000	.1699	.5771	.2542
2053.9001	.2158	.5887	.2436
Averages	.1202	.5815	.2656
Interval Thickness =		.9001	Porosity Thickness = .2391
2056.9001	.0984	.5250	.1764
2057.0000	.0961	.4179	.1769

2057.1001	.1017	.3390	.1756
2057.2000	.1218	.3106	.1710
2057.3000	.1408	.3296	.1665
Averages	.1117	.3844	.1733
Interval Thickness =		.5000	Porosity Thickness = .0867
2059.0000	.3533	.5658	.1935
2059.1001	.2708	.4586	.2135
2059.2000	.1977	.3780	.2314
2059.3000	.1389	.3220	.2459
2059.4001	.0830	.2810	.2597
2059.5000	.0453	.2494	.2692
Averages	.1815	.3758	.2355
Interval Thickness =		.5999	Porosity Thickness = .1413
2126.1001	.3070	.5409	.0986
2126.2000	.2977	.5457	.1007
Averages	.3023	.5433	.0996
Interval Thickness =		.2000	Porosity Thickness = .0199
2162.6001	.3908	.3809	.1657
2162.7000	.2805	.3156	.1927
2162.8000	.1953	.2672	.2139
2162.9001	.1296	.2238	.2306
Averages	.2490	.2969	.2007
Interval Thickness =		.4001	Porosity Thickness = .0803

5 **SFT DATA**

5.1 Pressure Data

RKY9211071-ACM

SAGASCO RESOURCES LIMITED

RUN 1

RFT - PRESSURE TEST REPORT SHEET

WELL NAME: KING 1	PERMIT: T/18P	OBSERVER: JOE PARVAR	DATE: 20 NOVEMBER 1992

TEST NO	FILE NO	DEPTH	SEAT Y	SEAT N	HYDROSTATIC PRESSURE INITIAL	HYDROSTATIC PRESSURE FINAL	FORMATION PRESSURE (PSIA) QUARTZ GAUGE	FORMATION PRESSURE (PSIA) STRAIN GAUGE	PERMEABLE TIGHT	SAMPLE Y	SAMPLE N	FORMATION/REMARKS
1		1399.0	✓		2356	2356	2197		T		✓	Super charged
2		1403.25	✓		2363.5	2363.5	2052		P		✓	Excellent
3		1407.5	✓		2370.8	2371	2062		P		✓	Good
4		1410.25	✓		2375.6	2378.5	2062		P		✓	Excellent
5		1411.5	✓		2377.6	2377.3	2063.3		P		✓	Excellent
6		1416.1	✓		2384.3	2384.8	2072.6		P		✓	Good
7		1420.5	✓		2392	2392	2076		P		✓	Excellent
8		1423.0	✓		2396.6	2396	2079		P		✓	Excellent
9		1427.0	✓		2403	2403	2084.3		P		✓	Excellent
10		1431.0	✓		2410.3	2410	2090.3		P		✓	Excellent
11		1436.25	✓		2418.7	2418.5	2097.7		P		✓	Excellent
12		1444.0	✓		2431.5	2431.5	2109.5		P		✓	Good
13		1450.5	✓		2442.4	2442.0	2118.2		P		✓	Excellent

29626

SAGASCO RESOURCES LIMITED

RUN 1

TEST NO	FILE NO	DEPTH	SEAT Y	SEAT N	HYDROSTATIC PRESSURE INITIAL	HYDROSTATIC PRESSURE FINAL	FORMATION PRESSURE (PSIA) QUARTZ GAUGE	FORMATION PRESSURE (PSIA) STRAIN GAUGE	PERMEABLE TIGHT	SAMPLE Y	SAMPLE N	FORMATION/REMARKS
14		1456.0	✓		2451	2451	2125.6		P		✓	Very good
15		1459.0	✓		2456	2456	2130.0		P		✓	Excellent
16		1463.0	✓		2462	2462	2137.5		P		✓	Excellent
17		1466.0	✓		2467	2467	2141.8		P		✓	Very good
18		1469.0	✓		2472	2471.7	2144.0		P		✓	Very good
19		1472.0	✓		2477	2476.5	2148.6		P		✓	Excellent
20		1475.0	✓		2481.5	2481	2152.9		P		✓	Excellent
21		1484.0	✓		2496.0	2496	2166.0		P		✓	Excellent
22		1485.25	✓		2498.0	2498	2167.5		P		✓	Excellent
23		1486.0	✓		2499.0	2499	2168.5		P		✓	Excellent

29613-1

SAGASCO RESOURCES LIMITED

RUN 2

RFT - PRESSURE TEST REPORT SHEET

WELL NAME: KING 1	PERMIT: T/18P	OBSERVER: Joe Parvar	DATE: 20 November 1992

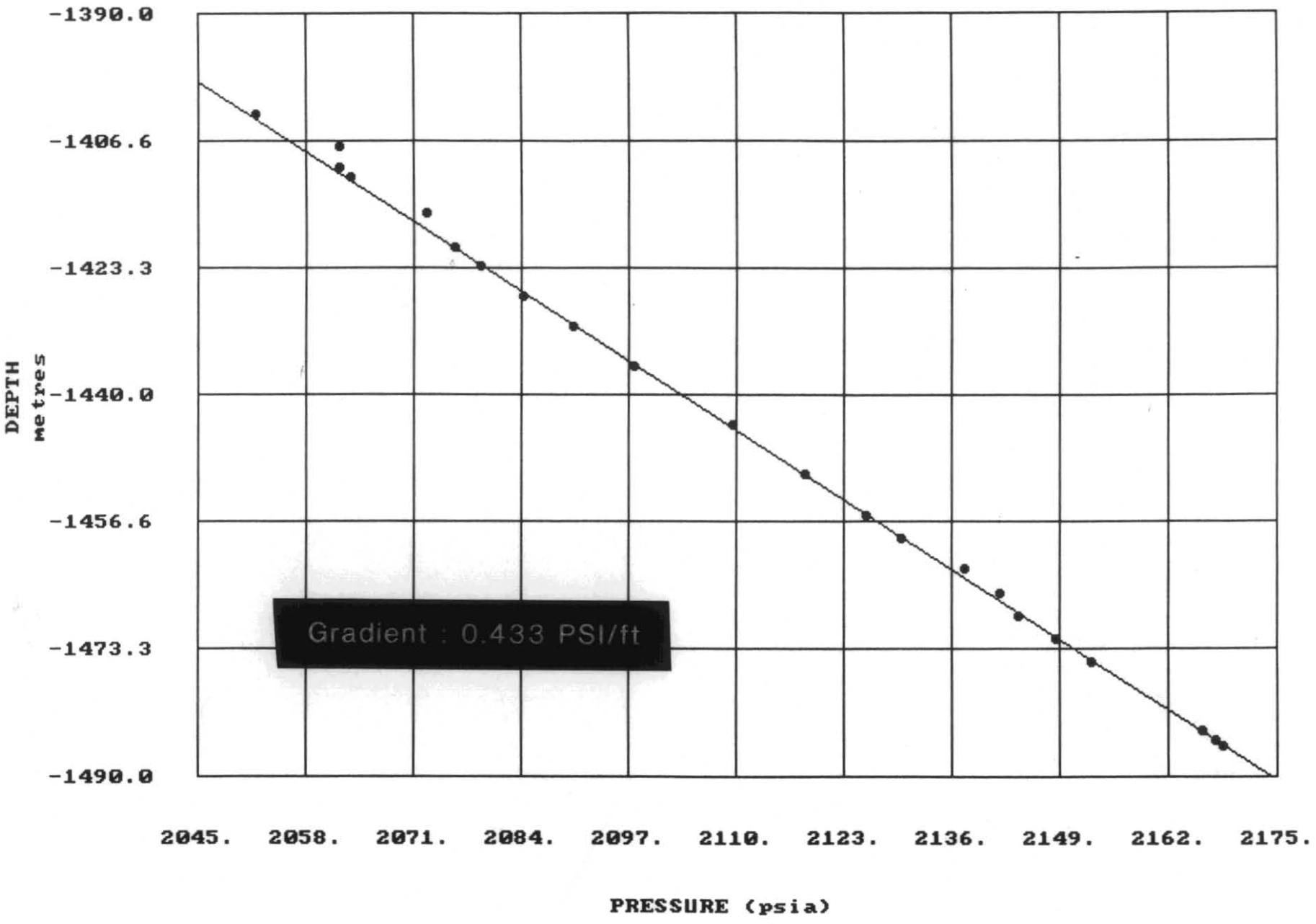
TEST NO	FILE NO	DEPTH	SEAT Y	SEAT N	HYDROSTATIC PRESSURE INITIAL	HYDROSTATIC PRESSURE FINAL	FORMATION PRESSURE (PSIA) QUARTZ GAUGE	FORMATION PRESSURE (PSIA) STRAIN GAUGE	PERMEABLE TIGHT	SAMPLE Y	SAMPLE N	FORMATION/REMARKS
1		1713	✓		2868	2869		2497	P		✓	Excellent
2		1785	✓		2988	2988		2602.5	P		✓	Excellent
3		1915	✓		3199.5	3199.5		2788.5	P		✓	Excellent
4		2188	✓		3537	3537		3079.5	P		✓	Excellent
5		2053	✓		3423	2423		2983.5	P	✓		Excellent

2961388

KING #1 [illegible] PLOT

1399-1486 m RKB

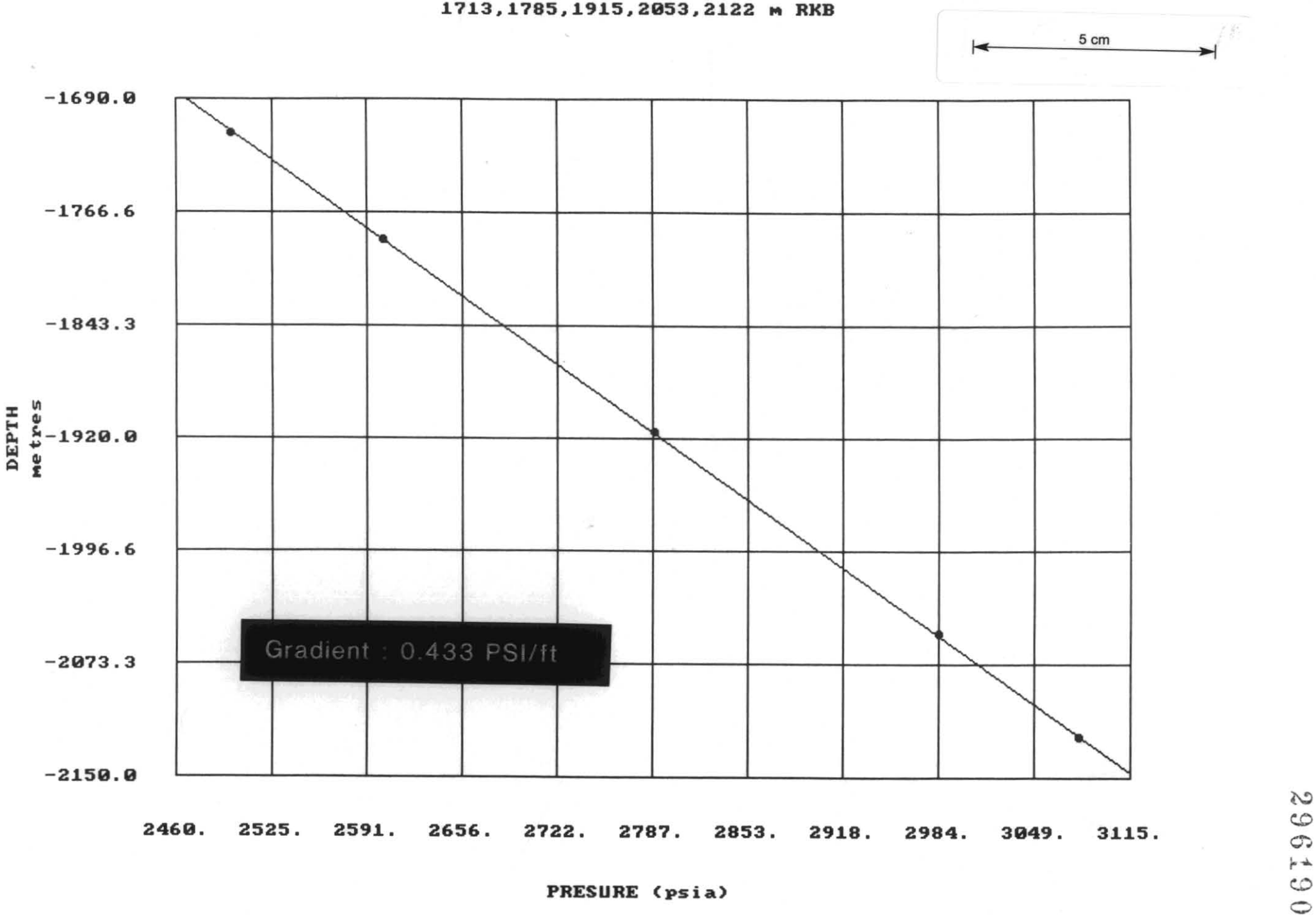
5 cm



2961189

KING #1 S) PLOT

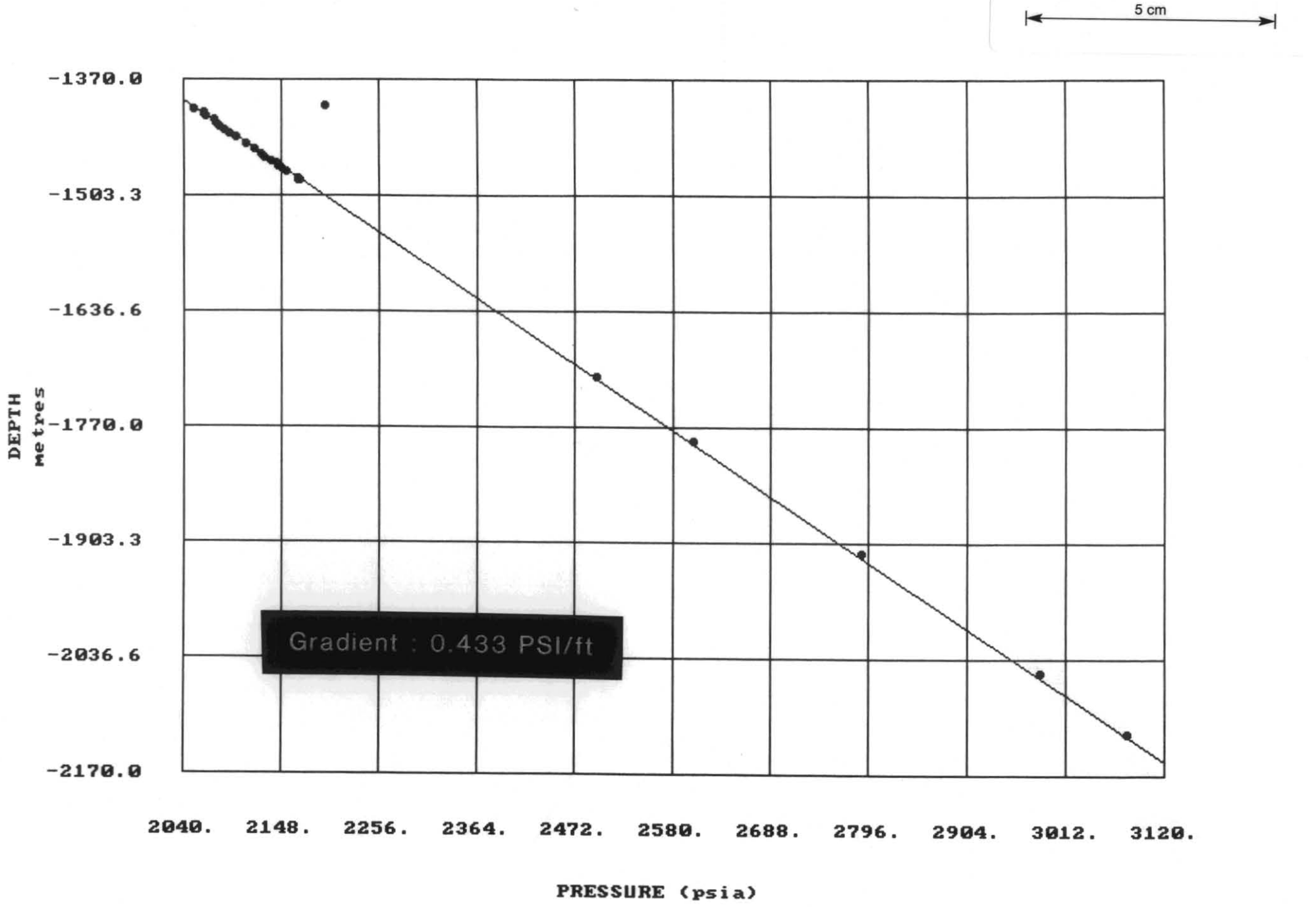
1713,1785,1915,2053,2122 m RKB



296190

KING #1 I PLOT

1399- 2122 m RKB



2961191

5.2 Fluids Data

RKY9211073-ACM

SAGASCO RESOURCES LIMITED

296193

RFT-GAS AND LIQUID SAMPLE REPORT SHEET

Date 20 November 1992
Observer J Reeve
Depth 1436.25

Well: KING 1 RFT Run No: 2 Setting No: 1

Performance: Valid ☑

Failure ☐ Reason for Failure _____

Chamber Vol: 18.9 litre (5 gallon) ☑ Choke Size 2560 lohm, Snorkel 0.859" and sand screen

9.8 litre (2.6 gallon) ☑ Water Cushion ☐ Yes ☑ No

4.5 litre (3 x 1.2 gallon) ☐ Segregated ☑ Yes ☐ No

Pressure Gauge: Hewlett Packard ☐
Strain Gauge ☑ Pressures are Temperature corrected ☐ Yes ☑ No

Temperature at Sampling Point 62°C Measured ☑ Calculated ☐

Times: Tool Set 14.00 Sampling Chamber Opened 1407 (Time to Fill 8 min)
Chamber Full 14.15

Pressures									
	Initial Hydrostatic P	IHP	=	2409	psig =	16608	kPa =	11.56	kPa/m
	Initial Shut-in P	ISIP	=	2095.5	psig =	14446	kPa		
	Initial Flowing P	IFP	=	1948.0	psig =	13429	kPa		
	Final Flowing P	FFP	=	1948.0	psig =	13429	kPa		
	Final Shut-in P	FSIP	=	2095	psig =	14443	kPa =	10.21	kPa/m
	Extrapolated Shut-in P		=		psig =		kPa =		kPa/m
	Final Hydrostatic P	FHP	=	2410	psig =	16615	kPa		

Recovery Surface Pressure (Cylinder) = 0 psi = - kPa

Total Gas 0 Cu Ft 0 m3 GOR -:1

Chromatographic Analysis (in ppm)

Sample	C_1	C_2	C_3	C_4	C_5	CO_2/H_2S
1	-					
2	-					
3	-					

Oil ☐ Condensate ☐ - cc - API at - °C
Colour - Flour Colour -
Water 9.8 L Colour Cloudy Mud - L Colour -
Filtrate L Colour - Mud/Filtrate L Colour -

Recovered Water

R_{rec} 0.385 at 23.55 °C

Calculated Cl NaCl 15500 ppm
Titrated Cl 13000 ppm
Tracer NO_3 50 ppm
pH 8.0
Wt ~1020 kg/m3

Mud Properties - Last Circulation

R_{mf} 0.945 at 18 °C
R_m 1.018 at 19 °C

eq NaCl 7000 ppm
3500 ppm
250 ppm
9.5
1147 kg/m3

Samples and Shipping 2 x 1 litre water.
Remarks Tool retract 14.25. Line to Petro quartz plugged. Pressures are in psig from strain gauge. Flowing pressure to the 5 gallon chamber is too high and cannot be choked back more. This causes the shear pin to the 2.6 gallon chambers to shear before the 5 gallon fills.

RKY9206071-RJS

SAGASCO RESOURCES LIMITED

296194

RFT-GAS AND LIQUID SAMPLE REPORT SHEET

Date 20 November 1992
Observer J Reeve

Well: KING 1 RFT Run No: 3 Setting No: 1 Depth 1460.0

Performance: Valid ☑

Failure ☐ Reason for Failure _____

Chamber Vol: 18.9 litre (5 gallon) ☑ Choke Size 2560 lohm, Snorkel 0.859" and sand screen

9.8 litre (2.6 gallon) ☑ Water Cushion ☐ Yes ☑ No

4.5 litre (3 x 1.2 gallon) ☐ Segregated ☑ Yes ☐ No

Pressure Gauge: Hewlett Packard ☐
Strain Gauge ☑ Pressures are Temperature corrected ☐ Yes ☑ No

Temperature at Sampling Point 64.3°C Measured ☑ Calculated ☐

Times: Tool Set 18.42 Sampling Chamber Opened 18.46 (Time to Fill 8 min)
Chamber Full 18.54

Pressures									
	Initial Hydrostatic P	IHP	=	2451	psig =	16897	kPa =	11.57	kPa/m
	Initial Shut-in P	ISIP	=	2128.5	psig =	14674	kPa		
	Initial Flowing P	IFP	=	2071	psig =	14277	kPa		
	Final Flowing P	FFP	=	2076	psig =	14312	kPa		
	Final Shut-in P	FSIP	=	2130	psig =	14684	kPa =	10.21	kPa/m
	Extrapolated Shut-in P		=		psig =		kPa =		kPa/m
	Final Hydrostatic P	FHP	=	2452.0	psig =	16904	kPa		

Recovery Surface Pressure (Cylinder) = 350 psi = 2413 kPa

Total Gas ~0.5 Cu Ft 0.014 m3 GOR -:1

Chromatographic Analysis (in ppm)

Sample	C_1	C_2	C_3	C_4	C_5	CO_2/H_2S
1	2364	83	0	0	49	-
2	1076	32	-	-	-	-
3	42000	3900	450	-	-	-

Oil ☐ Condensate ☐ _____ cc _____ API at _____ °C
Colour -

Water 9.8 L Colour Cloudy Mud - L Flour Colour -
Filtrate - L Colour - Mud/Filtrate - L Colour -

Recovered Water

R_{rec} 0.24 at 22.7 °C
Calculated Cl Na Cl 26000 ppm
Titrated Cl 22000 ppm
Tracer NO_3 25 ppm
pH 7
Wt ~1020 kg/m3

Mud Properties - Last Circulation

R_{mf} 0.945 at 18 °C
R_m 1.018 at 19 °C
eq NaCl 7000 ppm
3500 ppm
250 ppm
9.5
1147 kg/m3

Samples and Shipping 2 x 1 litre water. 1 gas bomb at atmosphere.
Remarks Tool retracted 19.00 Petro quartz gauge failed test prior to taking pre test. Shear pin again sheared before 5 gallon filled. This was believed to be again due to insufficient choking to the chamber.

RKY9206071-RJS

SAGASCO RESOURCES LIMITED

296195

RFT-GAS AND LIQUID SAMPLE REPORT SHEET

Date 20 November 1992
Observer J Reeve

Well KING 1 RFT Run No 4 Setting No: 5 Depth 2053

Performance: Valid ☑

Failure ☐ Reason for Failure _____

Chamber Vol: 18.9 litre (5 gallon) ☑ Choke Size _____

9.8 litre (2.6 gallon) ☐ Water Cushion ☐ Yes ☑ No

4.5 litre (3 x 1.2 gallon) ☐ Segregated ☐ Yes ☑ No

Pressure Gauge: Hewlett Packard ☐
Strain Gauge ☑ Pressures are Temperature corrected ☐ Yes ☑ No

Temperature at Sampling Point _____ Measured ☐ Calculated ☐

Times: Tool Set 00.13 Sampling Chamber Opened 00.19 (Time to Fill 18 min)
Chamber Full 00.37

Pressures									
	Initial Hydrostatic P	IHP	=	3423	psig =	23598	kPa =		kPa/m
	Initial Shut-in P	ISIP	=	2983.5	psig =	20568	kPa		
	Initial Flowing P	IFP	=	2608	psig =	17979	kPa		
	Final Flowing P	FFP	=	2541	psig =	17517	kPa		
	Final Shut-in P	FSIP	=	2983.5	psig =	20568	kPa =		kPa/m
	Extrapolated Shut-in P		=		psig =		kPa =		kPa/m
	Final Hydrostatic P	FHP	=	3425	psig =	23612	kPa		

Recovery Surface Pressure (Cylinder) = 800 psi = 5472 kPa

Total Gas ~2.5 Cu Ft _____ m3 GOR _____:1

Chromatographic Analysis (in ppm)

Sample	C_1	C_2	C_3	C_4	C_5	CO_2/H_2S
1	34224	1565	288	1774	___	73%/0
2	___	___	___	___	___	___
3	___	___	___	___	___	___

Oil ☐ Condensate ☐ - cc - API at - °C

Colour _____ Flour Colour _____

Water 17.5 L Colour Muddy Mud - L Colour -

Filtrate _____ L Colour _____ Mud/Filtrate - L Colour -

Recovered Water

R_{mc} 0.21 at 24.16 °C

Calculated Cl eq NaCl 29500 ppm

Titrated Cl 21000 ppm

Tracer NO_3 0 ppm

pH 7.0

Wt _____ kg/m3

Mud Properties - Last Circulation

R_{mf} 0.945 at 18 °C

R_m 1.018 at 19 °C

eq NcCl 7000 ppm

3500 ppm

250 ppm

9.5

1147 kg/m3

Samples and Shipping 3 x 1 litre water. 1 x gas bomb at atmosphere pressure.

Remarks Gas volume not recorded due to an 'O' ring failing during the recovery process. Back up quartz gauge also failed so all pressure are psig from the strain gauge. Water had a slight oily scum with very dull yellow brown fluorescence.

6 VSP DATA

BOREHOLE SEISMIC SURVEY

FIELD REPORT

WELL: KING #1

SAGASCO RESOURCES LTD

KING #1 **Survey Report**

SAGASCO RESOURCES LTD

Seismograph Service

Survey Date:	21st November 1992
Job Reference:	
Country:	AUSTRALIA
Well Location East:	372835.53m
Well Location North:	5616674.27m
Rig Name:	OCEAN EPOCH
Rig Heading:	261 degrees
Survey Datum:	MSL
Well Reference Level:	RT
Reference Level Elevation:	22.3m above MSL
Water Velocity:	1524m/s
Well Deviation:	2 degrees
Casing Details:	9 5/8" to 1237m
Liner Details:	N/A
Wireline Contractor:	HLS
Observer:	BUCKLEY/TAN
Client Representative:	DOUGLAS KNOWLES

Downhole Geophone 1:

Geophone Description:	GCH100-3D
Geophone Serial No:	118
Geophone Pregain:	46.6 dB
Depth Offset from Zero:	0m

Surface Equipment:

Acquisition System:	PDAQ-1
Sample Interval:	1000 us
Geo Channel Record Length:	5000 samples
Ref Channel Record Length:	1000 samples
Aux Channel Record Length:	1000 samples
Channel 1:	Geo1 VZ
Channel 2:	Geo1 HX
Channel 3:	Geo1 HY
Channel 4:	Ref
Channel 5:	Off
Channel 6:	Off
Channel 7:	Off
Channel 8:	Off

Source 1: (Marine)

Observer:	BUCKLEY
Source:	BOLT 1500C
Monitor:	MP8D
Source Offset:	47m
Source Bearing:	317 degrees
Source Control System:	DAQ
External Delay:	0ms
Air Supply:	RUCKER SYSTEM
Fire Control:	INTERNAL
Trip Source Channel:	4
Source Reference Channel:	4
Source Depth below Surface:	5m
Monitor Depth below Surface:	3.5m
Water Depth:	72.5m

Seismograph Service

Delta-t ITEST Release 5.05

Date recorded: 16:11:1992

Time recorded: 14:35

Summary of results:

Chan No	Calib Error	Pregain Error	Distortion 0dB	Distortion -24dB	Delay 30Hz	Dynamic Range	DC Offset	Chan Status
1:	0.02%	0.04%	0.03%	0.05%	2.3ms	112dB	-11uV	PASS
2:	0.01%	0.12%	0.03%	0.05%	2.3ms	114dB	2uV	PASS
3:	0.00%	0.02%	0.04%	0.05%	2.3ms	111dB	-6uV	PASS
4:	0.01%	0.08%	0.05%	0.05%	2.3ms	113dB	6uV	PASS
5:	0.03%	0.11%	0.06%	0.05%	2.3ms	111dB	-5uV	PASS
6:	0.03%	0.16%	0.03%	0.05%	2.3ms	113dB	-10uV	PASS
7:	0.00%	0.03%	0.02%	0.05%	2.3ms	113dB	-9uV	PASS
8:	0.05%	0.12%	0.02%	0.05%	2.3ms	113dB	-9uV	PASS

Specifications:

Gain Calibration error : less than 0.1%
Pregain Calibration error : less than 0.2%
Total Harmonic Distortion : better than 0.07%
Channel Delay at 30Hz : 2.3ms within 0.1ms
Dynamic Range : greater than 102dB
DC offset : less than 100uV

Note: DC offset is self calibrating..

SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DADSYS Release 5.05

Survey date: 21st November 1992

Reference level:	RT	Survey datum:	MSL
Ref. elevation:	22.3m	Source offset:	47.0m
Source depth:	5m	Monitor depth:	3.5m
Surface elevation:	0m	Water velocity:	1524m/s

MD = Geophone measured depth below RT
TVDSD = Geophone vertical depth below MSL
Tpick = Reference trough to geophone trough
Tt = Tpick + external reference delay(0ms) + source to monitor delay
SGO = Source to geophone lateral offset
Tv = Vertical time from source to geophone
Ts = Static correction from source to MSL
Tcorr = Vertical time from MSL to geophone (Tv+Ts)
Vave = Average velocity from MSL to geophone
Vint = Interval velocity between indicated depths

Level No	MD (m)	TVDSD (m)	Tpick (ms)	Tt (ms)	SGO (m)	Tv (ms)	Ts (ms)	Tcorr (ms)	Vave (m/s)	Vint (m/s)
										1826
62	300.0	277.7	150.0	151.0	47.0	148.8	3.3	152.1	1826	------
61	500.0	477.7	249.0	250.0	47.0	248.8	3.3	252.0	1895	
2	500.0	477.7	247.0	248.0	47.0	246.8	3.3	250.0	1910	
										1991
60	525.0	502.7	262.0	263.0	47.0	261.8	3.3	265.1	1896	------
59	550.0	527.7	275.0	276.0	47.0	274.9	3.3	278.2	1897	
58	575.0	552.7	288.0	289.0	47.0	287.9	3.3	291.2	1898	
57	600.0	577.7	301.0	302.0	47.0	301.0	3.3	304.3	1899	
56	625.0	602.7	314.0	315.0	47.0	314.0	3.3	317.3	1899	
										1946
55	650.0	627.7	326.0	327.0	47.0	326.1	3.3	329.3	1906	------
54	675.0	652.7	338.0	339.0	47.0	338.1	3.3	341.4	1912	
53	700.0	677.7	351.0	352.0	47.0	351.1	3.3	354.4	1912	
52	725.0	702.7	364.0	365.0	47.0	364.2	3.3	367.4	1912	
51	750.0	727.7	375.0	376.0	47.0	375.2	3.3	378.5	1923	
										2113
50	775.0	752.7	385.0	386.0	47.0	385.2	3.3	388.5	1937	------
49	800.0	777.7	396.0	397.0	47.0	396.3	3.3	399.5	1947	
48	825.0	802.7	408.0	409.0	47.0	408.3	3.3	411.6	1950	
47	850.0	827.7	419.0	420.0	47.0	419.3	3.3	422.6	1959	
46	875.0	852.7	430.0	431.0	47.0	430.3	3.3	433.6	1967	
										2188
45	900.0	877.7	442.0	443.0	47.0	442.3	3.3	445.6	1970	------
44	925.0	902.7	453.0	454.0	47.0	453.4	3.3	456.6	1977	
43	950.0	927.7	464.0	465.0	47.0	464.4	3.3	467.7	1984	
42	975.0	952.7	475.0	476.0	47.0	475.4	3.3	478.7	1990	
41	1000.0	977.7	485.0	486.0	47.0	485.4	3.3	488.7	2001	
3	1000.0	977.7	484.0	485.0	47.0	484.4	3.3	487.7	2005	
										2311
40	1025.0	1002.7	496.0	497.0	47.0	496.4	3.3	499.7	2007	------
39	1050.0	1027.7	507.0	508.0	47.0	507.4	3.3	510.7	2012	
38	1075.0	1052.7	518.0	519.0	47.0	518.5	3.3	521.7	2018	
37	1100.0	1077.7	529.0	530.0	47.0	529.5	3.3	532.8	2023	
36	1125.0	1102.7	539.0	540.0	47.0	539.5	3.3	542.8	2032	
										2355
35	1150.0	1127.7	549.0	550.0	47.0	549.5	3.3	552.8	2040	------
34	1175.0	1152.7	559.0	560.0	47.0	559.5	3.3	562.8	2048	

296202

KING #1 **Field Computations** **Source 1**

Level No	MD (m)	TVDSD (m)	Tpick (ms)	Tt (ms)	SGO (m)	Tv (ms)	Ts (ms)	Tcorr (ms)	Vave (m/s)	Vint (m/s)
33	1200.0	1177.7	569.0	570.0	47.0	569.5	3.3	572.8	2056	
32	1225.0	1202.7	578.0	579.0	47.0	578.5	3.3	581.8	2067	
31	1250.0	1227.7	590.0	591.0	47.0	590.5	3.3	593.8	2067	
										2448
30	1275.0	1252.7	600.0	601.0	47.0	600.6	3.3	603.8	2075	------
29	1300.0	1277.7	610.0	611.0	47.0	610.6	3.3	613.8	2081	
28	1325.0	1302.7	616.0	617.0	47.0	616.6	3.3	619.9	2102	
27	1350.0	1327.7	627.0	628.0	47.0	627.6	3.3	630.9	2105	
26	1375.0	1352.7	634.0	635.0	47.0	634.6	3.3	637.9	2121	
										2838
25	1400.0	1377.7	644.0	645.0	47.0	644.6	3.3	647.9	2126	------
24	1425.0	1402.7	654.0	655.0	47.0	654.6	3.3	657.9	2132	
23	1450.0	1427.7	662.0	663.0	47.0	662.6	3.3	665.9	2144	
22	1475.0	1452.7	670.0	671.0	47.0	670.6	3.3	673.9	2156	
21	1500.0	1477.7	679.0	680.0	47.0	679.6	3.3	682.9	2164	
4	1500.0	1477.7	678.0	679.0	47.0	678.6	3.3	681.9	2167	
										2973
20	1525.0	1502.7	686.0	687.0	47.0	686.6	3.3	689.9	2178	------
19	1550.0	1527.7	697.0	698.0	47.0	697.7	3.3	700.9	2180	
18	1575.0	1552.7	705.0	706.0	47.0	705.7	3.3	708.9	2190	
17	1600.0	1577.7	713.0	714.0	47.0	713.7	3.3	716.9	2201	
16	1625.0	1602.7	721.0	722.0	47.0	721.7	3.3	725.0	2211	
										2905
15	1650.0	1627.7	729.0	730.0	47.0	729.7	3.3	733.0	2221	------
14	1675.0	1652.7	738.0	739.0	47.0	738.7	3.3	742.0	2227	
13	1700.0	1677.7	747.0	748.0	47.0	747.7	3.3	751.0	2234	
12	1725.0	1702.7	754.0	755.0	47.0	754.7	3.3	758.0	2246	
11	1750.0	1727.7	764.0	765.0	47.0	764.7	3.3	768.0	2250	
										2776
10	1775.0	1752.7	774.0	775.0	47.0	774.7	3.3	778.0	2253	------
9	1800.0	1777.7	781.0	782.0	47.0	781.7	3.3	785.0	2265	
8	1825.0	1802.7	788.0	789.0	47.0	788.7	3.3	792.0	2276	
7	1850.0	1827.7	795.0	796.0	47.0	795.7	3.3	799.0	2287	
6	1875.0	1852.7	805.0	806.0	47.0	805.7	3.3	809.0	2290	
										3203
5	1900.0	1877.7	813.0	814.0	47.0	813.7	3.3	817.0	2298	------

296203

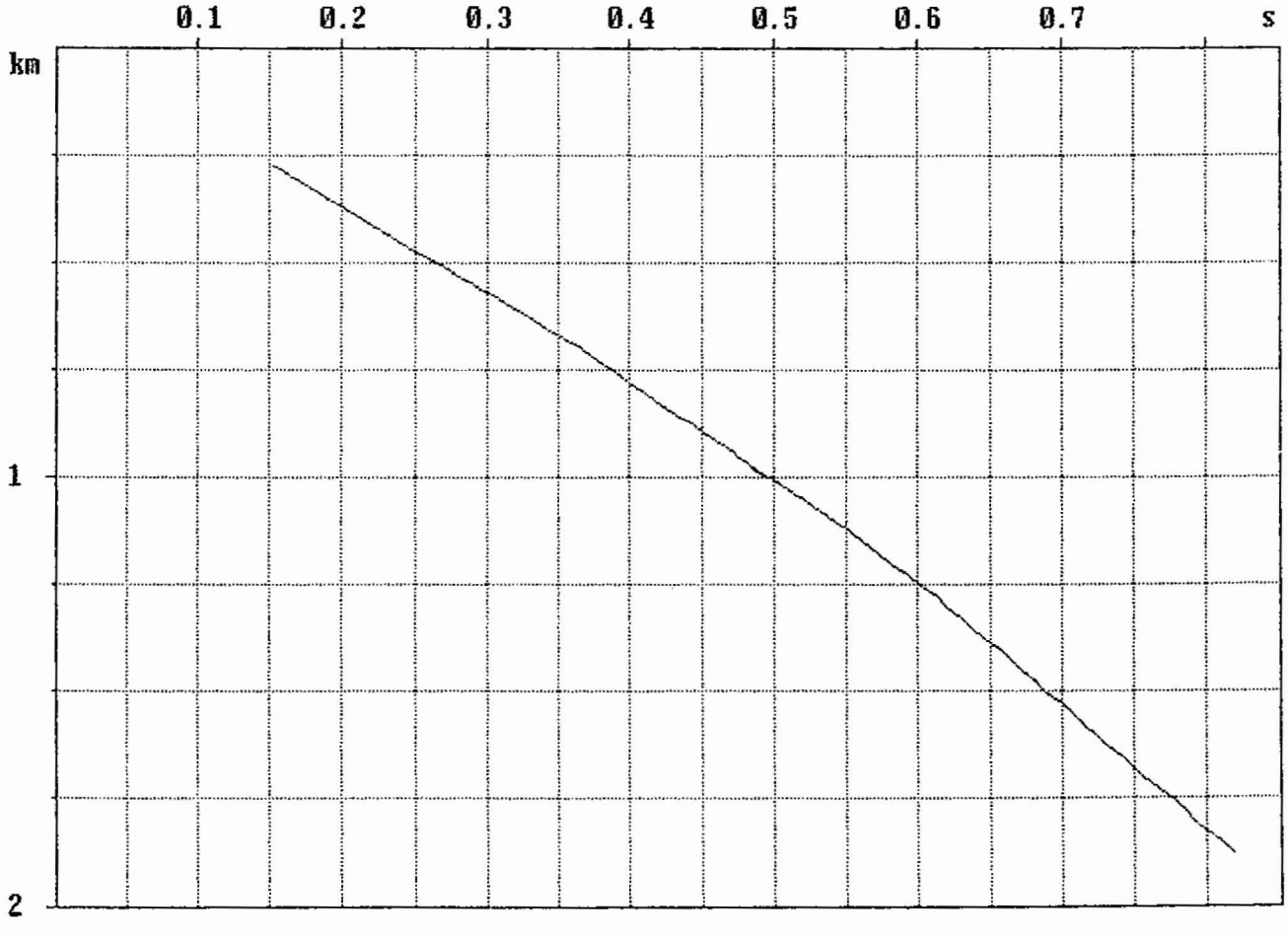
KING #1 **Field Computations** **Source 1**

SAGASCO RESOURCES LTD
Seismograph Service
Delta-t ORQSYS Release 5.05

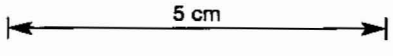
Survey date: 21st November 1992

Reference level:	RT	Survey datum:	MSL
Ref. elevation:	22.3m	Source offset:	47.0m
Source depth:	5m	Monitor depth:	3.5m
Surface elevation:	0m	Water velocity:	1524m/s

TIME / DEPTH



Depths and times are vertical below datum of MSL

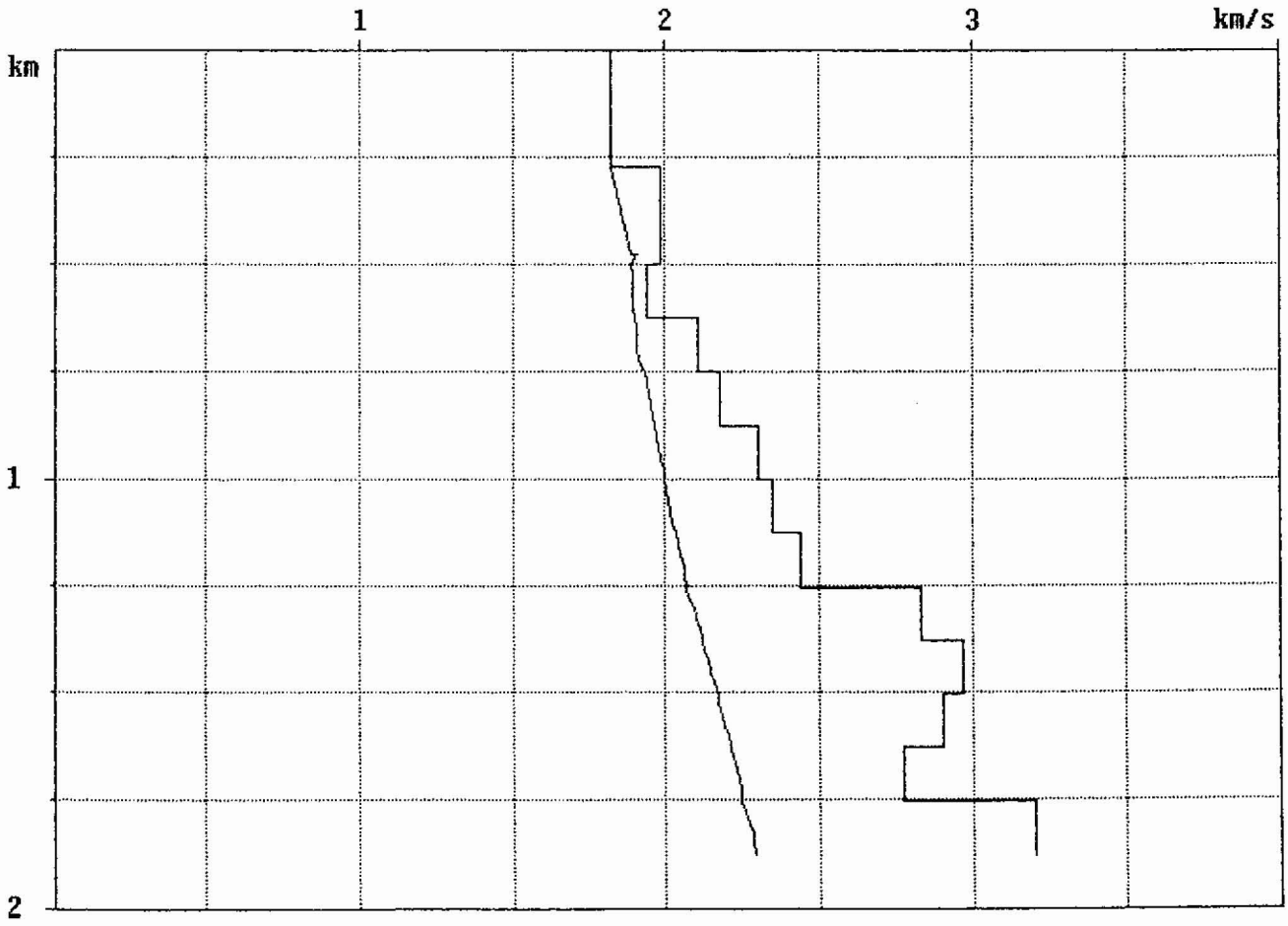


SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DMSYS Release 5.05

Survey date: 21st November 1992

Reference level:	RT	Survey datum:	MSL
Ref. elevation:	22.3m	Source offset:	47.0m
Source depth:	5m	Monitor depth:	3.5m
Surface elevation:	0m	Water velocity:	1524m/s

AVERAGE and INTERVAL VELOCITY / DEPTH



Depths and times are vertical below datum of MSL
Velocities are calculated from vertical depths and times below datum of MSL

5 cm

296205

KING #1 Raw Stack (Source 1) Trace 1

SAGASCO RESOURCES LTD

Seismograph Service

Delta-t DAQSYS Release 5.05

21/11/1992 12:30

Plot polarity: SEG normal

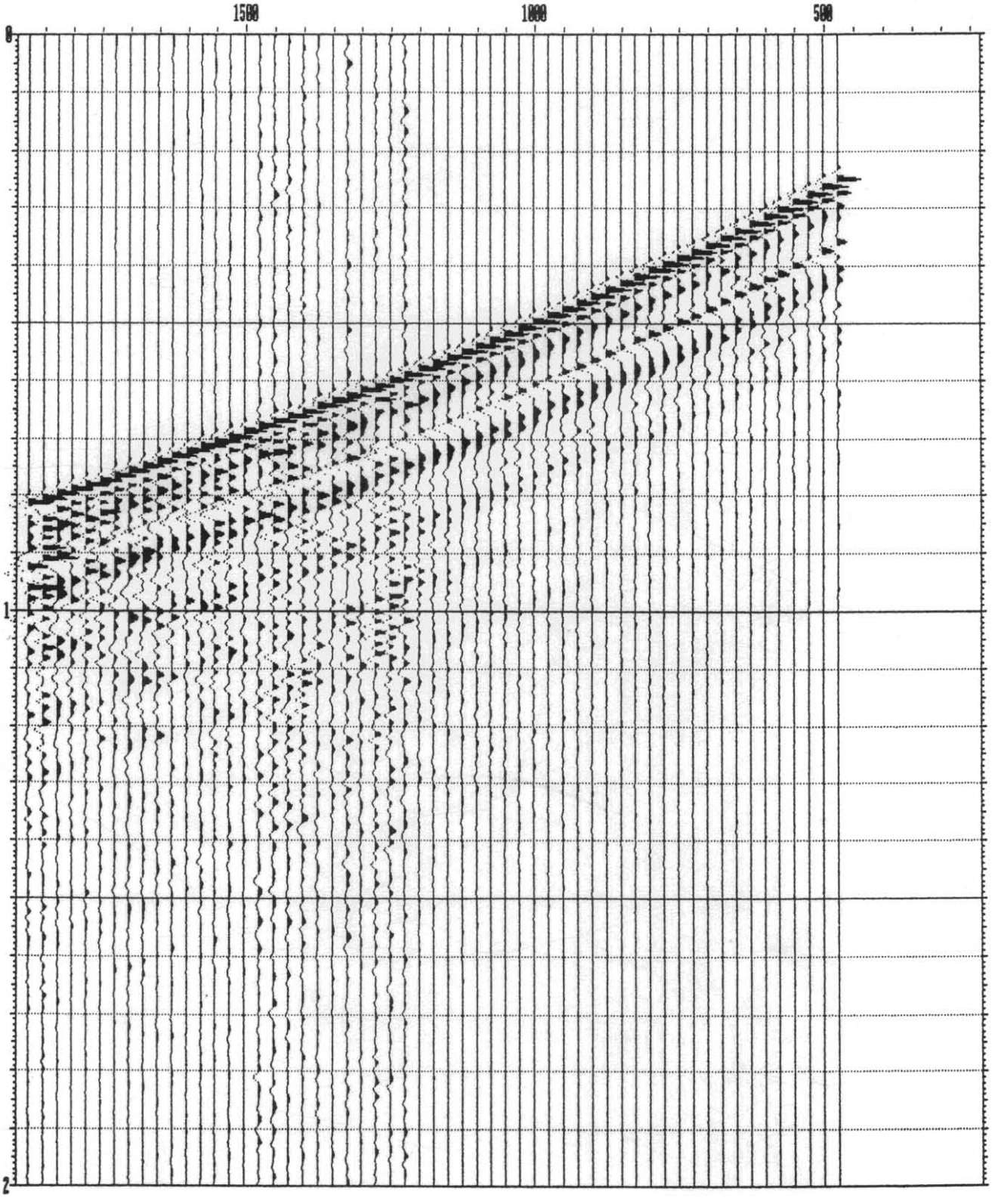
Plot filter: 5,10,45,70Hz

Time scale: 10.00cm/s

One-way time from start

Depth scale: 1:10000

Depth m below MSL



5 cm

5 cm

296206

KING #1 **Filtered Stack (Source 1)** **Phase 1**

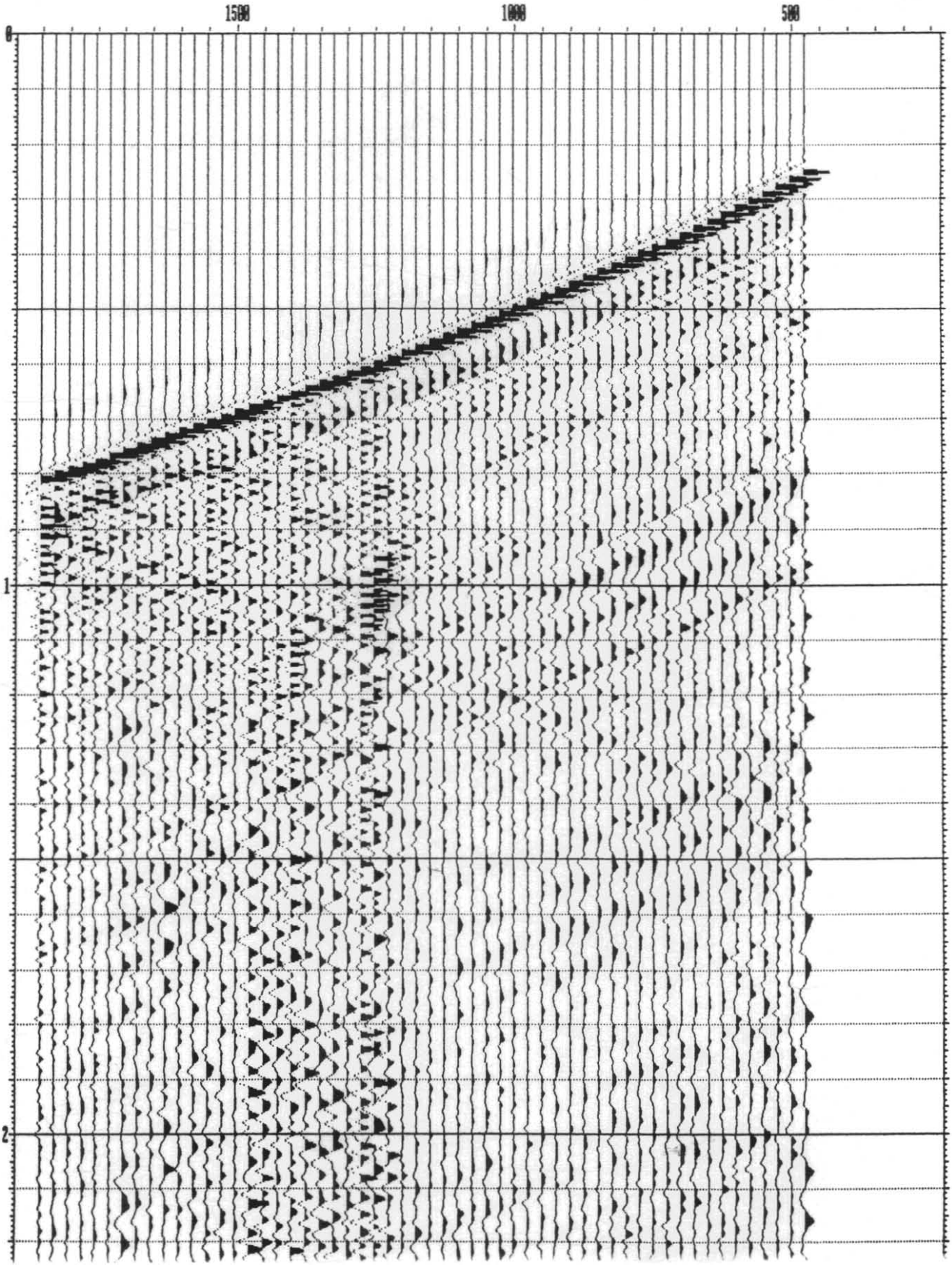
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 16:25

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 10.00cm/s
One-way time from MSL

Depth scale: 1:10000
Depth m below MSL



296207

5 cm

KING #1 **Downwave (Source 1)** **Phase 2**

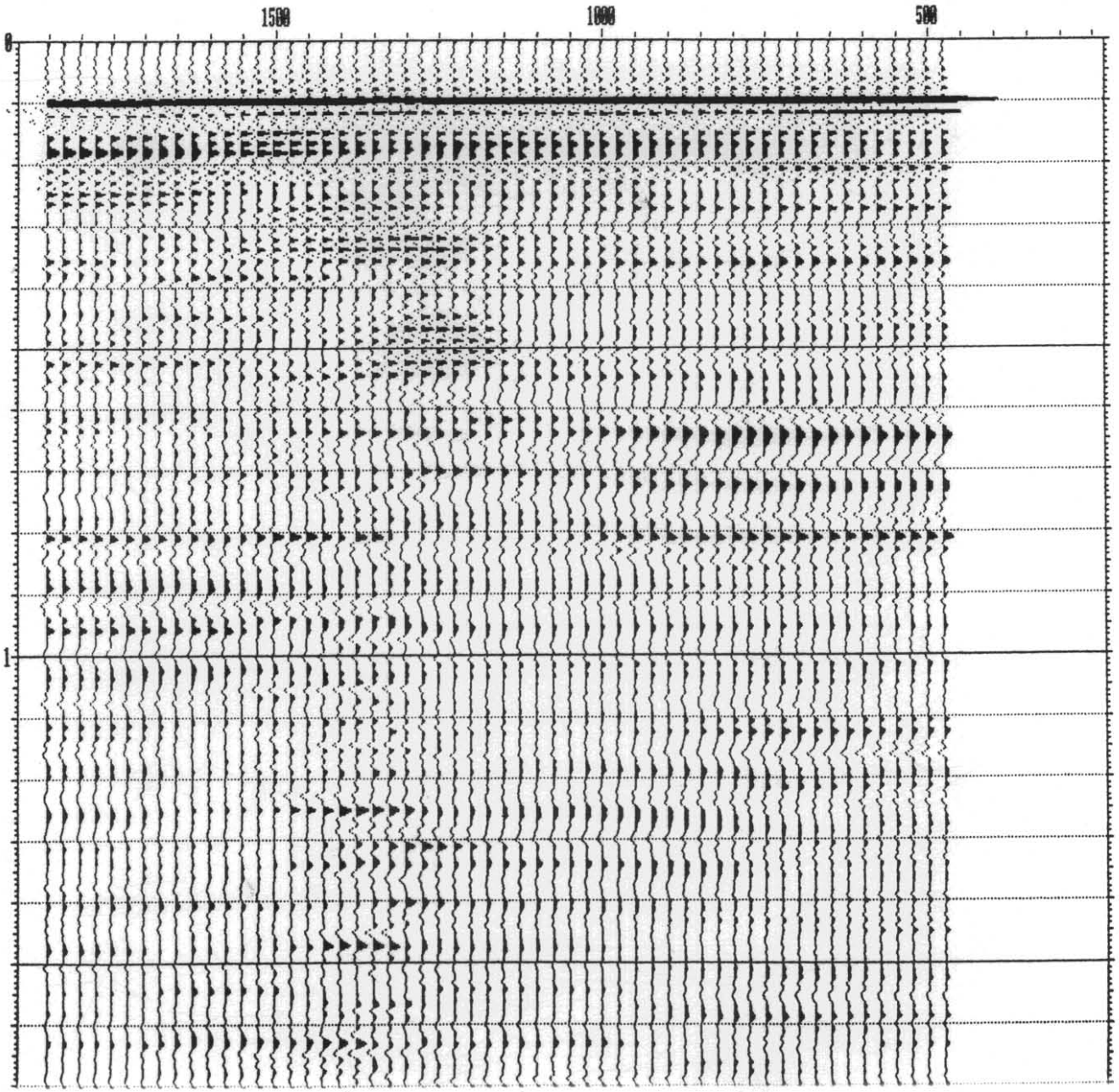
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 13:23

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1

Plot polarity: SEG normal
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s

Depth scale: 1:10000
Depth m below MSL



296208

KING #1 | Upwave (Source 1) | Phase 3

SAGASCO RESOURCES LTD

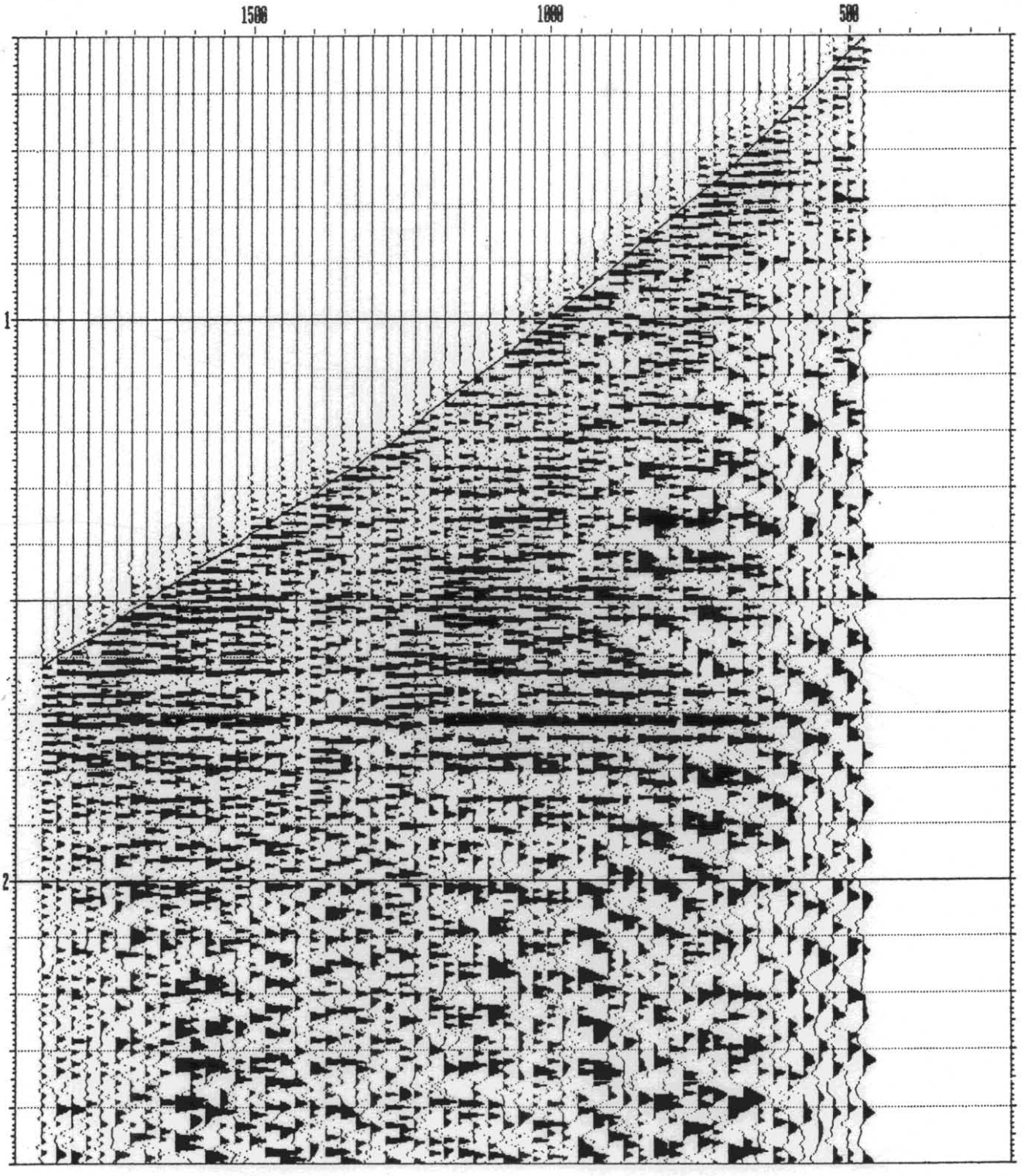
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 13:37

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1

Plot polarity: SEG normal
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth scale: 1:10000
Depth m below MSL



5 cm

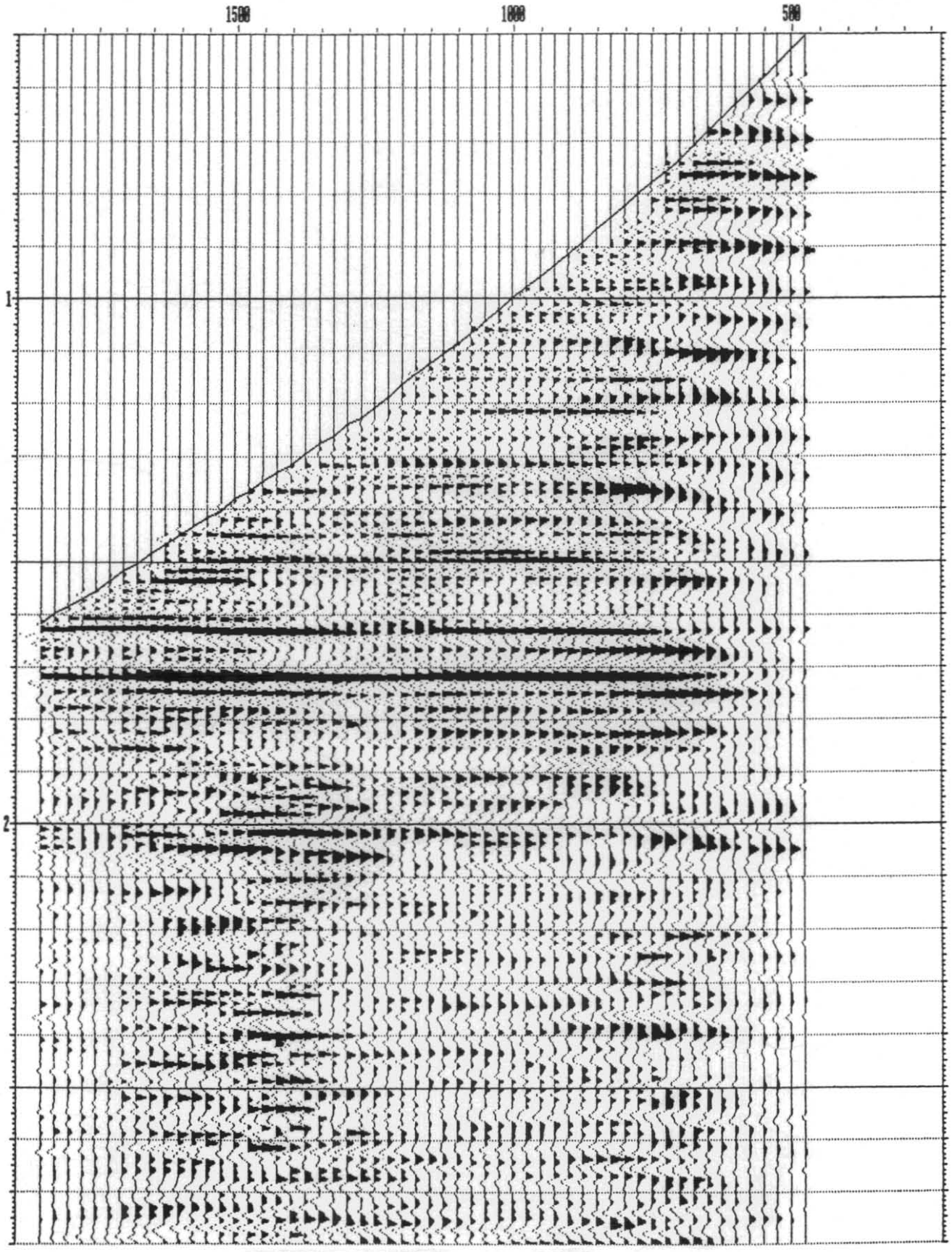
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 12:43

Designature: 500ns window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ns window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth scale: 1:10000
Depth m below MSL



296210

KING #1 Upwave (Source 1) **Phase 5**

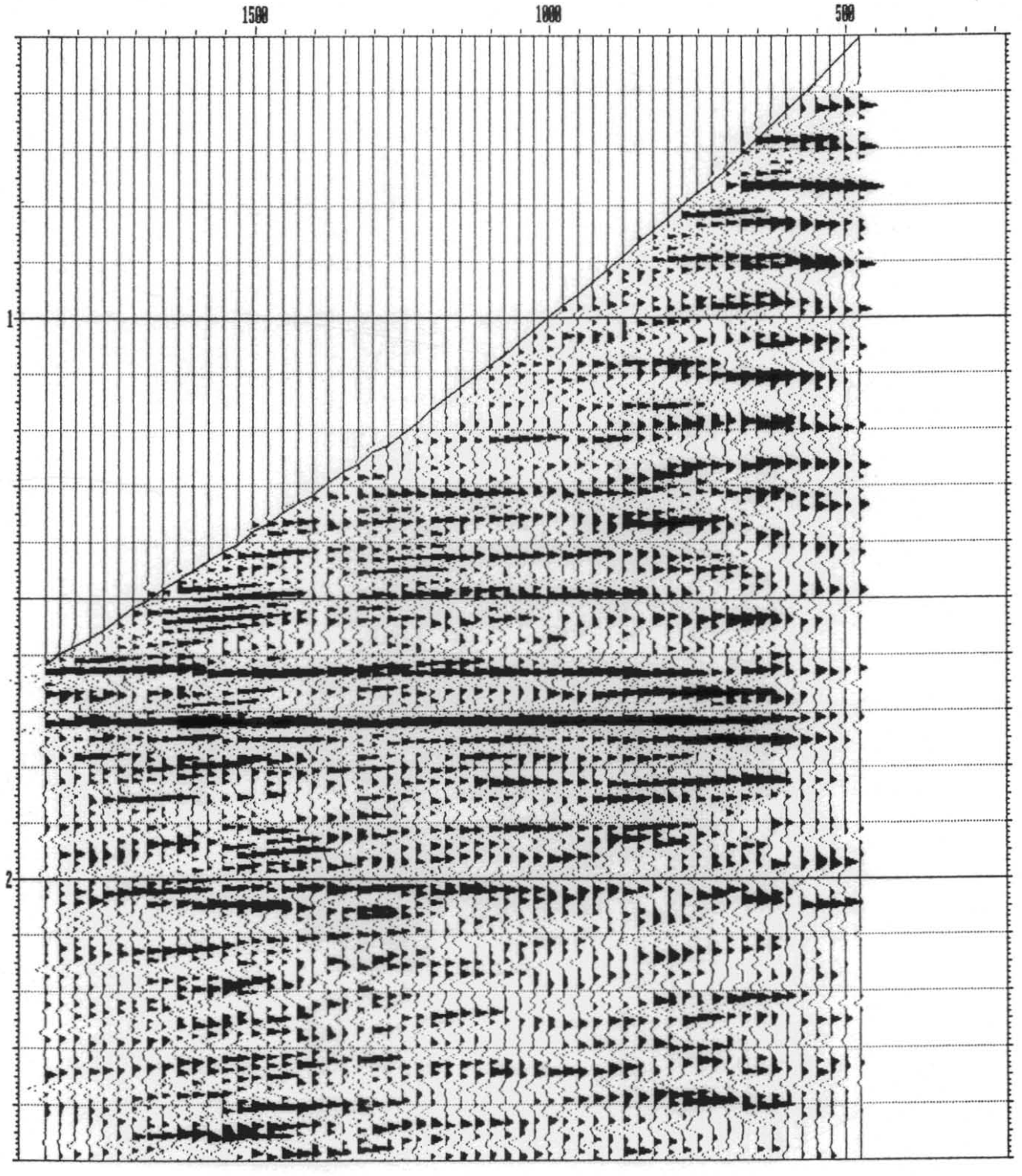
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 16:38

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth scale: 1:10000
Depth m below MSL



5 cm

296211

KING #1 | **Upwave (Source 1)** | **Phase 5**

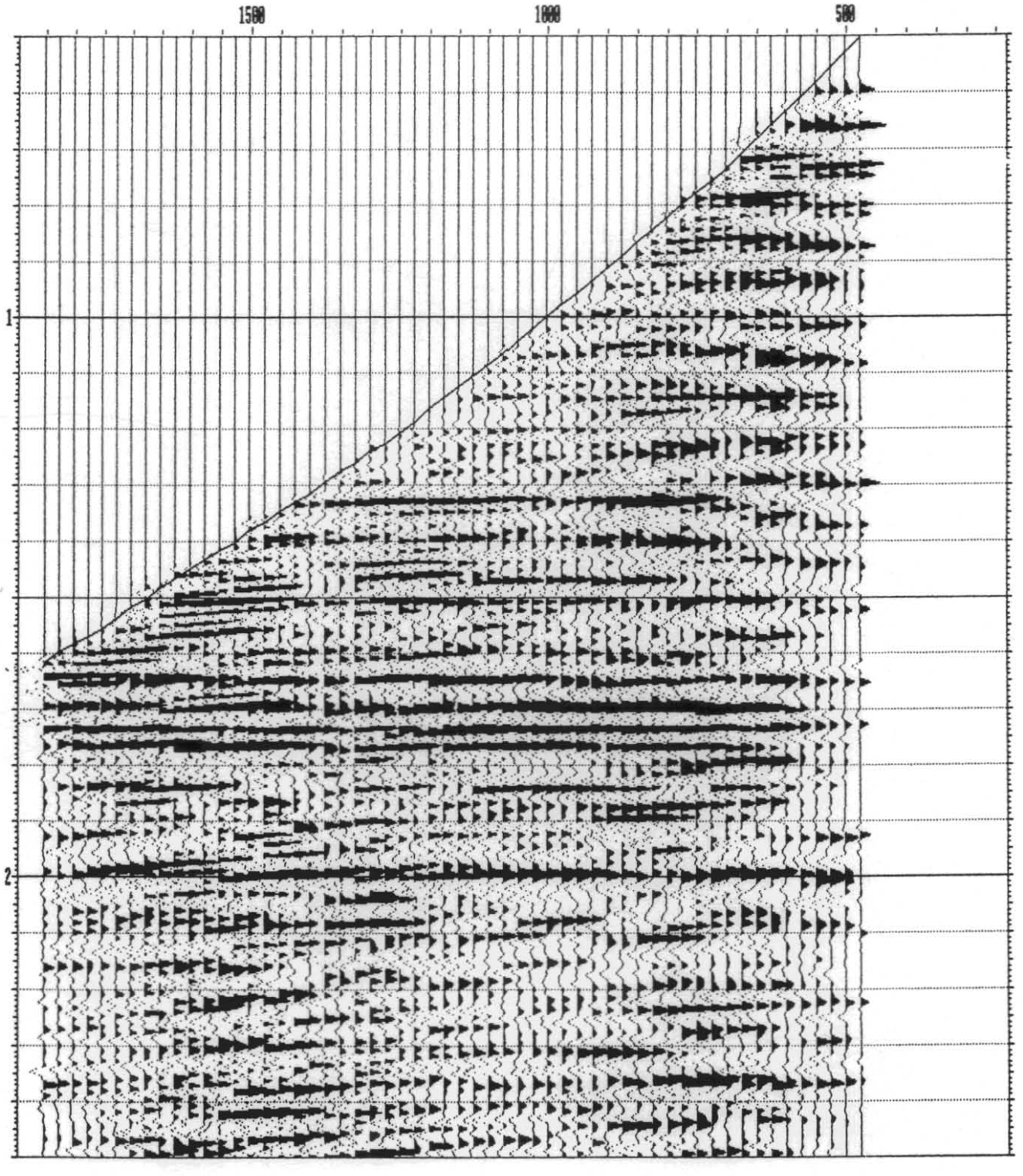
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 16:46

Designature: 500ns window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth scale: 1:10000
Depth m below MSL



5 cm

296212

KING #1 | Corridor (Source 1) | Phase 6

SAGASCO RESOURCES LTD

Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 13:49

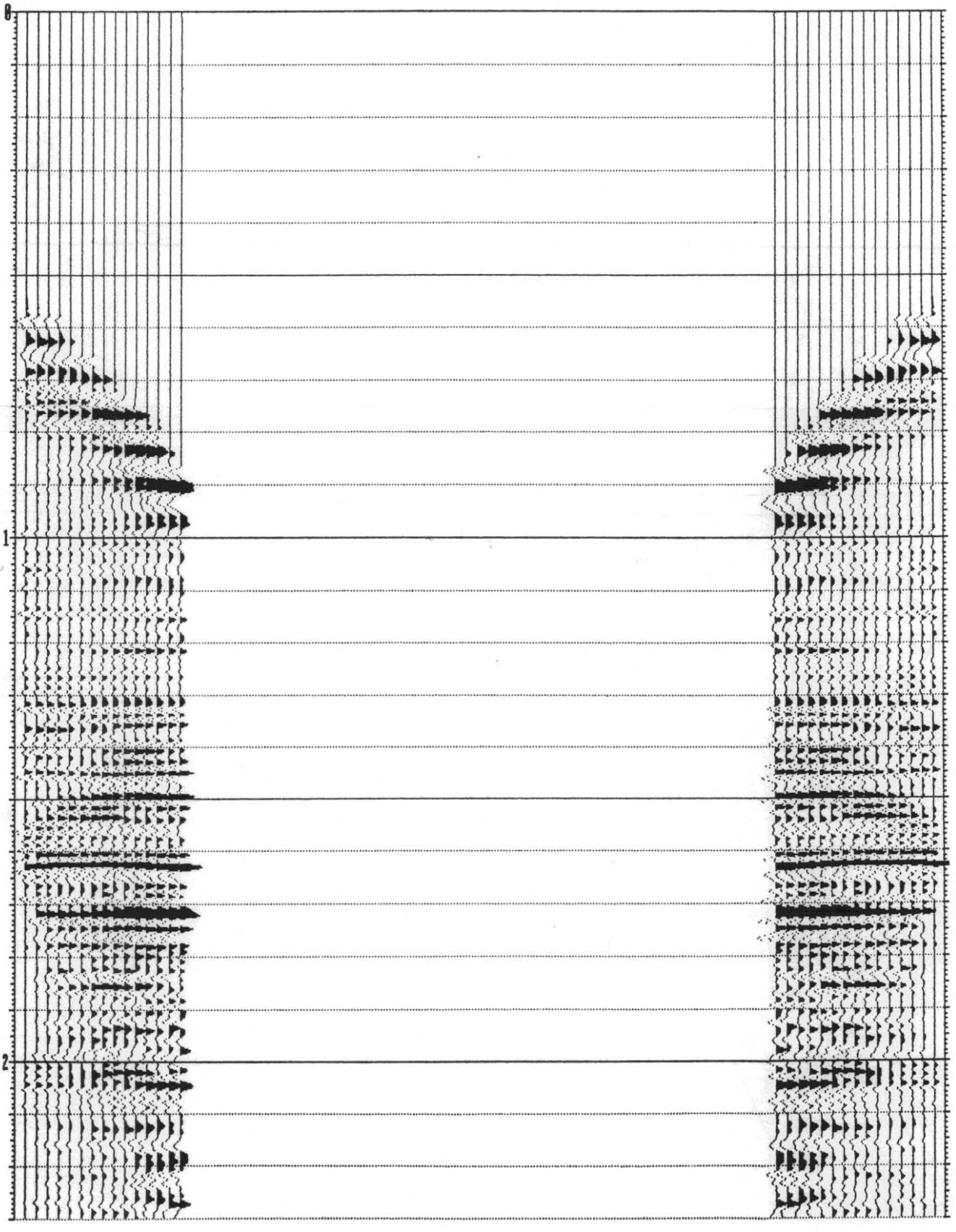
5 cm

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



SAGASCO RESOURCES LTD

Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 13:57

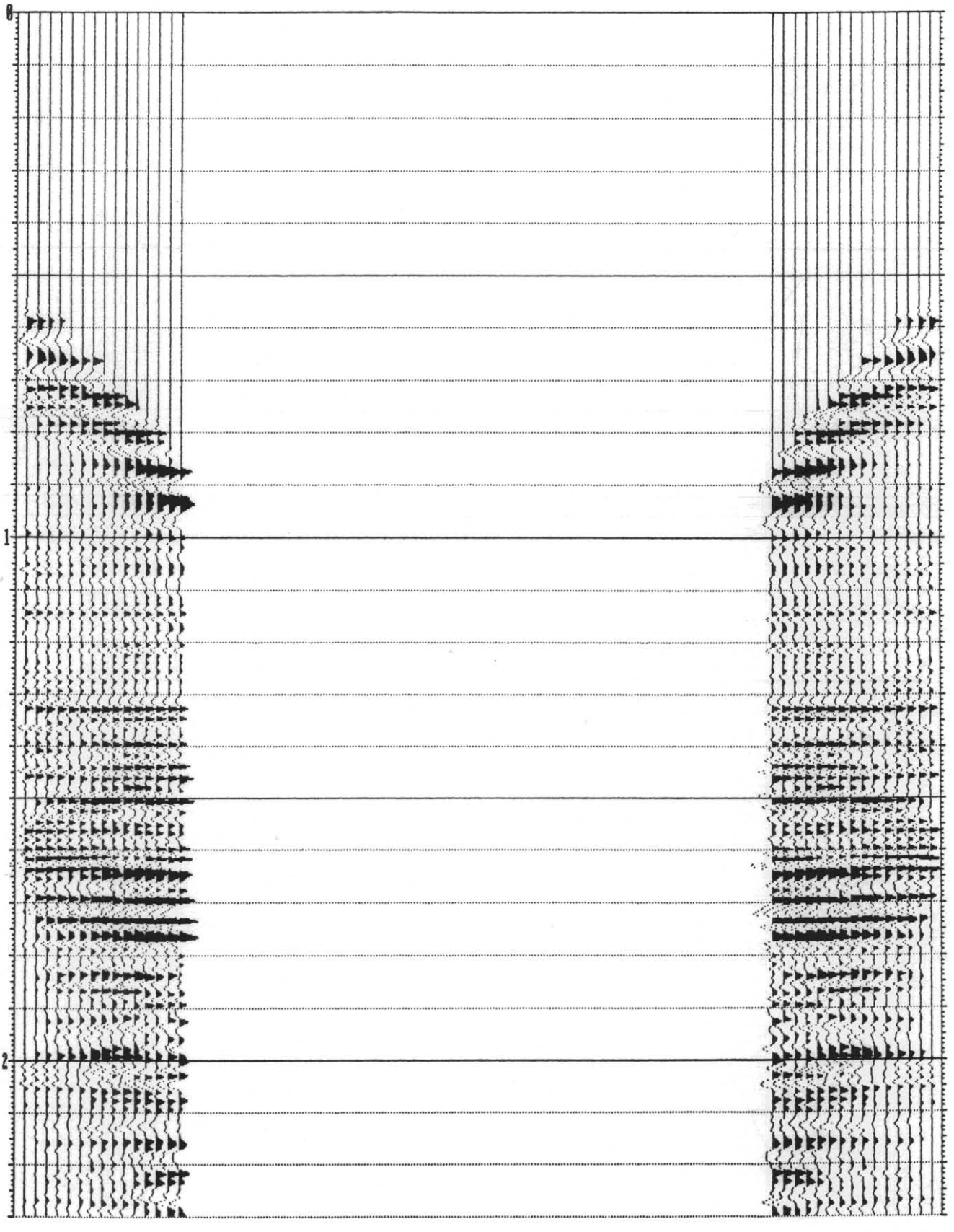
5 cm

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,60,80Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



KING #1 Corridor stack (Source 1) 296214 Phase 6

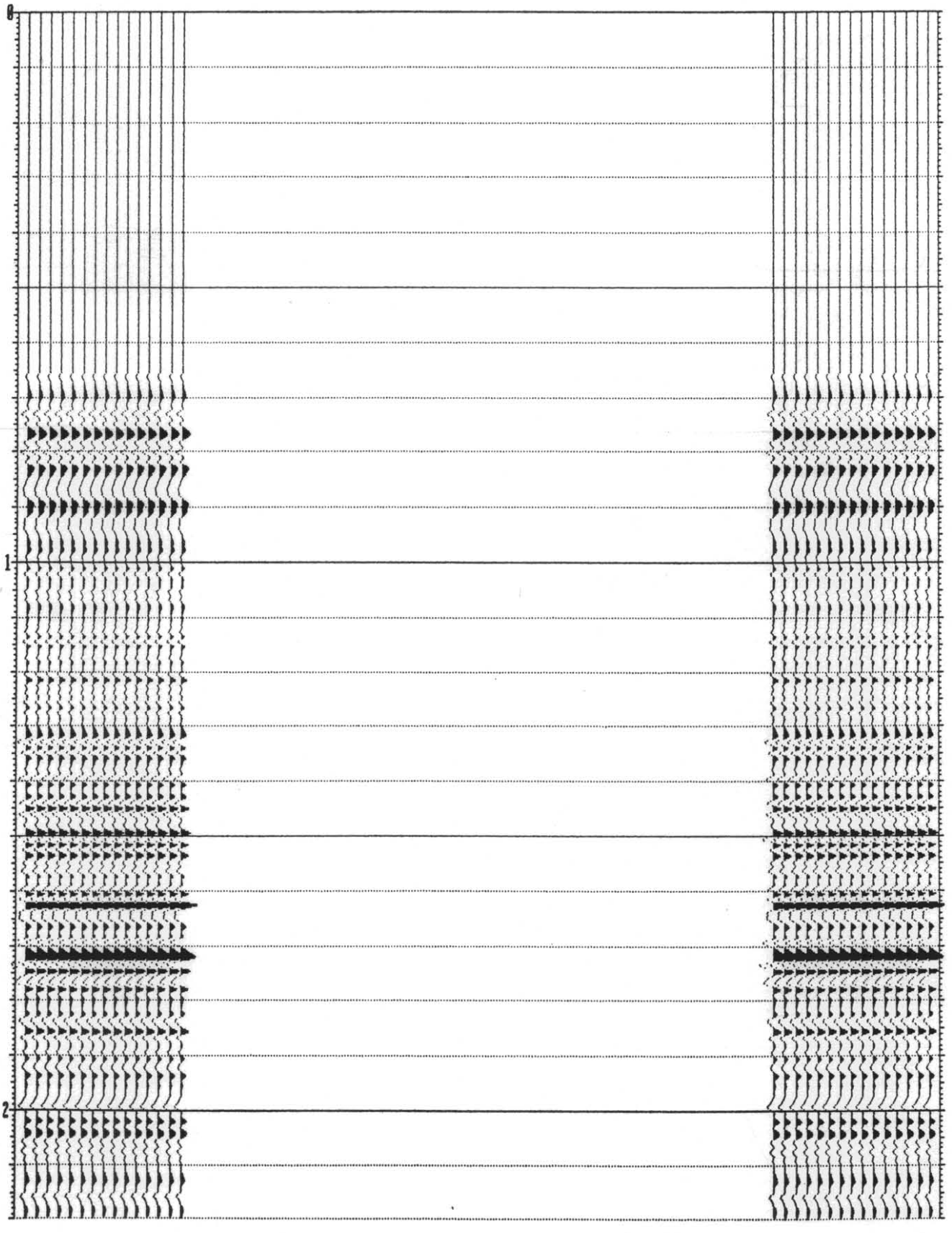
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 15:15

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,60,80Hz

Time scale: 10.00cm/s
Two-way time from MSL

Depth m below RT



5 cm

SAGASCO RESOURCES LTD

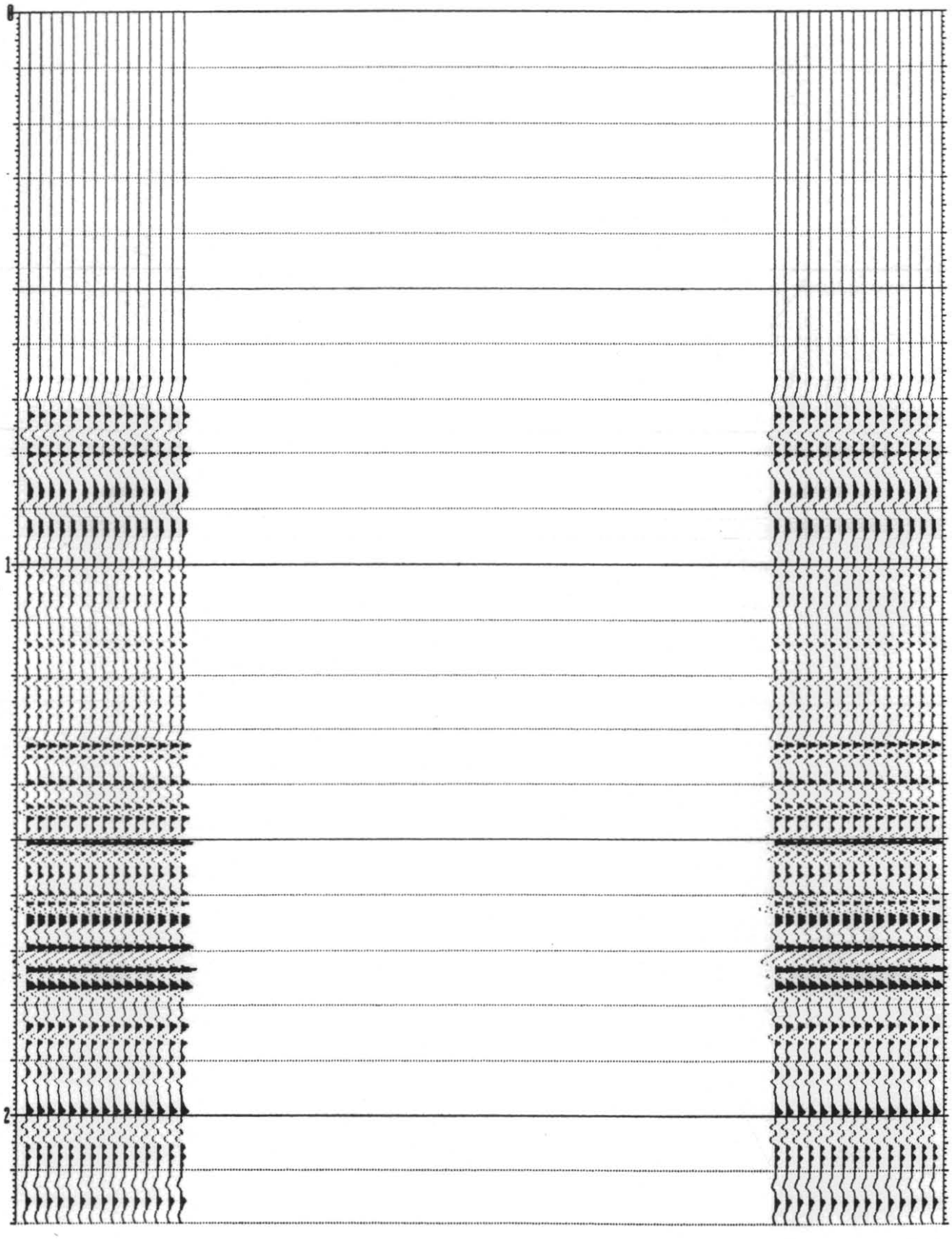
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 15:26

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,60,80Hz

Time scale: 10.00cm/s
Two-way time from MSL

Depth m below RT



296216

KING #1 | Corridor stack (Source 1) | Phase 6

SAGASCO RESOURCES LTD

Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 15:36

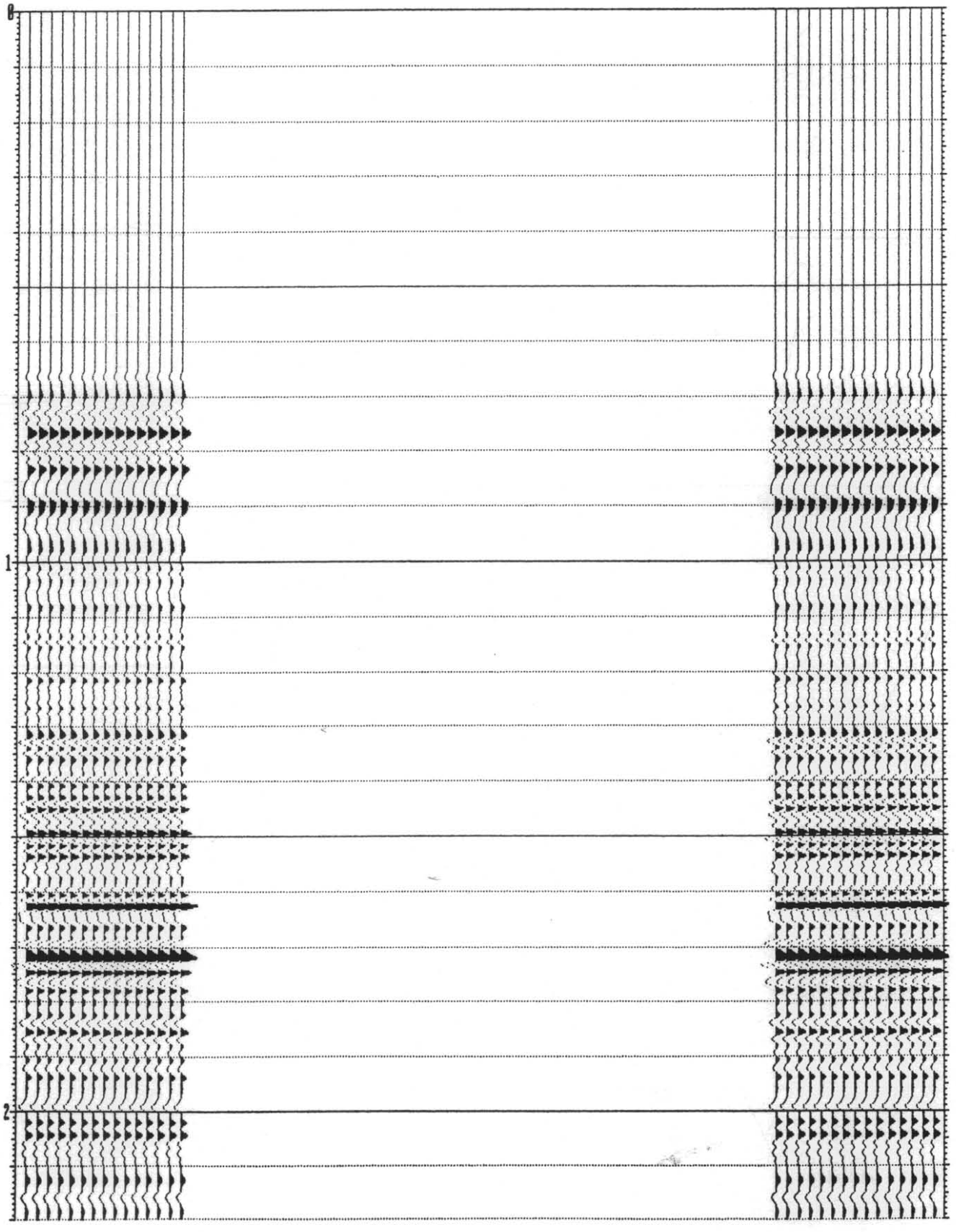
5 cm

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 10.00cm/s
Two-way time from MSL

Depth m below RT



296217

5 cm

KING #1 **Corridor stack (Source 1)** **Phase 6**

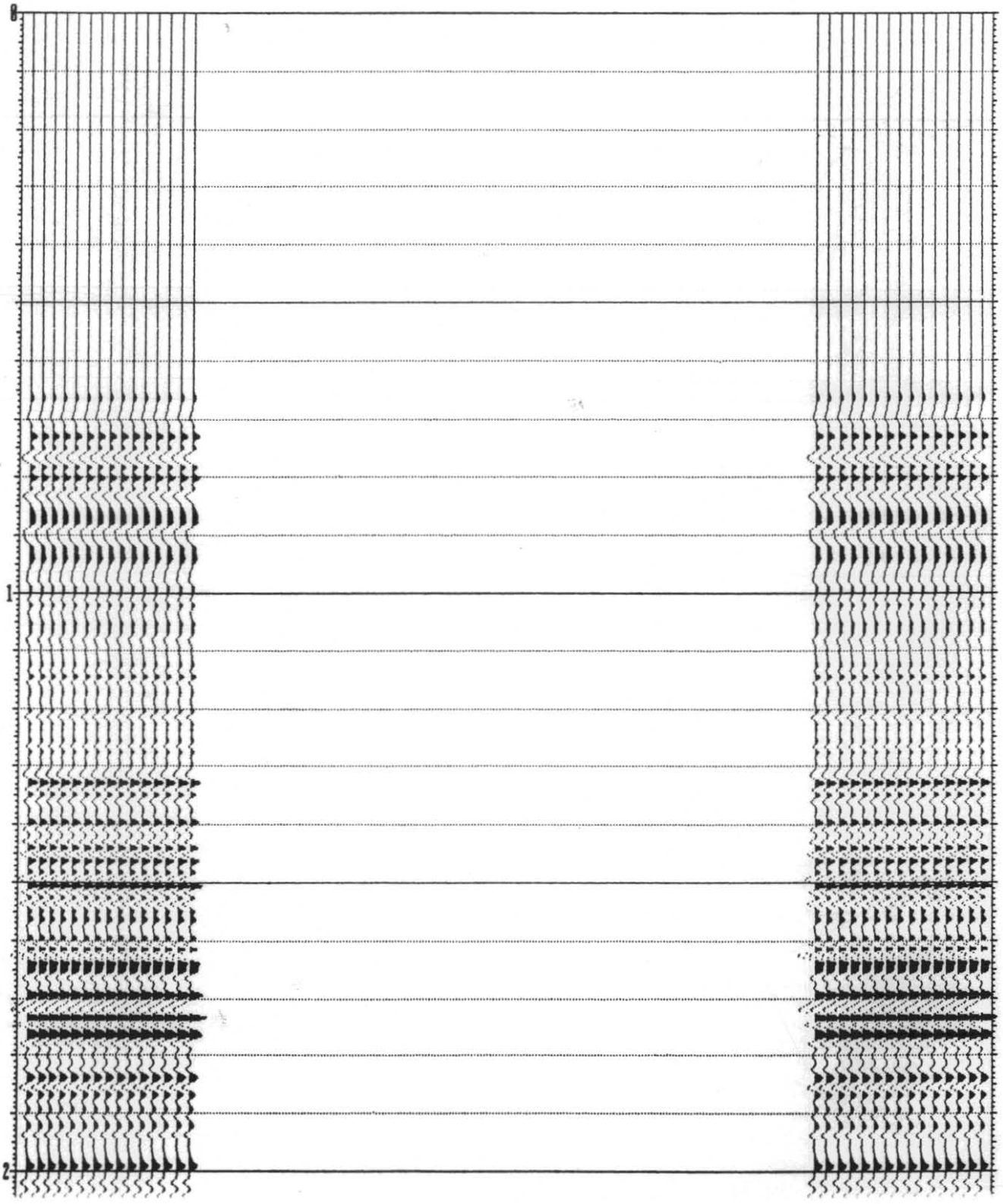
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 15:44

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,50,70Hz

Time scale: 10.00cm/s
Two-way time from MSL

Depth m below RT



296218

KING #1 | **Corridor (Source 1)** | **Phase 6**

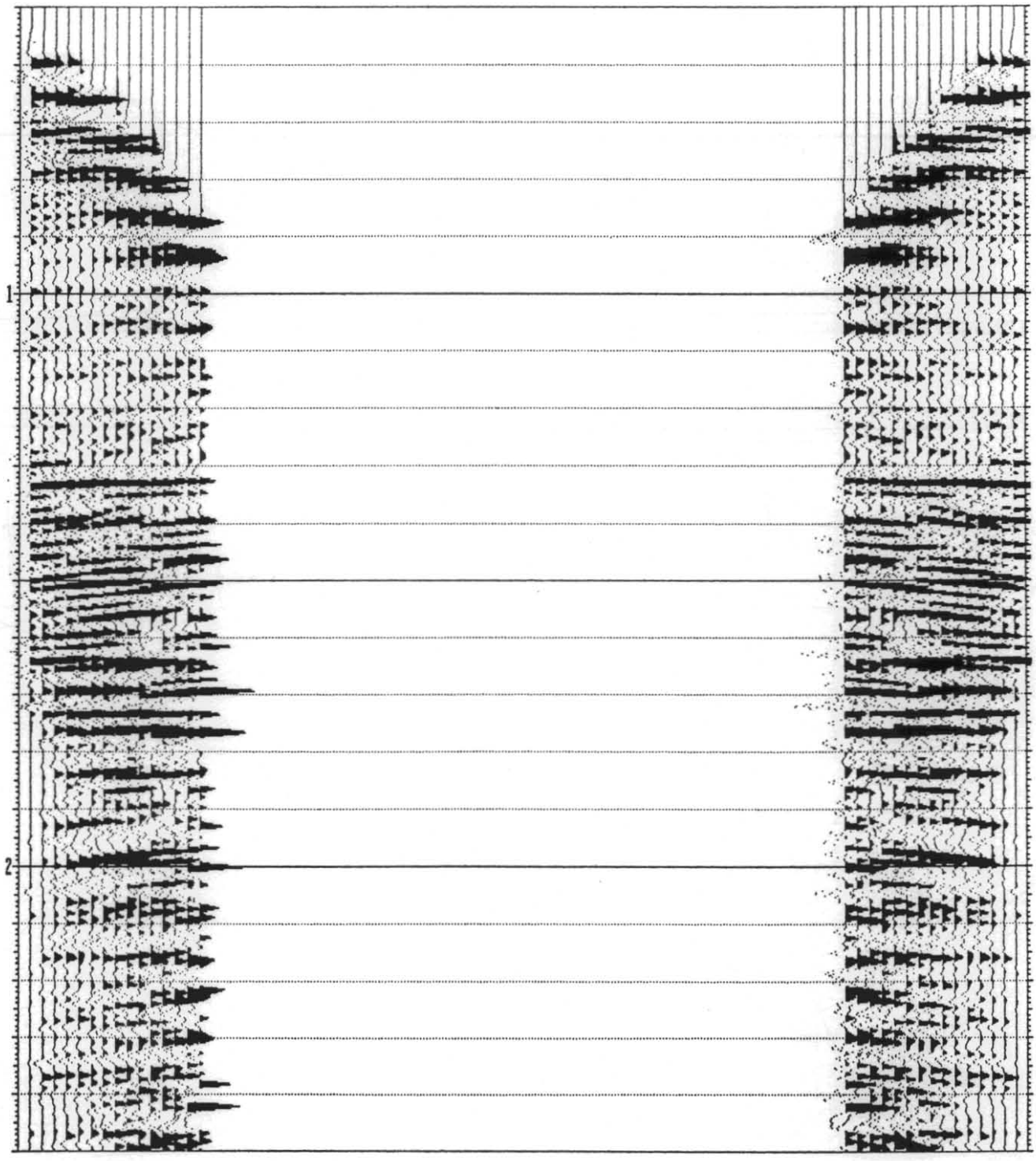
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 17:03

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

296219

KING #1 **Corridor (Source 1)** **Phase 6**

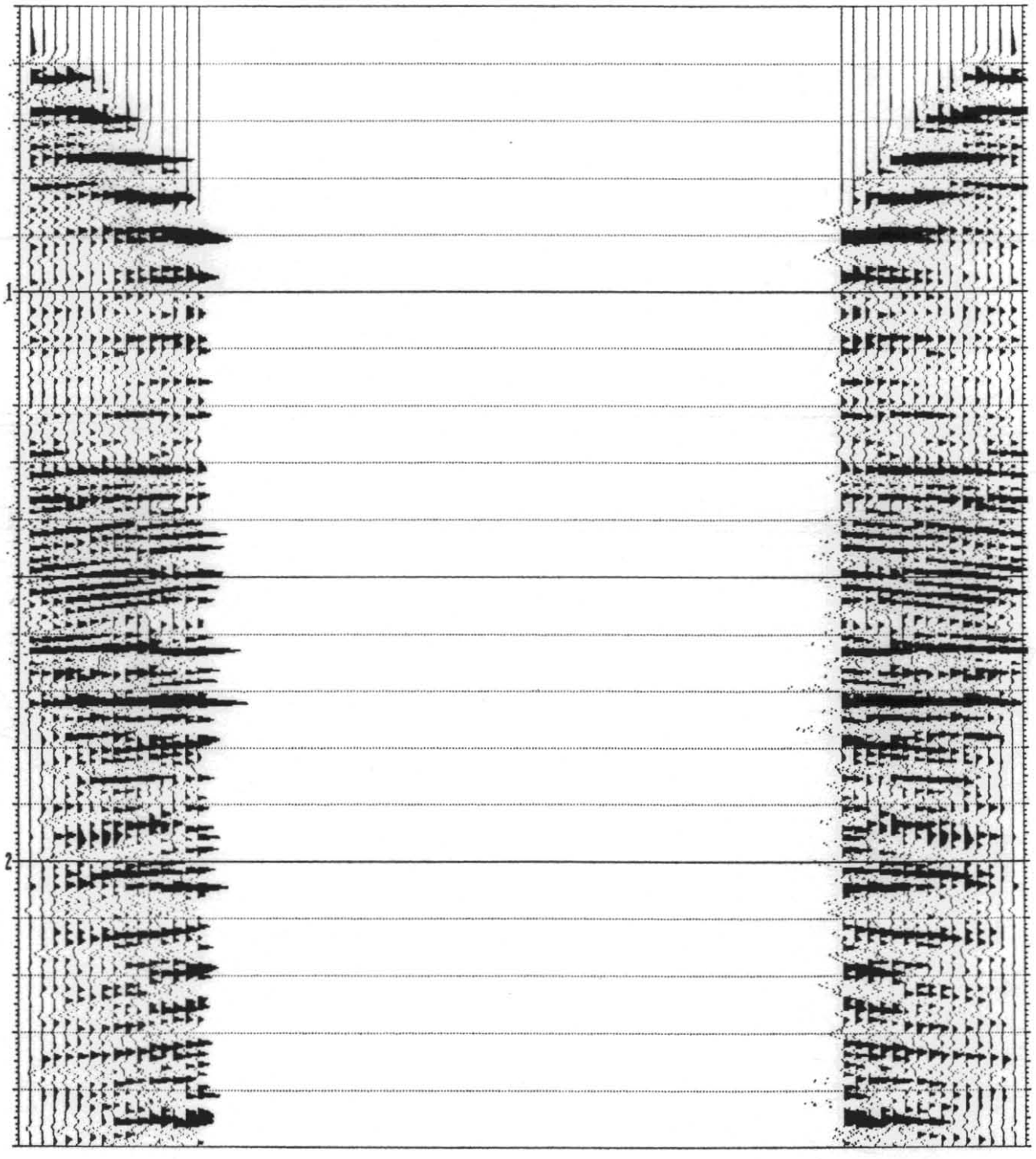
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 17:10

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

296220

KING #1 **Corridor stack (Source 1)** **Phase 6**

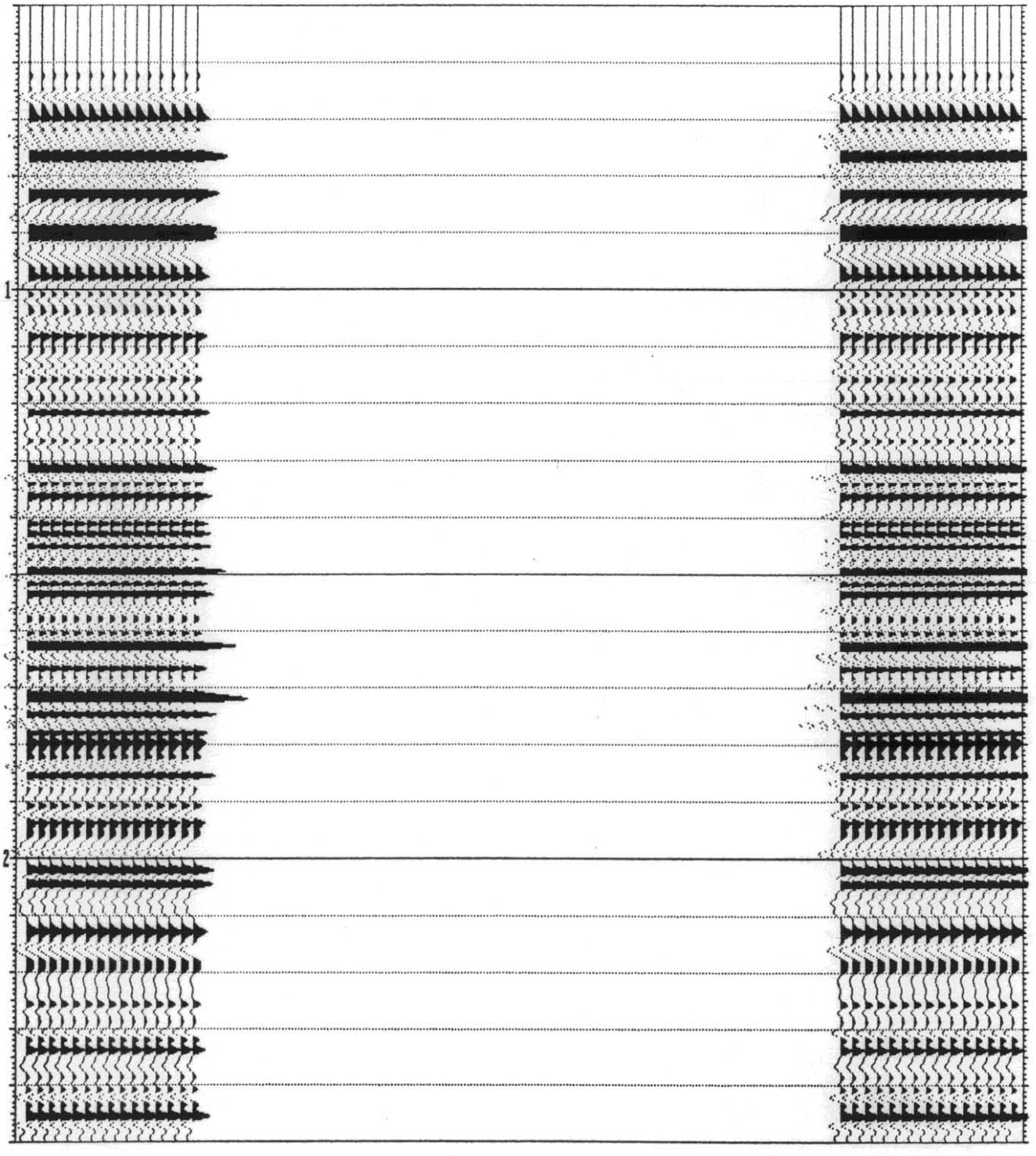
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 17:19

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth n below RT



296221

KING #1 **Corridor stack (Source 1)** **Phase 6**

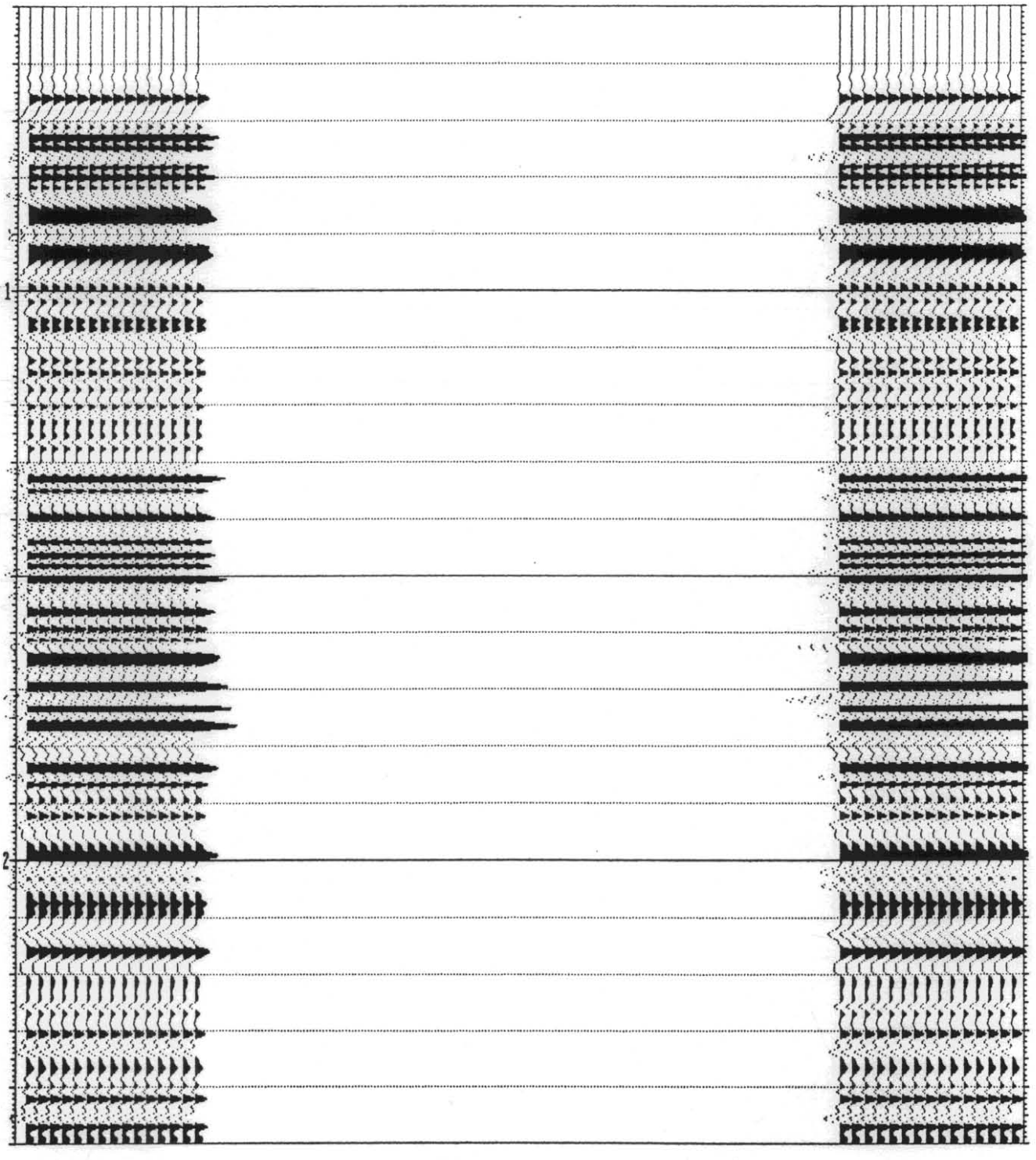
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 17:46

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

296222

KING #1 — Corridor stack (Source 1) — Phase 6

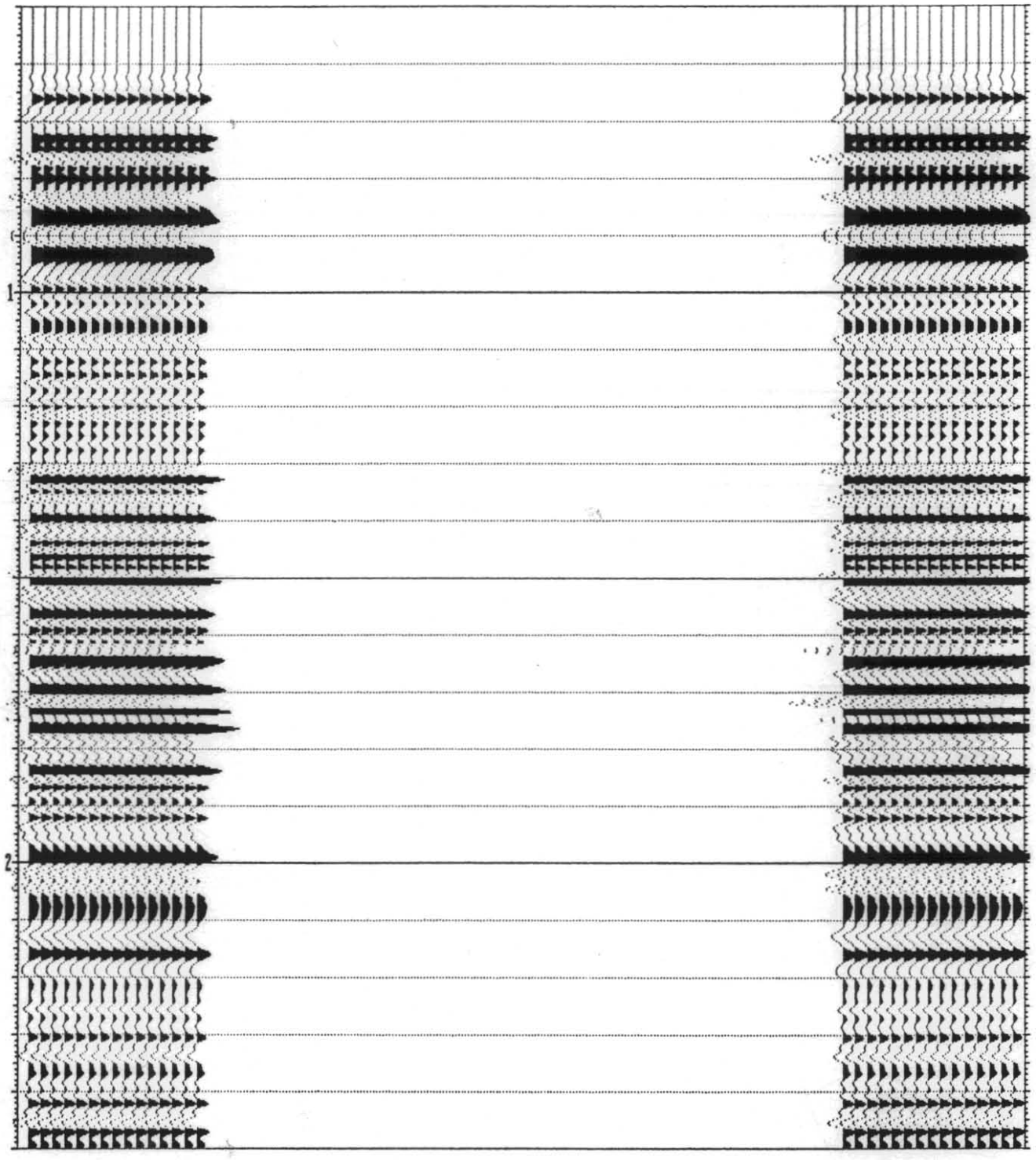
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 17:54

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG reverse
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

296223

KING #1 **Corridor stack (Source 1)** **Phase 6**

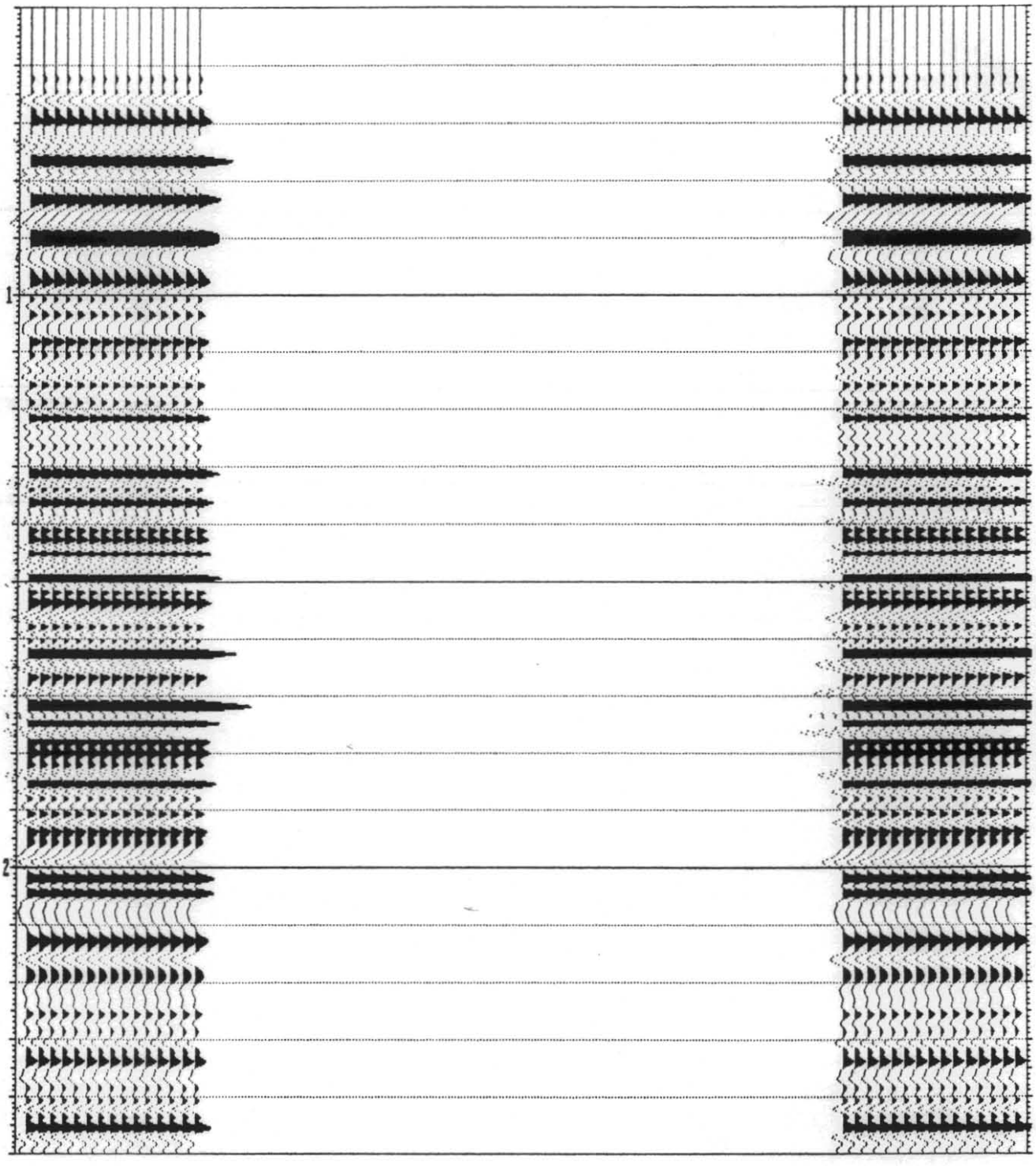
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t RIGPRO Release 5.05
21/11/1992 18:02

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: -4,0 Accept: -2,0 ms

Plot polarity: SEG normal
Plot filter: 5,10,40,60Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

5 cm

296224

KING #1 — **Trace Inversion (Source 1)** — **Phase 7**

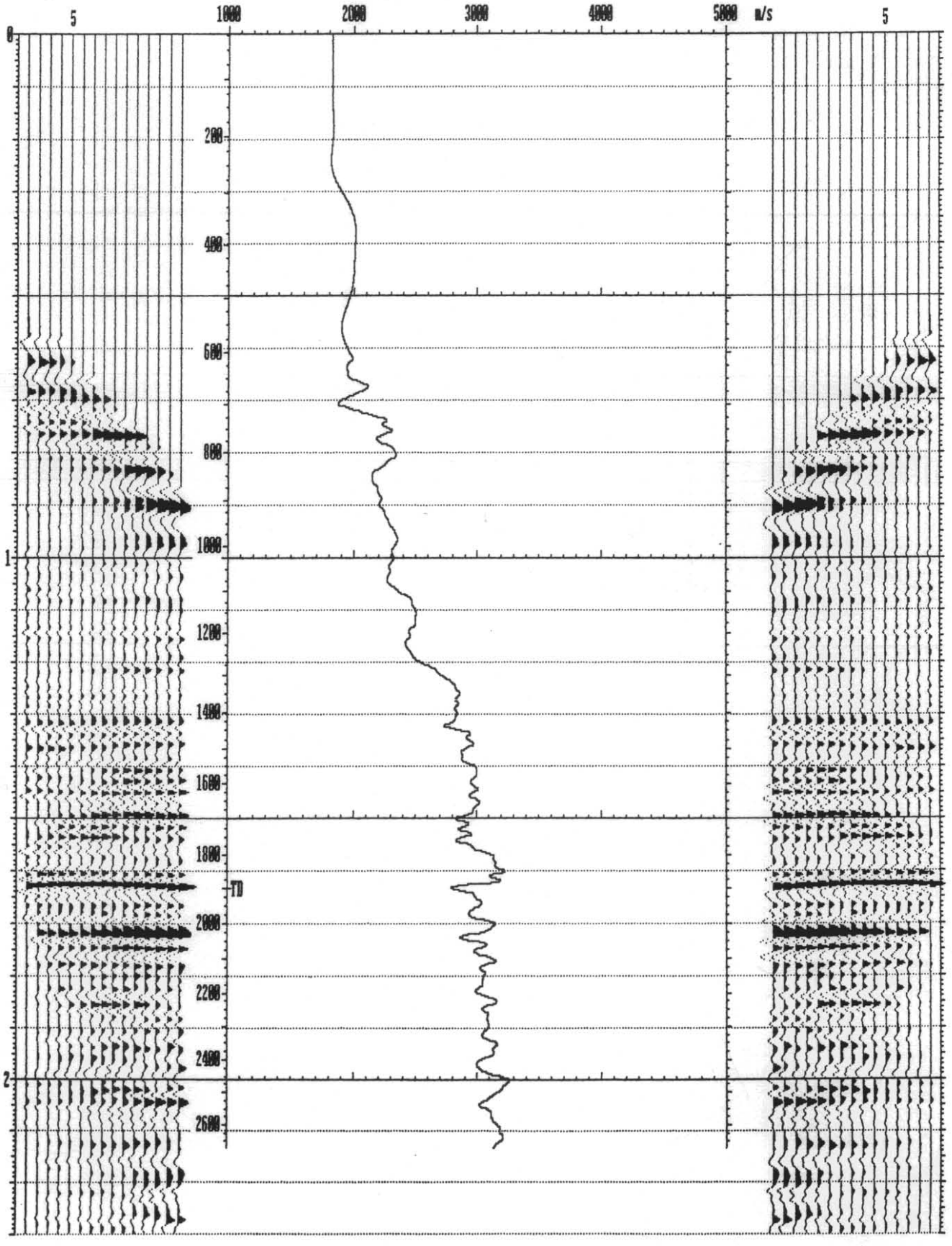
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t INVERT Release 5.05
21/11/1992 14:39

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms
Inversion filter: 5,10,50,70Hz

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



5 cm

296225

KING #1 **Trace Inversion (Source 1)** **Phase 7**

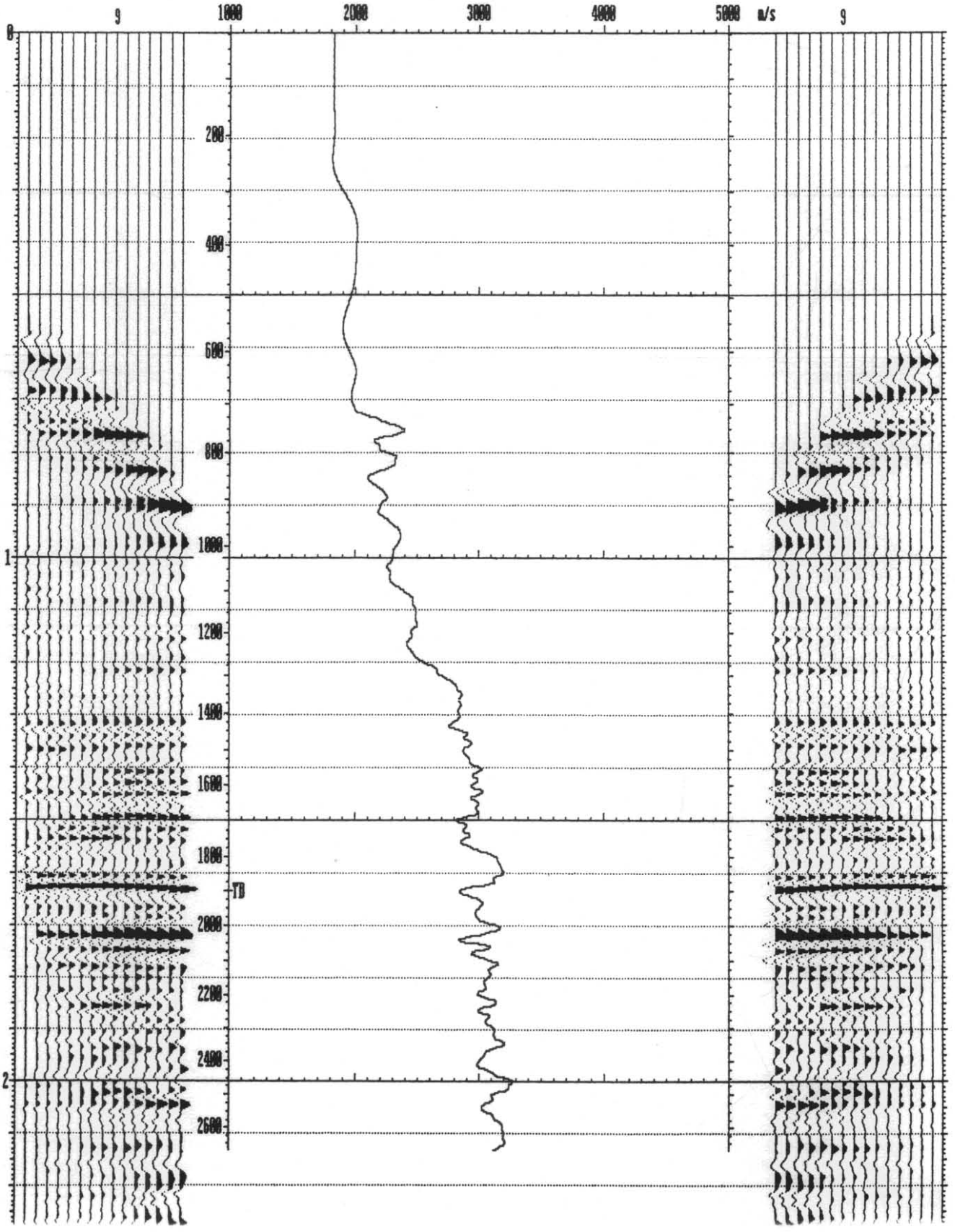
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t INVERT Release 5.05
21/11/1992 14:58

Designature: 500ms window
Filter: 5,10,65,80Hz
Amplitude recovery: t(1.3)
Downwave median: 9:1
Multiple suppression: 500ms window
Tracking filter median: 7:1
Search: 0,0 Accept: 0,0 ms
Inversion filter: 5,10,50,70Hz

Plot polarity: SEG normal
Plot filter: 5,10,50,70Hz

Time scale: 3.75in/s
Two-way time from MSL

Depth m below RT



296226

KING #1 Inverted Transposed VSP (trace 9) 21/11/1992 14:57
(PDAQ in-field processing)

SAGASCO RESOURCES LTD TWT below MSL
Seismograph Service TVD below RT

TWT(ms)	TVD(m)	V(m/s)	(us/ft)	TWT(ms)	TVD(m)	V(m/s)	(us/ft)
1624	1886	2990	101	1625	1888	2935	103
1626	1889	2935	103	1627	1891	2887	105
1628	1892	2887	105	1629	1894	2855	106
1630	1895	2855	106	1631	1896	2840	107
1632	1898	2840	107	1633	1899	2839	107
1634	1901	2839	107	1635	1902	2850	106
1636	1904	2850	106	1637	1905	2867	106
1638	1906	2867	106	1639	1908	2887	105
1640	1909	2887	105	1641	1911	2909	104
1642	1912	2909	104	1643	1914	2933	103
1644	1915	2933	103	1645	1917	2957	103
1646	1918	2957	103	1647	1920	2982	102
1648	1921	2982	102	1649	1923	3004	101
1650	1924	3004	101	1651	1926	3020	100
1652	1927	3020	100	1653	1929	3031	100
1654	1930	3031	100	1655	1932	3034	100
1656	1933	3034	100	1657	1935	3032	100
1658	1936	3032	100	1659	1938	3026	100
1660	1939	3026	100	1661	1941	3017	101
1662	1942	3017	101	1663	1944	3007	101
1664	1945	3007	101	1665	1947	2997	101
1666	1948	2997	101	1667	1950	2988	102
1668	1951	2988	102	1669	1953	2979	102
1670	1954	2979	102	1671	1956	2972	102
1672	1957	2972	102	1673	1959	2968	102
1674	1960	2968	102	1675	1962	2967	102
1676	1963	2967	102	1677	1965	2969	102
1678	1966	2969	102	1679	1968	2973	102
1680	1969	2973	102	1681	1971	2978	102
1682	1972	2978	102	1683	1974	2985	102
1684	1975	2985	102	1685	1977	2993	101
1686	1978	2993	101	1687	1980	3004	101
1688	1981	3004	101	1689	1983	3021	100
1690	1984	3021	100	1691	1986	3044	100
1692	1987	3044	100	1693	1989	3074	99
1694	1990	3074	99	1695	1992	3106	98
1696	1993	3106	98	1697	1995	3137	97
1698	1996	3137	97	1699	1998	3162	96
1700	2000	3162	96	1701	2001	3176	95
1702	2003	3176	95	1703	2004	3178	95
1704	2006	3178	95	1705	2008	3168	96
1706	2009	3168	96	1707	2011	3148	96
1708	2012	3148	96	1709	2014	3121	97
1710	2015	3121	97	1711	2017	3090	98
1712	2018	3090	98	1713	2020	3056	99
1714	2022	3056	99	1715	2023	3017	101
1716	2025	3017	101	1717	2026	2975	102
1718	2028	2975	102	1719	2029	2930	104
1720	2030	2930	104	1721	2032	2886	105
1722	2033	2886	105	1723	2035	2853	106
1724	2036	2853	106	1725	2038	2837	107
1726	2039	2837	107	1727	2040	2846	107
1728	2042	2846	107	1729	2043	2881	105
1730	2045	2881	105	1731	2046	2937	103
1732	2048	2937	103	1733	2049	3001	101
1734	2051	3001	101	1735	2052	3057	99
1736	2054	3057	99	1737	2055	3094	98
1738	2057	3094	98	1739	2058	3102	98

296227

KING #1 Inverted Transposed VSP (trace 9) 21/11/1992 14:55
(PDAQ in-field processing)

SAGASCO RESOURCES LTD TWT below MSL
Seismograph Service TVD below RT

TWT(ms)	TVD(m)	V(m/s)	(us/ft)	TWT(ms)	TVD(m)	V(m/s)	(us/ft)
1850	2228	3127	97	1851	2230	3103	98
1852	2231	3103	98	1853	2233	3071	99
1854	2234	3071	99	1855	2236	3038	100
1856	2237	3038	100	1857	2239	3009	101
1858	2241	3009	101	1859	2242	2992	101
1860	2244	2992	101	1861	2245	2990	101
1862	2246	2990	101	1863	2248	3003	101
1864	2249	3003	101	1865	2251	3027	100
1866	2253	3027	100	1867	2254	3054	99
1868	2256	3054	99	1869	2257	3077	99
1870	2259	3077	99	1871	2260	3090	98
1872	2262	3090	98	1873	2263	3091	98
1874	2265	3091	98	1875	2266	3083	98
1876	2268	3083	98	1877	2269	3070	99
1878	2271	3070	99	1879	2273	3058	99
1880	2274	3058	99	1881	2276	3052	99
1882	2277	3052	99	1883	2279	3052	99
1884	2280	3052	99	1885	2282	3059	99
1886	2283	3059	99	1887	2285	3071	99
1888	2286	3071	99	1889	2288	3085	98
1890	2289	3085	98	1891	2291	3098	98
1892	2292	3098	98	1893	2294	3110	98
1894	2296	3110	98	1895	2297	3119	97
1896	2299	3119	97	1897	2300	3125	97
1898	2302	3125	97	1899	2303	3127	97
1900	2305	3127	97	1901	2307	3127	97
1902	2308	3127	97	1903	2310	3126	97
1904	2311	3126	97	1905	2313	3123	97
1906	2314	3123	97	1907	2316	3120	97
1908	2317	3120	97	1909	2319	3119	97
1910	2321	3119	97	1911	2322	3121	97
1912	2324	3121	97	1913	2325	3127	97
1914	2327	3127	97	1915	2328	3138	97
1916	2330	3138	97	1917	2332	3152	96
1918	2333	3152	96	1919	2335	3170	96
1920	2336	3170	96	1921	2338	3187	95
1922	2339	3187	95	1923	2341	3201	95
1924	2343	3201	95	1925	2344	3208	95
1926	2346	3208	95	1927	2347	3205	95
1928	2349	3205	95	1929	2351	3191	95
1930	2352	3191	95	1931	2354	3168	96
1932	2355	3168	96	1933	2357	3140	97
1934	2359	3140	97	1935	2360	3112	97
1936	2362	3112	97	1937	2363	3087	98
1938	2365	3087	98	1939	2366	3070	99
1940	2368	3070	99	1941	2369	3059	99
1942	2371	3059	99	1943	2372	3053	99
1944	2374	3053	99	1945	2375	3049	99
1946	2377	3049	99	1947	2379	3045	100
1948	2380	3045	100	1949	2382	3039	100
1950	2383	3039	100	1951	2385	3032	100
1952	2386	3032	100	1953	2388	3024	100
1954	2389	3024	100	1955	2391	3016	101
1956	2392	3016	101	1957	2394	3008	101
1958	2395	3008	101	1959	2397	3000	101
1960	2398	3000	101	1961	2400	2992	101
1962	2401	2992	101	1963	2403	2984	102
1964	2404	2984	102	1965	2406	2978	102

296228

KING #1 — Inverted Transposed VSP (trace 9) (PDAQ in-field processing) — 21/11/1992 14:52

SAGASCO RESOURCES LTD
Seismograph Service

TWT below MSL
TVD below RT

TWT(ms)	TVD(m)	V(m/s)	(us/ft)	TWT(ms)	TVD(m)	V(m/s)	(us/ft)
1500	1699	2825	107	1501	1700	2838	107
1502	1702	2838	107	1503	1703	2860	106
1504	1704	2860	106	1505	1706	2883	105
1506	1707	2883	105	1507	1709	2900	105
1508	1710	2900	105	1509	1712	2906	104
1510	1713	2906	104	1511	1715	2901	105
1512	1716	2901	105	1513	1717	2889	105
1514	1719	2889	105	1515	1720	2875	106
1516	1722	2875	106	1517	1723	2868	106
1518	1725	2868	106	1519	1726	2870	106
1520	1727	2870	106	1521	1729	2882	105
1522	1730	2882	105	1523	1732	2899	105
1524	1733	2899	105	1525	1735	2916	104
1526	1736	2916	104	1527	1738	2925	104
1528	1739	2925	104	1529	1741	2922	104
1530	1742	2922	104	1531	1743	2910	104
1532	1745	2910	104	1533	1746	2890	105
1534	1748	2890	105	1535	1749	2870	106
1536	1751	2870	106	1537	1752	2856	106
1538	1754	2856	106	1539	1755	2850	106
1540	1756	2850	106	1541	1758	2856	106
1542	1759	2856	106	1543	1761	2870	106
1544	1762	2870	106	1545	1764	2888	105
1546	1765	2888	105	1547	1766	2908	104
1548	1768	2908	104	1549	1769	2927	104
1550	1771	2927	104	1551	1772	2946	103
1552	1774	2946	103	1553	1775	2964	102
1554	1777	2964	102	1555	1778	2986	102
1556	1780	2986	102	1557	1781	3011	101
1558	1783	3011	101	1559	1784	3041	100
1560	1786	3041	100	1561	1787	3072	99
1562	1789	3072	99	1563	1790	3101	98
1564	1792	3101	98	1565	1794	3125	97
1566	1795	3125	97	1567	1797	3141	97
1568	1798	3141	97	1569	1800	3150	96
1570	1801	3150	96	1571	1803	3153	96
1572	1805	3153	96	1573	1806	3154	96
1574	1808	3154	96	1575	1809	3155	96
1576	1811	3155	96	1577	1812	3159	96
1578	1814	3159	96	1579	1816	3165	96
1580	1817	3165	96	1581	1819	3171	96
1582	1820	3171	96	1583	1822	3176	95
1584	1823	3176	95	1585	1825	3179	95
1586	1827	3179	95	1587	1828	3181	95
1588	1830	3181	95	1589	1831	3184	95
1590	1833	3184	95	1591	1835	3189	95
1592	1836	3189	95	1593	1838	3197	95
1594	1839	3197	95	1595	1841	3204	95
1596	1843	3204	95	1597	1844	3206	95
1598	1846	3206	95	1599	1847	3200	95
1600	1849	3200	95	1601	1851	3185	95
1602	1852	3185	95	1603	1854	3163	96
1604	1855	3163	96	1605	1857	3141	97
1606	1859	3141	97	1607	1860	3124	97
1608	1862	3124	97	1609	1863	3116	97
1610	1865	3116	97	1611	1866	3118	97
1612	1868	3118	97	1613	1869	3124	97
1614	1871	3124	97	1615	1873	3127	97

296229

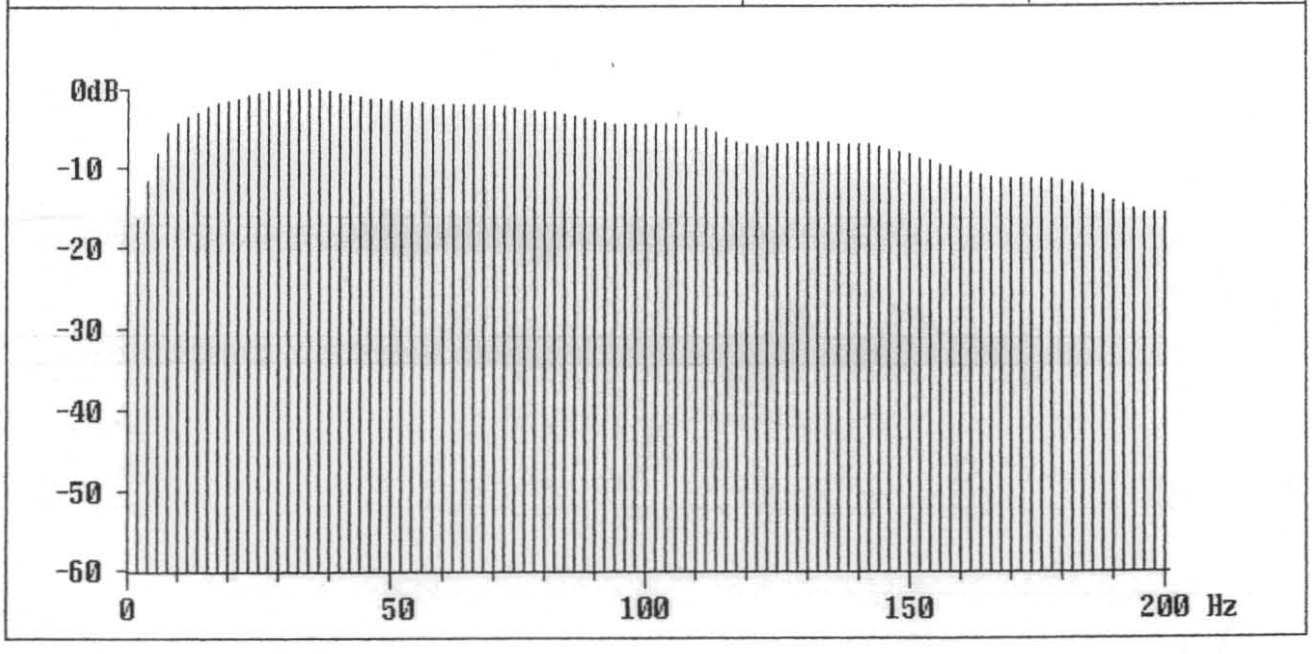
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

Survey date: 21st November 1992

Source:1 MD:500.0m Level:2 Record:3

POWER SPECTRA
Channel: 4
Window: 0 to 255ms
Peak: 33.20Hz
Scale: -54dB relative to full scale





5 cm

296230

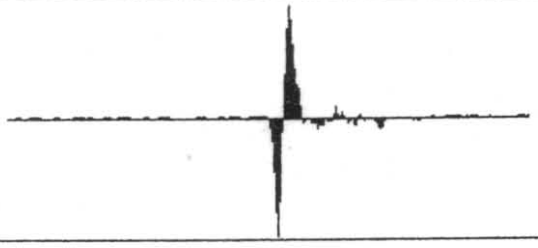
KING #1 **Spectral Analysis**

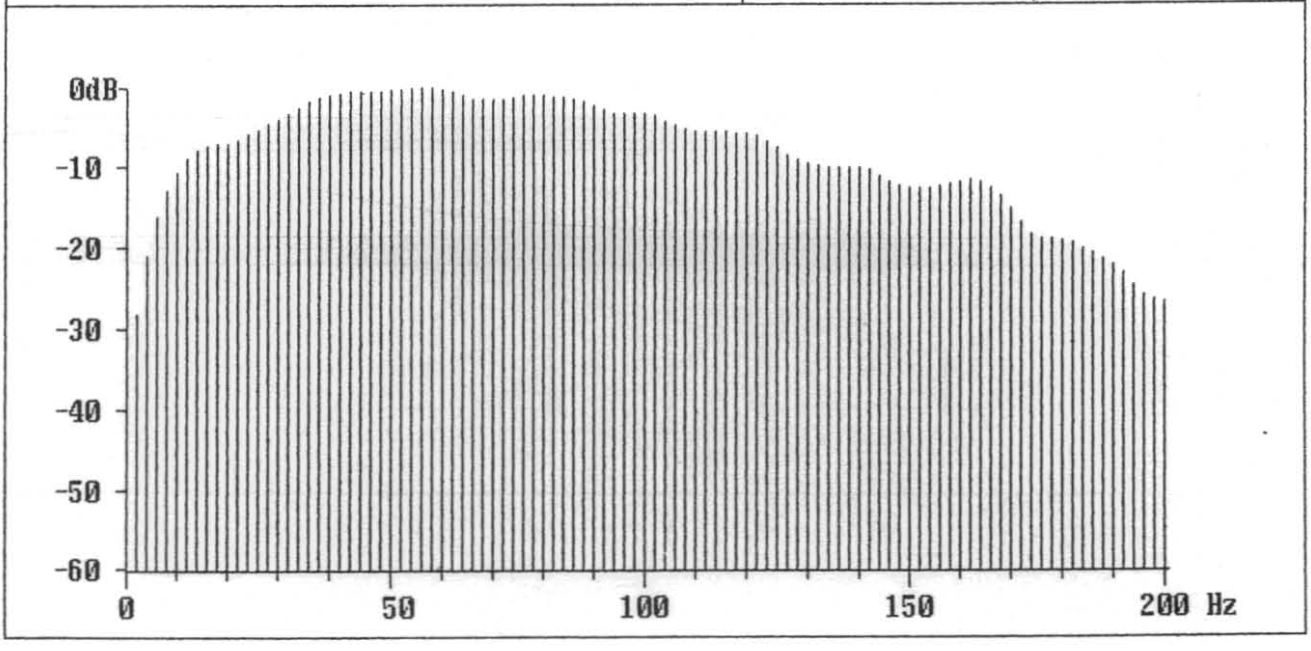
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

Survey date: 21st November 1992

Source:1 MD:500.0m Level:2 Record:3

POWER SPECTRA
Channel: 1
Window: 117 to 372ms
Peak: 56.64Hz
Scale: -44dB relative to full scale





5 cm

296231

KING #1 **Spectral Analysis**

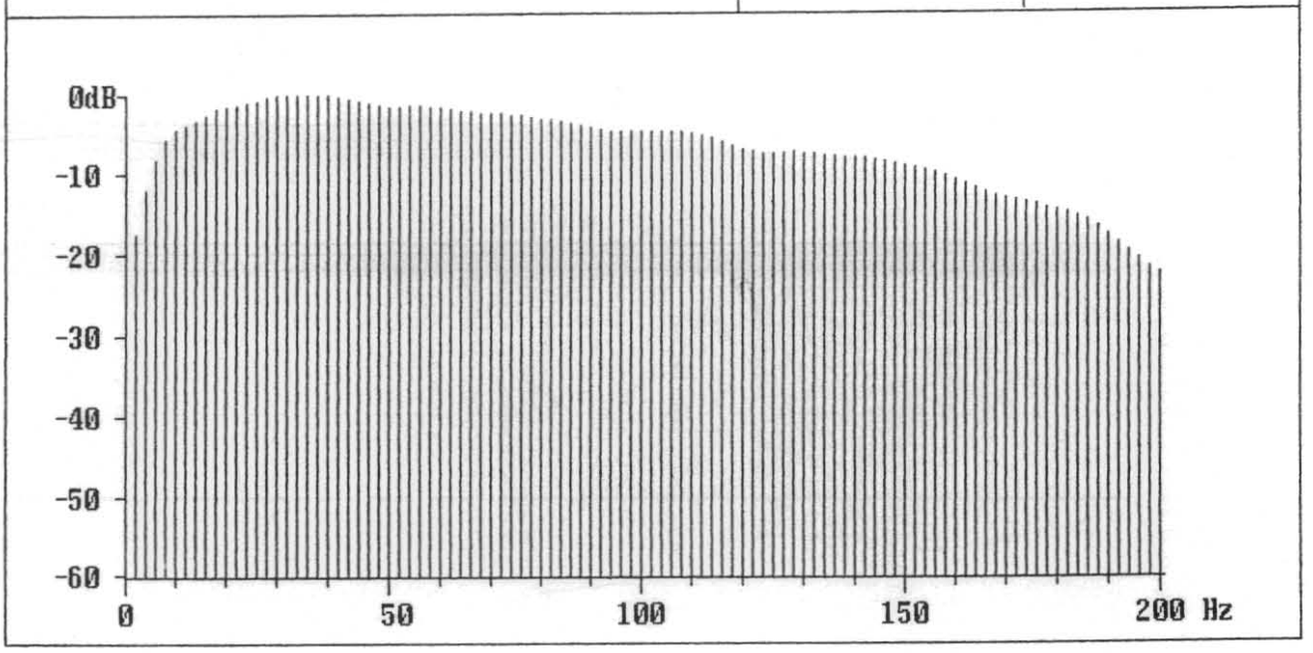
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

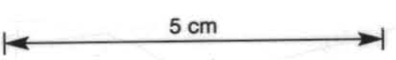
Survey date: 21st November 1992

Source:1 MD:1000.0m Level:3 Record:6

POWER SPECTRA
Channel: 4
Window: 0 to 255ms
Peak: 35.16Hz
Scale: -53dB relative to full scale







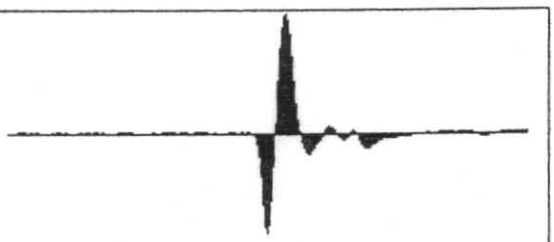
KING #1 **Spectral Analysis**

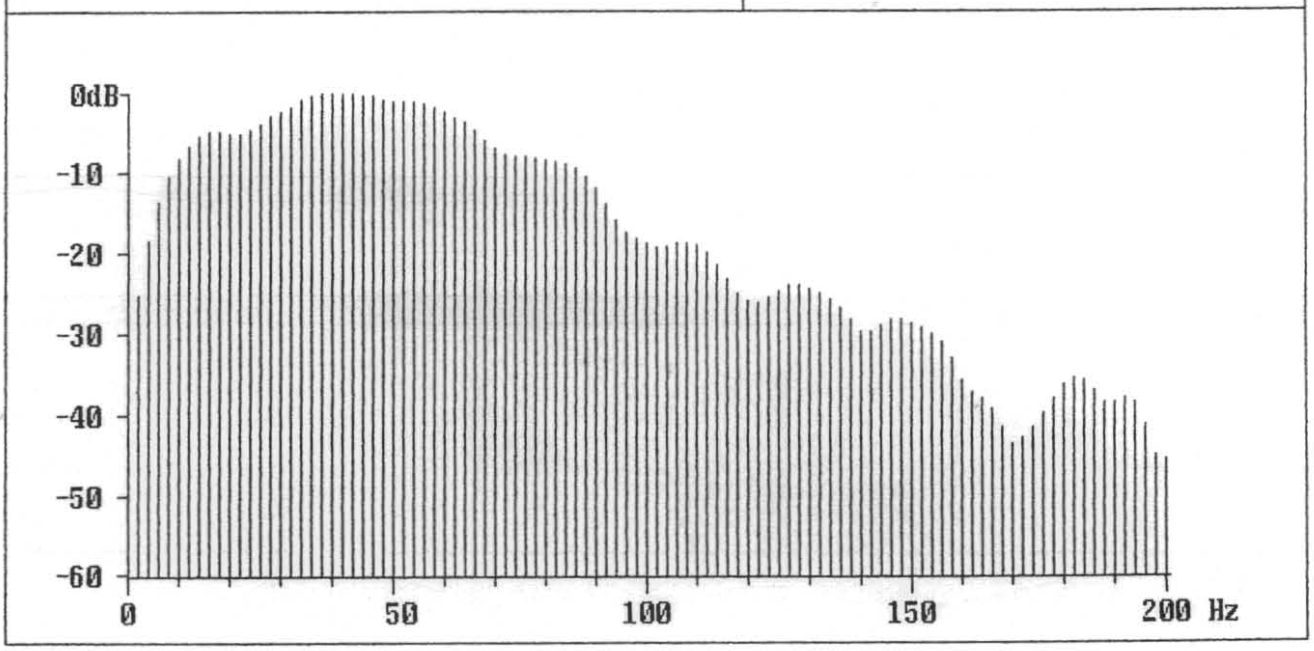
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

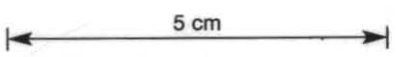
Survey date: 21st November 1992

Source:1 MD:1000.0m Level:3 Record:6

POWER SPECTRA
Channel: 1
Window: 359 to 614ms
Peak: 37.11Hz
Scale: -54dB relative to full scale







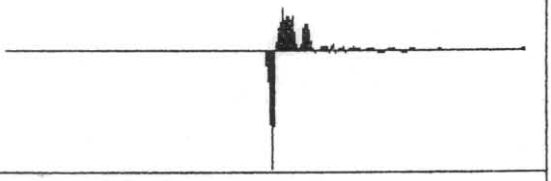
KING #1 **Spectral Analysis**

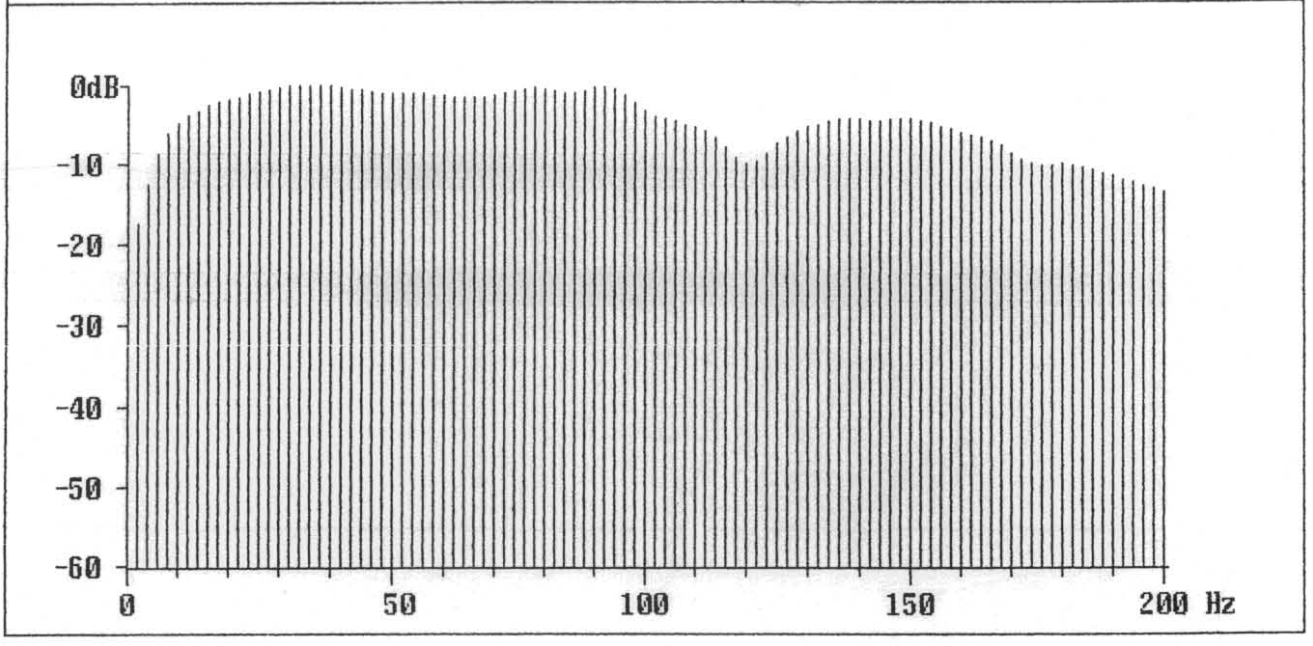
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

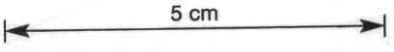
Survey date: 21st November 1992

Source:1 MD:1500.0m Level:4 Record:10

POWER SPECTRA
Channel: 4
Window: 0 to 255ms
Peak: 35.16Hz
Scale: -55dB relative to full scale





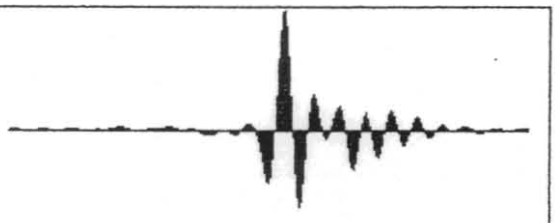


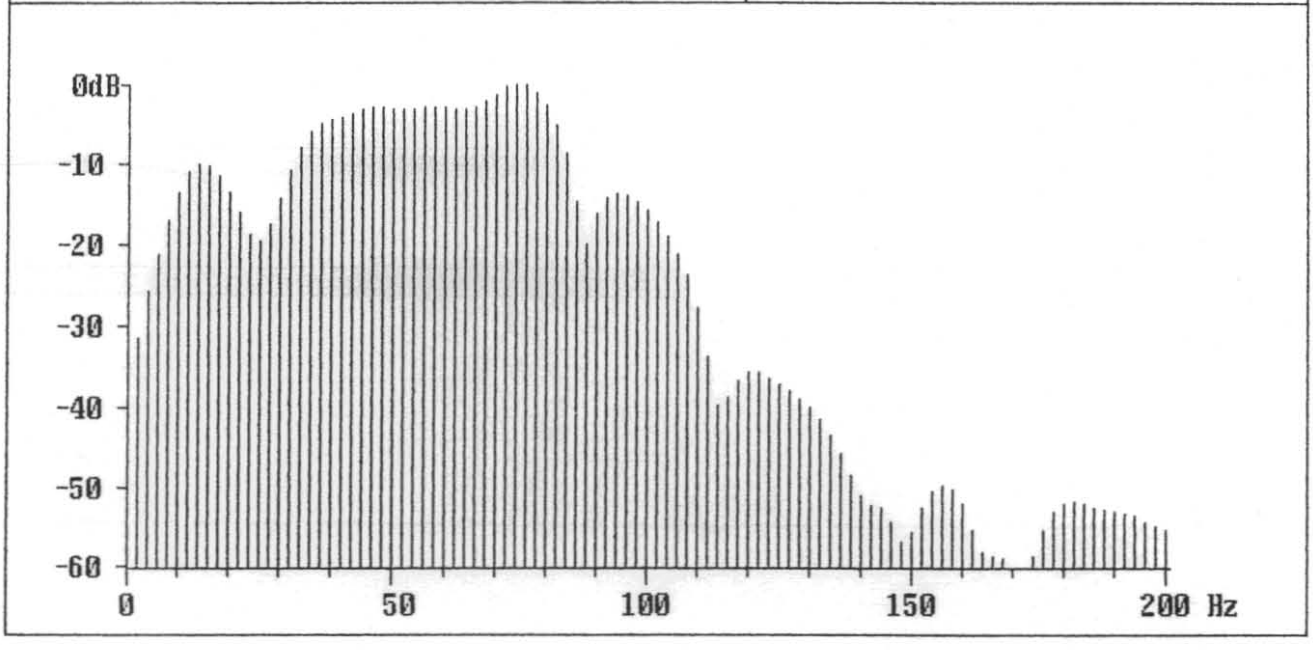
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

Survey date: 21st November 1992

Source:1 MD:1500.0m Level:4 Record:10

POWER SPECTRA
Channel: 1
Window: 553 to 808ms
Peak: 74.22Hz
Scale: -55dB relative to full scale





5 cm

296235

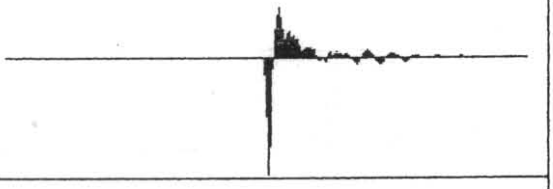
KING #1 **Spectral Analysis**

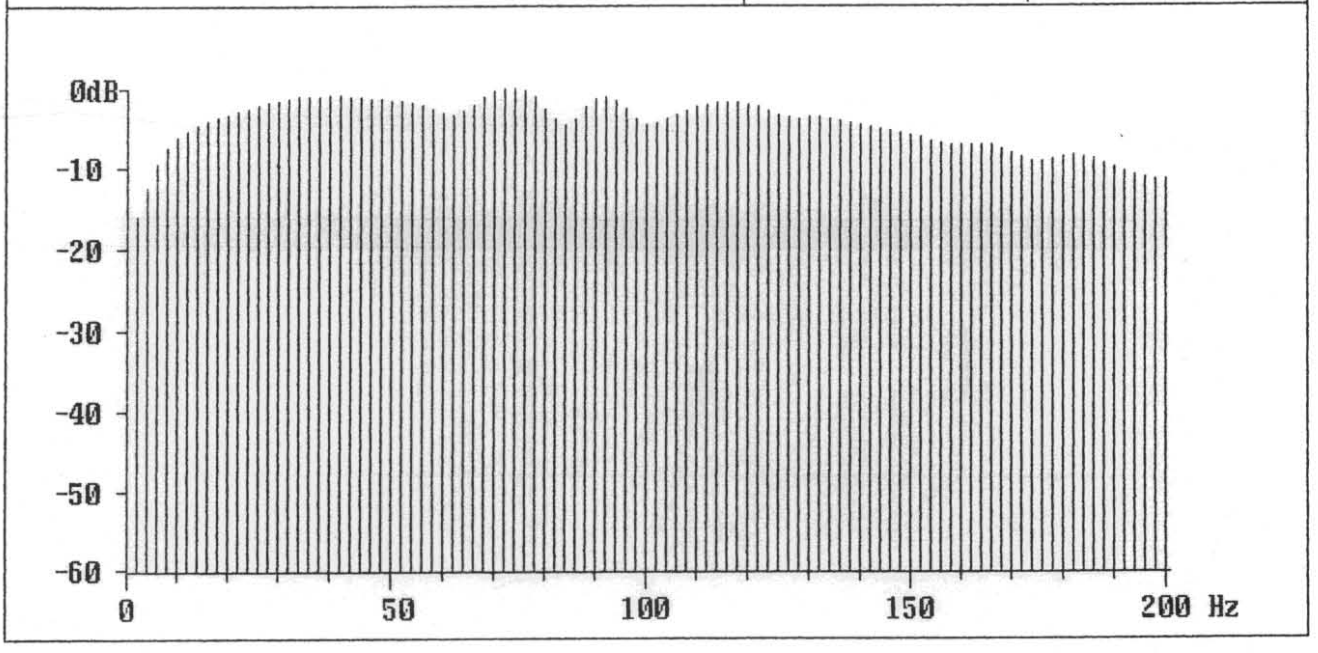
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

Survey date: 21st November 1992

Source:1 MD:1900.0m Level:5 Record:14

POWER SPECTRA
Channel: 4
Window: 0 to 255ms
Peak: 74.22Hz
Scale: -54dB relative to full scale





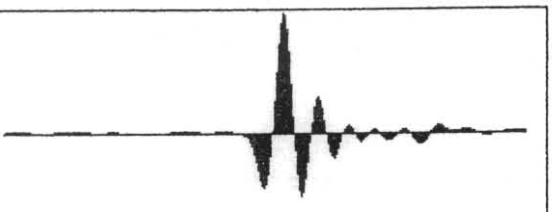
5 cm

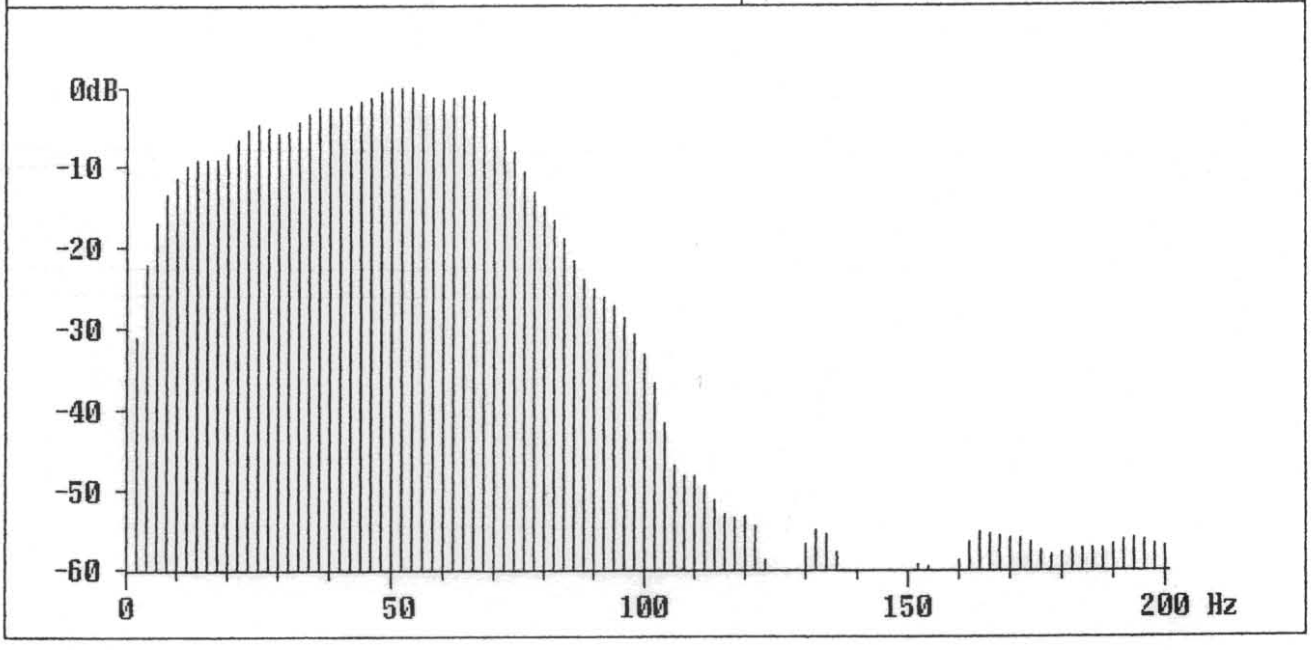
SAGASCO RESOURCES LTD
Seismograph Service
Delta-t DAQSYS Release 5.05

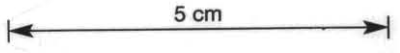
Survey date: 21st November 1992

Source:1 MD:1900.0m Level:5 Record:14

POWER SPECTRA
Channel: 1
Window: 687 to 942ms
Peak: 52.73Hz
Scale: -62dB relative to full scale







7 CATALOGUE OF WELLSITE SAMPLES

MRC9211051-ACM

CATALOGUE OF WELLSITE SAMPLES

A 12 Boxes of Washed and Dried, Split Samples

INTERVAL	BOX NO	DESTINATION
400-1284m	1	SAGASCO
1284-1551m	2	SAGASCO
1551-1800m	3	SAGASCO
1800-2223m	4	SAGASCO
400-1284m	1	BUREAU OF MINERAL RESOURCES
1284-1551m	2	BUREAU OF MINERAL RESOURCES
1551-1800m	3	BUREAU OF MINERAL RESOURCES
1800-2223m	4	BUREAU OF MINERAL RESOURCES
400-1284m	1	DEPARTMENT OF MINERAL RESOURCES
1284-1551m	2	DEPARTMENT OF MINERAL RESOURCES
1551-1800m	3	DEPARTMENT OF MINERAL RESOURCES
1800-2223m	4	DEPARTMENT OF MINERAL RESOURCES

B 7 Boxes Washed and Dried Cutting Samples

INTERVAL	BOX NO	DESTINATION
400-900m	1	SAGASCO
900-1281m	2	SAGASCO
1281-1395m	3	SAGASCO
1410-1554m	4	SAGASCO
1554-1794m	5	SAGASCO
1794-2001m	6	SAGASCO
2001-2223m	7	SAGASCO

C 2 Boxes of Unwashed Cutting Samples and Fission Track Samples

INTERVAL	BOX NO	DESTINATION
400-1690m	1	SAGASCO
1690-2220m	2	SAGASCO
FISSION TRACK	2	SAGASCO
1411-1441m		
1785-1803m		
2115-2145m		

D 2 Boxes of Flowline-Mud Samples and Mud Filtrate (to SAGASCO)

E 1 Box of Samplex Trays (to Gas & Fuel)

F 1 Box of Core Chips (to SAGASCO)

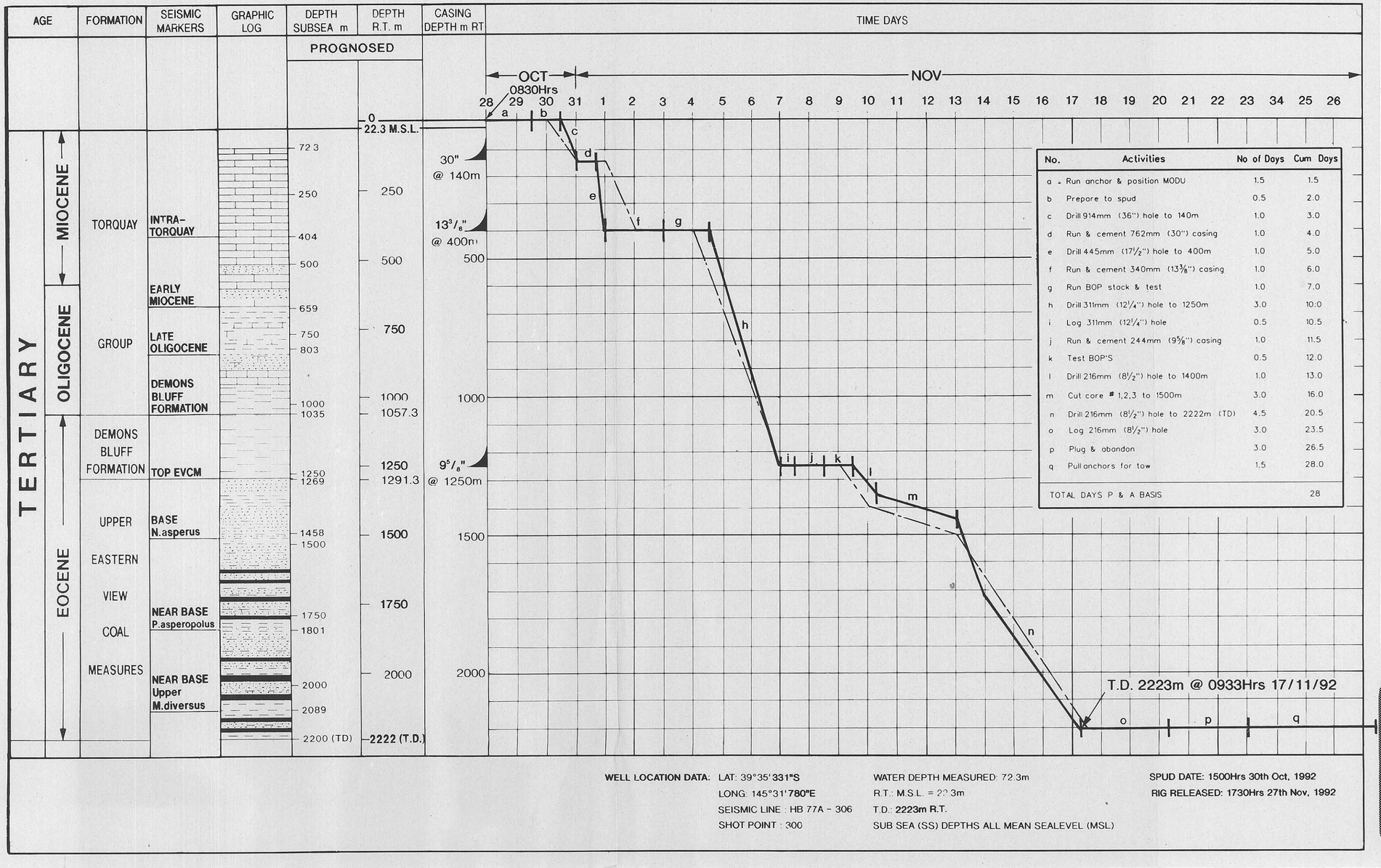
G 1 Box of Gas Cylinders (to SAGASCO)

H Whole cores stored Amdel, Adelaide for further work and slabbing

Core 1	Recovered 3.5 m in 4 boxes
Core 2	Recovered 5.7 m in 6 boxes
Core 3	Recovered 9.4 m in 10 boxes
Core 4	Recovered 5.0 m in 5 boxes

8 TIME-DEPTH CURVE

296241



No.	Activities	No of Days	Cum Days
a	Run anchor & position MODU	1.5	1.5
b	Prepare to spud	0.5	2.0
c	Drill 914mm (36") hole to 140m	1.0	3.0
d	Run & cement 762mm (30") casing	1.0	4.0
e	Drill 445mm (17½") hole to 400m	1.0	5.0
f	Run & cement 340mm (13⅜") casing	1.0	6.0
g	Run BOP stack & test	1.0	7.0
h	Drill 311mm (12¼") hole to 1250m	3.0	10.0
i	Log 311mm (12¼") hole	0.5	10.5
j	Run & cement 244mm (9⅝") casing	1.0	11.5
k	Test BOP'S	0.5	12.0
l	Drill 216mm (8½") hole to 1400m	1.0	13.0
m	Cut core # 1,2,3 to 1500m	3.0	16.0
n	Drill 216mm (8½") hole to 2222m (TD)	4.5	20.5
o	Log 216mm (8½") hole	3.0	23.5
p	Plug & abandon	3.0	26.5
q	Pull anchors for tow	1.5	28.0
TOTAL DAYS P & A BASIS			28

LEGEND

SANDSTONE

SHALE & SILTSTONE

LIMESTONE

COAL

PROPOSED DRILLING CURVE - - -

ACTUAL DRILLING CURVE ——

5 cm

WELL LOCATION DATA: LAT: 39°35'331"S
LONG: 145°31'780"E
SEISMIC LINE : HB 77A - 306
SHOT POINT : 300

WATER DEPTH MEASURED: 72.3m
R.T.: M.S.L. = 22.3m
T.D.: 2223m R.T.
SUB SEA (SS) DEPTHS ALL MEAN SEALEVEL (MSL)

SPUD DATE: 1500Hrs 30th Oct, 1992
RIG RELEASED: 1730Hrs 27th Nov, 1992

BASS BASIN - TASMANIA

T/18P

KING 1 – TIME DEPTH DRILLING CURVE

AUTHOR: A.Migliucci	DATE: Nov 1992	PLAN: BAS00.9740	
DRAWN: P. Oldham	DATUM:	CHECKED:	
SCALE: As shown	CONTOUR INT:	FIG:	

SAGASCO Resources Limited

PH 235 3737 Fax 223 1851 Interstate prefix 08 International prefix 618 A.C.N. 007 045 338

MRC9211051-ACM

ENCLOSURES

296243

MRC9211051-ACM

1 **Formation Evaluation Log (Mudlog 1:500) & Gas Ratio Log**

CH-0303 Evaluation 1.0

GEODATA SOL

FORMATION EVALUATION LOG

WELL: KING 1

COMPANY	GASSAID OIL LTD.	SPUD DATE	30/10/92
RIG	OCEAN EXPLR	TD DATE	12/11/92
AREA	BASS BASIN	TD DRILLER	2223 m
STATE	VICTORIA	TD LOGGER	2223 m
LOCATION	38° 35' 14.47"S (-147° 31' 08.9"	LOGGED FROM	30/10/92
ELEVATION	Air Gap 22.0 m (57.9RL)	LOGGED TO	12/11/92
DEPTH REF.	ROTARY TABLE	CREW	PLUS AND ANDAZON

TD DRILLER	2223 m		2223 m TVD
TD LOGGER	2223 m		2223 m TVD
LOGGED FROM	30/10/92	@	123 m
LOGGED TO	12/11/92	@	2223 m
CREW	PLUS AND ANDAZON		

WELL CONFIGURATION

914.4	30"	30"	457.0	30"	0
444.5	13 3/8"	13 3/8"	444.5	13 3/8"	457
311.2	9 5/8"	9 5/8"	1556.0	9 5/8"	1557
215.9					

LOGGING CONTRACTORS

1. SCHLUMBERGER	4. SCHLUMBERGER
2. SCHLUMBERGER	5. SCHLUMBERGER
3. HALL	6. HALL
4. SCHLUMBERGER	

DEPTH SCALE 1:500

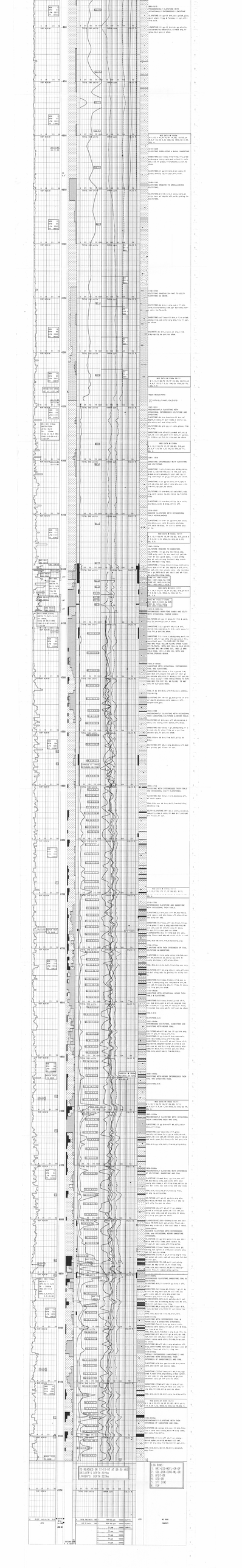
SYMBOLS

ABBREVIATIONS

MUD DATA

A	MUD WEIGHT	1030	kg/m3
B	VISCOSITY	40	sec
C	FLUID LOSS	4.0	cc/30min
D	PH	9.0	
E	CHLORIDES	30000	mg/l
F	MF	0.1	cc
G	CALCIUM	400	mg/l
H	MBT	20	kg/m3
I	LCM TYPE		
J	LCM CONC		kg/m3
K	SAMPLE SOURCE		
L	TEMP	60	C

DRILLED WITH SEAWATER AND HI-VIS SWEEPS
DRILLED WITH SEAWATER AND HI-VIS SWEEPS
DRILLED WITH SEAWATER AND HI-VIS SWEEPS



ON-SITE ANALYSIS S.A.

GEODATA SOL

CAS RATIO LOG

WELL: KING-1

COMPANY	: SASACO NCL LTD.	LOGGED DATE	: 30/11/92
RIG	: OCEAN EXPLR	1ST LOG	: 01/11/92
AREA	: BASS BASIN	2ND LOG	: 01/11/92
LOCATION	: VIC/P29	LOGGED FROM	: 01/11/92
LOCATION	: 38° 35' 34.4"S 147° 01' 28.8"	LOGGED TO	: 01/11/92
ELEVATION	: RT= 15m	COUNT	: PLUS AND MINUSIN
	GL= -167.0m AUSTR DATUM : 19.0 m. SMSL LAT)		
DEPTH REF	: ROTARY TABLE		

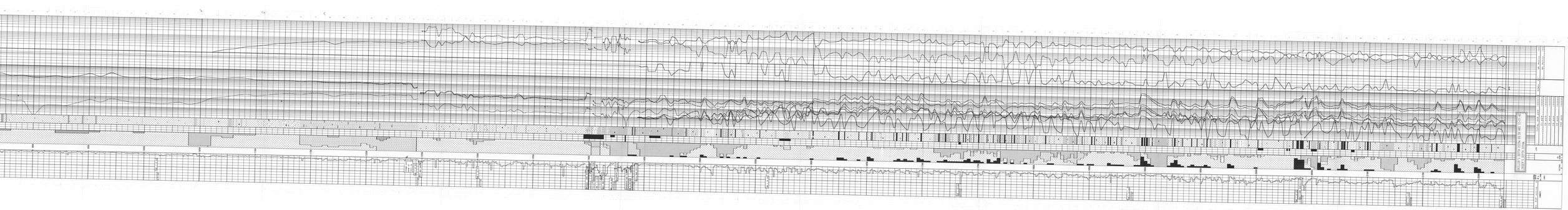
1ST LOG	: 01/11/92		
2ND LOG	: 01/11/92		
LOGGED FROM	: 01/11/92		
LOGGED TO	: 01/11/92		
COUNT	: PLUS AND MINUSIN		
		1ST LOG	: 2220 m TVD
		2ND LOG	: 2220 m TVD
		RT	: 15 m
		GL	: 2220 m

WELL CONFIGURATION			
CASING	MD (RT)	CASING SHOE MD	HOLE DEPTH
762.0	182	182.0	182
406.4	1000	998.0	1000
273.1	2220	2218.0	2220
193.6	2220		

LOGGING ENGINEERS	
1. MCMANUS	5. CARLSSON
2. MCMANUS	6. GOOD
3. YOUNG	7. BROWN
4. RICHARDSON	

DEPTH SCALE
1:500

SYMBOLS
WELL CONFIGURATION
CASING
OPEN HOLE
CASING SHOE
LOGGING ENGINEERS
1. MCMANUS
2. MCMANUS
3. YOUNG
4. RICHARDSON
5. CARLSSON
6. GOOD
7. BROWN
DEPTH SCALE
1:500
ABBREVIATIONS
MUD DATA
LITHOLOGY
CUTTINGS
SHOWS
GAS
CHROMATOGRAPH
DRILLING DATA
01 JAN
02 JAN
03 JAN
04 JAN
05 JAN
TOTAL GAS
C1
C2
C3
IC4
NC4
IC5
NC5
C6
C7
C8
CO2
H2S
Mud Data
Mud Data
Mud Data



2 **Log Analysis Plot (ULTRA Interpretation 1:500 Scale)**

296247

Company : SAGASCO RESOURCES LTD.

Well : KING-1

Field : EXPLORATION

Province : BASS BASIN

State : TASMANIA

Date : 18th November 1992

ULTRA COMPLEX LITHOLOGY ANALYSIS

PRELIMINARY RESULTS AND COMMENTS

Data Availability and Log Quality

The following services were run on the King-1 well:

High Resolution Induction (HRI)
Microspherical (MSFL)
Sonic
Spectral Density (SDL)
Dual Spaced Neutron (DSN)
Compensated Spectral Gamma (CSNG)
High Frequency Dielectric (HFDT)

Firstly, the data was depth-matched to the HRI curves then environmental and borehole corrections were applied. Virtually no borehole correction was required for the HRI

Parameter Selection - Zoning

The well was divided into 3 principal zones based on the general character of the data:

1250m - 1397m
1397m - 1541m
1541m - 2205m

The upper zone (1250m - 1397m) consists of claystones and siltstones. The massive claystone from 1345m - 1390m is inter-bedded with hard carbonate/calcite stringers. The "cleaner" intervals in this zone have high porosity but the low Rt indicates that they are water wet.

The zone from 1397m- 1451m presented special problems in the interpretation. The sands from 1458m - 1475m and from 1515 - 1522m show very low and apparently erratic Rt values compared with the other sands in the well. These low values were interpreted as due to low concentrations of Pyrite which is very conductive. To allow for this the Simandoux equation with Pyrite as the conductive mineral was chosen as the saturation equation.

Perhaps the most difficult problem to overcome was the apparently high values of Pe in the sand bodies throughout the well. For perfectly clean sand one would expect to see a Pe value of around 2. However, this is not the case in this well. These apparently high values were interpreted as carbonate cementation, therefore Siderite and a ferrous carbonate of variable radio-active content were introduced into the model. The only ambiguous point was between 1529m and 1533m. However, the low Pe values here were thought to be due to carbonaceous material (this interpretation is consistent with the rest of the well).

Zircon was included in the model to compensate for high gamma ray and Pe values. However, only very small percentages were found in the final interpretation.

The bottom zone (1541m - 2205m) exhibits claystones of variable composition with occasional sandstones and siltstones. There are well defined coalbeds and the siltstones and sandstones contain carbonaceous material. The high Pe values indicate carbonate cement.

due to small borehole (8 1/2") and fresh mud system. Estimates of Rt, Rxo and diameter of invasion were obtained using an interactive invasion correction routine applied to the HRI's deep, medium and digitally focussed logs in conjunction with the MSFL data.

Log quality of the pad devices was good due to excellent hole conditions.

Parameter Selection - General

Study of the core data and mud logs indicated that the principal formation components would be claystones interbedded with sandstones and siltstones. However, the data indicated that other minerals were to be expected also. Of particular interest due to their log responses were the inclusion of Mica, Zircon and Pyrite. Mica is of variable radio-active content and affects all the spectral gamma ray curves. Zircon is very dense and has a high Pe value. Pyrite is a very conductive mineral and will tend to reduce resistivity where it is present.

The saturation equation parameters were chosen as follows:

a = 0.65
m = 2.15
n = 2.0

The ULTRA minimisation technique confirmed these values as reasonable.

Parameter Selection - Formation Water Resistivity (Rw)

An initial value of 0.075 Ohmm @ 191 Deg.F was chosen from the SP and Rwa crossplots. However, using ULTRA's multi-dimensional crossplot technique, it soon became evident that a value of 0.06 Ohmm @ 191 Deg.F (45 Kppm NaCl equivalent) was giving less error in the minimisation. This value was used for the whole of the interpreted interval.

Parameter Selection - Clay

Selection of clay paramters was based on the Thorium versus Potasium crossplot. This suggested heavier clays and chlorites. However, clays have notoriously variable properties and the parameters used in the interpretation have been varied depending on the quality of fit between the raw and theoretical curves.

04-0817 ATTACHMENT #2

296750

HALLIBURTON
ENERGY SERVICES

DWFL/EDTC 1.1200

Company: SONGAS RESOURCES LTD.
Well: KORE #1
Field: EXPLORATION
State / Province: BASS BASIN - VICTORIA Country: AUSTRALIA
API Well Number: Permanent Datum:
Location: Lat: 39 00 54.000 S
Long: 146 32 46.700 E
Elevation: 0.00 m MSL
Log Measured From: KB 25.00 m Above P.D.
Drilling Measured From: KB

Other Services:
SLS-GR/AMS
DSL-GR/AMS-TCC
VSP-GR
MTT, VSP

RT: 15.00 m
GL: 10.00 m
DF: 15.00 m
MSL: 0.00 m

Run Number	ONE			
Date	08-Jul-04			
First Reading Depth	3300.00 m			
Last Reading Depth	1025.00 m			
Casing Driller	1025.00 m			
Casing Logger	1025.00 m			
Casing Size/Driller	1067.000 m			
Bit Size	914.4 mm			
Fluid Type In Hole	SEAWATER			
Density	1.04			
Viscosity	0.00			
Fluid pH	0.00			
Fluid Loss	0.00			
Max. Rec. Temp.	0.000 °C			
Equip. Location	0.000 °C			
Recorded By	NEAL			
Witnessed By	[illegible]			
Time Since Circulation	0H	0H	0H	0H
Time On Location	08/07/04	08/07/04	08/07/04	08/07/04
Equipment Location	[illegible]			
Equipment Number	[illegible]			
Witnessed By	[illegible]			

DLIS Job Name & Log Pass:
Customer Name, Well Name, Field, Location, Country, Date, Run Number, Service Order Number, Bit Size & Type, Mud Type, Density, Viscosity, Fluid Loss, Max Rec Temp, Equipment Location, Recorded By, Witnessed By

Tool Name, Serial Number, Tool Length, Weight, Diameter, Top Log Interval, Bottom Log Interval, Tool Position, Standoff, Hole Size, Mud Type, Mud Density, Mud Viscosity, Mud Resistivity, Mud Filtrate Resistivity, Mud Cake Resistivity, Mud Temperature, Mud Filtrate Temperature, Mud Cake Temperature, Primary Depth Control, Other Depth Control, Depth Offset, Maximum Recorded Temperature, Logging Speed, Tool String (Top to Bottom), Comments

Tool Name: DSL-GR/AMS-TCC
Serial Number: 1
Tool Length: 0.00 m
Weight: 0.00 kg
Diameter: 0.00 mm
Top Log Interval: 0.00 m
Bottom Log Interval: 0.00 m
Tool Position: 0.00
Standoff: 0.00 mm
Hole Size: 0.00 mm
Mud Type: 0.00
Mud Density: 0.00 kg/m3
Mud Viscosity: 0.00 mPa.s
Mud Resistivity: 0.00 ohm.m
Mud Filtrate Resistivity: 0.00 ohm.m
Mud Cake Resistivity: 0.00 ohm.m
Mud Temperature: 0.00 °C
Mud Filtrate Temperature: 0.00 °C
Mud Cake Temperature: 0.00 °C
Primary Depth Control: 0.00
Other Depth Control: 0.00
Depth Offset: 0.00 m
Maximum Recorded Temperature: 0.00 °C
Logging Speed: 0.00 m/h
Tool String (Top to Bottom): 0.00
Comments: 0.00