

<u>DAY</u>	<u>SEPTEMBER</u>	<u>DESCRIPTION</u>
97	13	Fished DST string, POH with same.
98	14	POH, make up bit for scraper run. RIH, circ and condition mud.
99	15	M/U SSTT, RIH w/ DST string. Pressure test to 500 psi.
100	16	Spot diesel cushion, RIH w/ SRO gauge. DST # 1-A - open and flow well.
101	17	Shut-in well for build-up. Open well. Flow well, establish rates, took samples, kill well.
102	18	POH w/ DST # 1-A. R/U Schlum, run gauge ring and junk basket. Set EZSV @ 9206', test to 1000 psi - OK. RIH w/ stinger and squeeze perfs w/ 100 sxs cmt.
103	19	POH. Test casing to 2000 psi - OK. R/U Schlum, RIH w/ casing punch and perf 6054'-6056'. POH, RIH w/ EZSV and set @ 6037'. Pressure test EZSV to 2000 psi - 10 min - OK. M/U stinger and RIH. Squeeze punch holes w/ 100 sx cmt. POH.
104	20	WOC. RIH w/ bit and BHA. Tag cmt @ 6030'. Drill cmt 6030'-6037'. Drill EZSV, clean out to 6088'. RIH to 6600'. Circ B/U to clear out gas, POH to 6050'. Test perfs to 1500 psi - OK. POH.
105	21	RIH w/ Schlum gauge ring and junk basket. POH. M/U DST # 2. Test tools, RIH, set packer @ 5822'. Test lines, spot diesel cushion. Test lubricator 5000 psi - OK. M/U perf guns.
106	22	RIH, wait on daylight to perf. Perf 6004'-6021'. Open well.
107	23	DST # 2. Flowing well, kill well, POH. Run CBL w/ Schlum, run EZSV, POH w/ EZSV.