

CORE ANALYSIS FINAL REPORT

Company : SAGASCO RESOURCES LTD.  
 Well : KING No.1  
 Field : WC  
 Date : 13/11/92  
 Core Interval : CORE No.1 1397.00-1400.50M  
 Core Interval : CORE No.2 1402.00-1407.70M  
 Core Interval : C3 1423.50-1432.90M C4 1434.00-1443.00M  
 File No. : HG187  
 Country : AUSTRALIA  
 State : T-18-P

Sample No.	Depth	Porosity	Density	Permeability (md)	Summation of Fluids	Remarks
No.	HeInj	RollPor	Nat. Grain	KH Roll KH	Por Oil Water	See Below
1	1398.08	16.0	20.1	2.37 2.64	2.28 7.6	17.2 4.1 89.6 C#1
2	1398.60	28.4	26.0	2.17 2.65	82.9 35.6	29.1 4.6 87.8
3	1398.92	31.1	29.7	2.14 2.67	102 91.9	28.5 3.8 86.4
4	1399.08	28.1	29.2	2.16 2.67	82.6 86.1	28.4 4.7 87.9
5	1399.40	29.4	27.0	2.22 2.73	79.1 48.2	25.5 3.9 85.7
6	1400.05	21.1	21.7	2.20 2.65	10.5 8.8	25.7 3.2 85.0
7	1403.73	15.2	16.2	2.38 2.64	0.70 1.72	15.8 5.3 88.5 C#2
8	1404.40	13.4	16.5	2.96 3.11	1.70 2.46	8.0 0.0 98.9
9	1405.16	23.9	21.4	2.18 2.64	18.0 10.5	24.8 4.5 87.2
10	1406.75	24.3	25.2	2.17 2.64	21.8 33.7	27.1 6.1 80.6
11	1423.62	28.2	28.1	2.11 2.66	149 102	32.7 0.6 89.4 C#3
12	1424.38	31.6	30.5	2.14 2.66	221 191	30.3 0.7 91.1
13	1424.80	30.4	30.7	2.10 2.68	184 205	32.0 2.0 89.7
14	1425.35	30.5	30.5	2.15 2.69	238 285	30.0 2.2 89.8
15	1425.90	30.7	30.6	2.19 2.65	634 588	29.4 2.2 90.9
16	1426.35	30.5	31.3	2.13 2.66	1253 905	27.9 0.4 87.8
17	1426.70	33.4	32.2	2.08 2.65	674 693	33.3 0.0 93.1
18	1427.35	31.4	32.1	2.10 2.65	404 518	31.8 0.0 90.8
19	1427.70	32.3	31.5	2.10 2.64	654 394	32.3 0.0 90.8
20	1428.23	29.9	29.2	2.16 2.64	140 188	29.0 0.0 89.9
21	1428.62	24.5	24.5	2.10 2.65	97.5 63.2	32.8 0.0 93.6
22	1429.09	18.9	21.7	2.31 2.65	12.0 23.3	20.5 3.4 85.7
23	1430.00	24.6	21.8	2.26 2.67	21.1 17.3	23.4 1.9 86.7
24	1431.23	19.2	20.6	2.27 2.64	16.8 13.2	22.1 1.0 85.3
25	1431.45	19.5	22.2	2.26 2.65	5.0 19.7	22.1 3.1 81.9
26	1431.73	30.7	27.5	2.22 2.66	357 156	24.4 0.0 87.2
27	1432.15	28.9	27.4	2.12 2.67	917 204	28.3 1.9 80.3
28	1432.80	21.0	25.0	2.18 2.67	5.8 48.5	27.1 0.0 88.6
29	1434.20	29.0	27.0	2.08 2.66	181 91.3	33.3 0.0 90.4 C#4
30	1434.70	28.9	28.6	2.05 2.65	366 319	31.2 2.0 69.4
31	1435.20	27.7	27.1	2.04 2.65	429 382	34.1 0.0 91.1
32	1435.70	24.2	25.4	2.14 2.65	316 350	30.6 0.0 94.8

VF = Vertical Fracture; HF = Horizontal Fracture; MP = Mounted Plug; SP= Short Plug  
 C# = Top of Core; B# = Bottom of Core; OWC = Probable Oil/Water Contact  
 Tr = Probable Transition Zone; GC = Probable Gas Cap

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