

Operator AMOCO AUSTRALIA PETROLEUM CO. Lease YOLLA Well No. 1

Producing Department

Development Extension Service #1 Status Well

Oil Gas Other _____ Support Form 11

Target: Depth _____ Formation _____

Total: Depth _____ Formation _____

Budget Project _____

Exploration Department

New Field New Pool Deep Pool Shallow Pool #1 Status Well

Play/Prospect Code _____ Oil Gas EA Code _____

Target: Depth 10,000' Formation Cretaceous

Total: Depth 14,000' Formation _____

Budget Prov. _____ Code _____

FLAC (Well) No.	Basic CD	H/Z Sub	Comb. CD	Regulatory Field Code	Horizon Code	FLAC (Lease/Unit)	(Controller's Dept. Use Only)		
_____	_____	_____	_____	_____	_____	_____	Own Code	CD	Int
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

Op. fld. Code _____ Tp. Loc. Code _____ Contract # _____

LPN _____ Appn. No. _____

Type of Job: Drill Recomplete Multiple Completion

Type Authorization: New Reauthorization Reentry Final # _____ Input Only # _____ Amended # _____ Supplement # _____ Cancel

Property Description and Land Data

Field YOLLA Country AUSTRALIA State TASMANIA District T-14P-1

Location BASS STRAITS Spacing Pattern-Acres/Well _____

Latitude 39° 50' 18.96" SOUTH Longitude 145° 48' 21.20" EAST

Lease Expiration Date 6TH YEAR JAN. 8, 1986 Must Commence Operations Spud By _____ 19____ Qtr To Start 3RD

Qtr To Complete 3RD Time Required To Meet Land Requirements _____ Location Meets State Regs Field Rules Exception Required

Amoco Working Interest: Before Royalty 50% After Royalty _____ Other Working Interests SAOGC, AND CUE GROUP 50%

Oil Outlet _____ Gas Outlet _____

Estimated Allow/Cal. Day: BOD N/A MCFD N/A Prorated Nonprorated Executive Order 11246 Is Is Not Applicable

Federal Lease/Unit Special Contractual Provisions NOTIFICATION OF INTENT TO RELINQUISH ACREAGE BY OCT. 8, 1986

Offset or Nearby Well Data Not Appl. See Rev. Side of Form

Expected Impact on Booked Reserves or Net Expected Resources Not Appl. See Rev. Side of Form

Estimated Costs	Producing Department		Exploration Department	
	Estimated		Estimated	
	Gross Dry Hole	Gross Producer	Gross Dry Hole	Gross Producer
Drilling Intangibles				
Drilling Cost <u>14,000</u> Feet @ \$ <u>NA</u> Per Foot	\$	\$	\$	\$
Day Work <u>76</u> Days @ \$ <u>50,000</u> Per Day			3,800,000	
Location \$ <u>152,000</u> Surveys \$ <u>760,000</u> Mud \$ <u>213,000</u> Stimulation \$ <u>-0-</u> Other \$ <u>5,025,000</u>			6,150,000	
Total Drilling Intangibles			9,950,000	
Well Equipment-Tangibles				
Casing and Tubing			675,000	
Wellhead, Etc.			303,000	
Total Well Equipment-Tangibles			978,000	
Remarks	Net Dry Hole	Net Producer		
	\$	\$	10,928,000	
Total This Request				
Previous Estimate				
Total To-Date Estimate				

Notice To Nonoperator: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Nonoperator _____

By _____ Date _____

Recommended	Date	Division Approvals	Date	<input type="checkbox"/> Authorized <input type="checkbox"/> Rejected
_____	_____	Prod. _____	_____	
_____	_____	Expl. _____	_____	
_____	_____	Land. _____	_____	
				Date _____

Economics: PI _____ ROI _____ DROI₁₁ _____ PW₀ \$ _____ PW₁₁ \$ _____ MAX CASH OUT \$ _____ PAYOUT _____ MOS.

SALES DELAY _____ MOS. MIN. PROB. SUCCESS @ PI=15: _____

Functional Category: COMMITTED DISCRETIONARY _____

* From January 18, 1985 telex from SRK to WCC on mill prices and delivery.