ENCLOSURE 12 OR 0304

HALLIBURTON LOGGING SERVICES, INC.

SEQUENTIAL FORMATION TESTER PERTO QUARTZ

COMPANY SAGASCO RESOURCES L
WELL KING-1
FIELD EXPLORATION
PROVINCE BASS BASIN

COMPANY SAGASCO RESOURCES LTD.
WELL KING-1
FIELD EXPLORATION
PROVINCE BASS BASIN
API NO TASMANIA
LOCATION PERMIT: T/18P
SEISMIC: HB77A-306(SP300)
LAT: 39 35 24.331 - S
LONG: 145 31 08.780 - E
EASTING: 372835.53 M
NORTHING: 5616674.27 M
SECT N/A TWP N/A RGE N/A

STATE TS
OTHER SERVICES
2A-HRI/LSS/
MSFL
2B-SDL/DSN/ML
CSNG 2C-HFDT
2D-SED
2I-VSP

PERMANENT DATUM M.S.L. ELEV. 0.0
LOG MEASURED FROM RT 22.3 M.ABOVE PERM DATUM
DRILLING MEASURED FROM ROTARY TABLE DF
ELEV.:K.B. N/A
D.F. 22.3 M
G.L. -72.5M

DATE	20 NOV 1992			
RUN NO.	2E,F,G,H			
NO. OF TESTS	31			
TOTAL DEPTH	2122.0 M			
CASING SIZE	9.625 INCH			
CASING DEPTH	1239.2 M			
BIT SIZE	8.5 INCH			
TYPE FLUID IN HOLE	POLYMER			
DENSITY	1.14			
VISC	53			
PH	9.5			
FLUID LOSS	6.8			
SOURCE OF SAMPLE	FLOW LINE			
RM @ MEAS. TEMP.	.397 @88.3	@	@	@
RMF @ MEAS. TEMP.	.339 @88.3	@	@	@
RMC @ MEAS. TEMP.	.382 @88.3	@	@	@
SOURCE RMF:RMC	MEAS @MEAS	@	@	@
MAX. REC. TEMP	88.3 C			
TOOL TYPE	SFT-IV			
TEST TRK. NO.	10598			
TIME SINCE CIRC.	6 HOURS			
LOCATION	SALE			
RECORDED BY	L. JONES	A. CHANG		
WITNESSED BY	J. REEVE			

FOLD HERE

SERVICE TICKET NO.: H-1542 API SERIAL NO.: N/A PGM VERSION: 2.24

MULTI-SET PRESSURE TEST DATA SUMMARY

TOOL SER.	SET NO.	DEPTH	HYD PRESSURE	FORMATION PRESSURE INITIAL DRAW DOWN	FORMATION PRESSURE FINAL BUILDUP	BUILDUP TIME(MIN)	REMARKS
SFTP1	6	1403.2	2363	1946	2052	1:32	5 CC
				1940	2052	2:10	5 CC
	7	1407.5	2370	1452	2065	2:00	8 CC
				869	2062	2:00	5 CC
				869	2062	2:10	5 CC
	8	1410.2	2375	2006	2062	2:00	6 CC
				2002	2062	2:26	5 CC
	9	1411.5	2377	1848	2063	1:00	6 CC
				1838	2063	1:15	5 CC
	10	1415.75	2384	196	----		TIGHT
	11	1416.0	2384	1930	----	:30	5 CC
				1707	2072	1:00	5 CC
				1707	2072	2:02	5 CC
	12	1420.5	2392	2006	2077	1:10	7 CC
				2005	2076	1:00	5 CC
				2001	2076	1:47	5 CC
	13	1423.0	2396	2039	2079	1:45	8 CC
				2038	2079	:45	5 CC
	14	1427.0	2403	2077	2085	1:19	8 CC
				2076	2084	1:00	5 CC
				2077	2084	:40	5 CC

SERVICE TICKET NO.: H-1542 API SERIAL NO.: N/A PGM VERSION: 2.24

MULTI-SET PRESSURE TEST DATA SUMMARY

TOOL SER.	SET NO.	DEPTH	HYD PRESSURE	FORMATION PRESSURE INITIAL DRAW DOWN	FORMATION PRESSURE FINAL BUILDUP	BUILDUP TIME(MIN)	REMARKS
SFTP1	15	1431.0	2410	2071	2090	1:00	7 CC
				2068	2090	1:00	5 CC
	16	1436.3	2418	2093	2098	1:00	8 CC
				2093	2098	1:00	5 CC
				2094	2098	1:00	5 CC
	18	1444.0	2432	----	2510	1:00	11 CC CHARGED
				----	2109	1:00	5 CC
	19	1450.5	2442	2112	2118	1:00	7 CC
				2115	2118	1:00	9 CC
	20	1456.0	2451	2116	2126	1:00	6 CC
				2124	2126	1:10	7 CC
	21	1459	2456	2118	2135	1:00	7 CC
				2129	2130	1:20	9 CC
	22	1463	2462	2127	2138	1:00	9 CC
				2135	2138	2:00	7 CC
	23	1466.0	2467	----	----	----	5 CC
				2135	2142	4:00	11 CC
	24	1469.0	2472	1997	----	----	6 CC
				1993	2144	2:00	12 CC
	25	1472.0	2477	----	----	1:00	7 CC
				2147	2148	3:11	11 CC
	26	1475.0	2481	2146	2154		9 CC

SERVICE TICKET NO.: H-1542 API SERIAL NO.: N/A PGM VERSION: 2.24

MULTI-SET PRESSURE TEST DATA SUMMARY

TOOL SER.	SET NO.	DEPTH	HYD PRESSURE	FORMATION PRESSURE INITIAL DRAW DOWN	FORMATION PRESSURE FINAL BUILDUP	BUILDUP TIME(MIN)	REMARKS
SFTP1				2152	2153		6 CC
	27	1484.0	2496	2175	----		8 CC
				2154	2166		10 CC
	28	1485.25	2498	----	----		7 CC
				2165	2167	1:20	9 CC
	29	1486.0	2499	----	----		7 CC
				2161	2168	1:50	11 CC
	3	1713.0	2868	2488	2497		14 CC
	4	1785.0	2988	2587	2602		17 CC
	5	1915.0	3199	2779	2788		17 CC
	6	2122.0	3537	3060	3079		15 CC

TOOL SER.#	JA-113	PRD SER.#	
TOOL SER.#	SFTP1	PRD SER.#	

REMARKS: 28 PRESSURE TESTS, 3 FLUID SAMPLES.

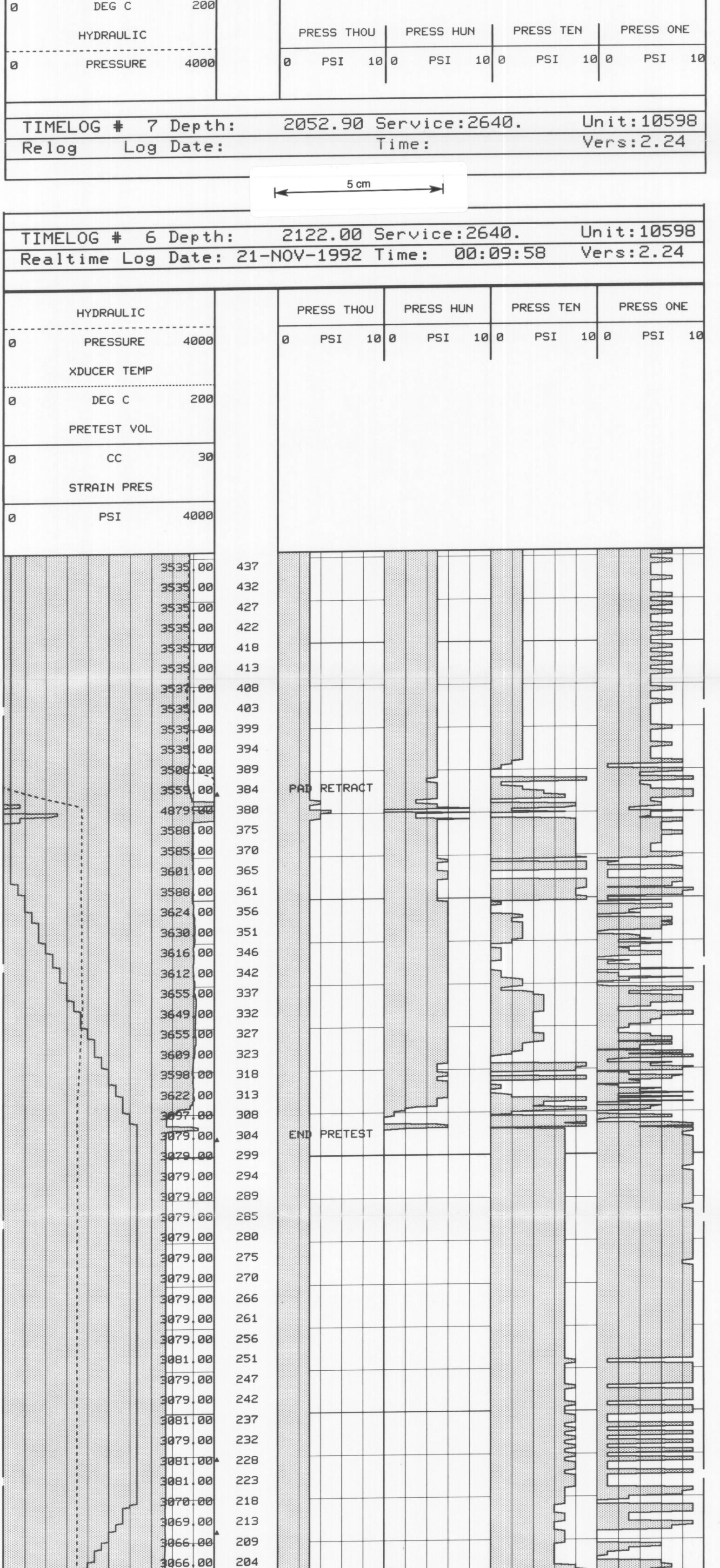
HALLIBURTON LOGGING SERVICES, INC. DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HLS PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HLS IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

5 cm

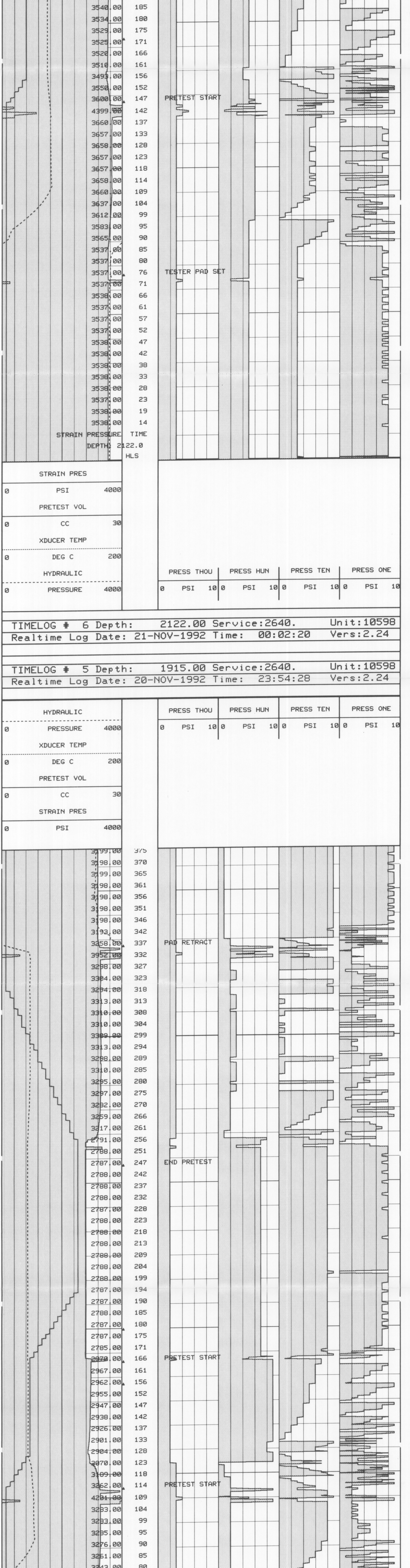
TIMELOG # 7 Depth: 2052.90 Service:2640. Unit:10598
Relog Log Date: Time: Vers:2.24

5 cm

TIMELOG # 6 Depth: 2122.00 Service:2640. Unit:10598
Realtime Log Date: 21-NOV-1992 Time: 00:09:58 Vers:2.24



TIMELOG # 6 Depth: 2122.00 Service:2640. Unit:10598
Realtime Log Date: 21-NOV-1992 Time: 00:02:20 Vers:2.24

TIMELOG # 5 Depth: 1915.00 Service:2640. Unit:10598
Realtime Log Date: 20-NOV-1992 Time: 23:54:28 Vers:2.24