SCHLUMBERGER

SCHLUMBERGER OILFIELD SERVICES

CSU Cased Log

COMPANY: AMOCO AUSTRALIAN PETROLEUM LTD.
WELL: TOLLE #1
FIELD: WILDCAT
COUNTY: OTWAY BASIN
STATE: VICTORIA
LOCATION: 6000 FSNL & 1500 FWEL
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PERMANENT DATUM: MSL Elevation: 0 m
LOG MEASURED FROM: 12.0 M ABOVE PERM. DATUM
DRL. MEASURED FROM: KELLY BUSHING

Other Services:
DIFL-BHC-GR-SP
LDT-CNL-GR
HDT-GR
VSP-GR
CSU-GR

Elevations:
KB: 12.0 m
DF: 11.0 m
GL: -19.0 m

Dates:
Run No.:

DEPTH-DRILLER: 3047.0 m
DEPTH-LOGGER: 3050.0 m
BTM. LOG INTERVAL: 3050.0 m
TOP LOG INTERVAL: 2700.0 m

CASING-DRILLER: 473.0 m @ 17NA.0 m @ 0.0 m
CASING-LOGGER: 473.0 m @ 17.145 inch @ 0.0 m @ 0.0 m
BIT SIZE: 311.15 mm @ 473.0 m @ 3050.0 m
TYPE FLUID IN HOLE: SEAWATER/GEL/POLYMER
DENSITY: 1.04 g/cm3
VISCOSITY: 40.0 s
PH: 10.0
FLUID LOSS: 7.0 cm3 @ 65.0 degC
SOURCE OF SAMPLE: CIRCULATION
RM @ MEAS. TEMP: 0.220 ohmm @ 65.0 degC
RMF @ MEAS. TEMP: 0.180 ohmm @ 65.0 degC
RMC @ MEAS. TEMP: 0.270 ohmm @ 65.0 degC
RM @ BHT: 0.096 ohmm @ 140. degC
TIME CIRCULATED: 12.0 hr
TIME LOGGER ON BTM.: 11.00 22/8
MAX. REC. TEMP.: 140. degC
EQUIPMENT NO.: 1
LOCATION: MELBOURNE
RECORDED BY: R.Mc.PLATZOUDE
WITNESSED BY: R.Mc.MULLEN

REMARKS:

LOGGING RUN WITH DIFL-BHC-GR-SP-CNL-LDT-HDT-VSP-CSU
DIFL-BHC-GR-SP RUN IN COMBINATION
CSU RUN WITH CNL-LDT-GR-SP

EQUIPMENT NUMBERS:

DIFL-B	DIFL-D	HDT-A	DIF-M
LDT-CNL-A	LDT-CNL-B	HDT-B	

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