Attachment 15. OR. 0310

Schlumberger

EPTQL YOLLA#1 SUITE#3 1/200

CSU Field Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
COUNTY: R F BAUER
STATE: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM:
LOG MEASURED FROM: KB
ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB:
DF:
GL:

DATE: 26 AUG 85
RUN NO: 3

OTHER SERVICES-
LDL-CNL-NGT-
HDT-GR
VSP-GR
RFT-HP-GR
STL-GR

PROGRAM
TAPE NO:
28.2

DEPTH-DRILLER:
DEPTH-LOGGER:
BTM. LOG INTERVAL:
TOP LOG INTERVAL:

CASING-DRILLER:
CASING-LOGGER:
CASING:
WEIGHT:
BIT SIZE:
DEPTH:

TYPE FLUID IN HOLE: FRESH WATER-AQUAGEL-POLYMER
DENSITY:
VISCOSITY:
PH:
FLUID LOSS:
SOURCE OF SAMPLE:
RM: AT
RMF: AT
RMC: AT
SOURCE RMF/RMC: /
RM AT BHT: AT
RMF AT BHT: AT
RMC AT BHT: AT

TIME CIRC. STOPPED: 22:30 21/08
TIME LOGGER ON BTM.: 08:00 22/08

MAX. REC. TEMP:

LOGGING UNIT NO: 0
LOGGING UNIT LOC: SEA
RECORDED BY: WINSLOE
WITNESSED BY: W.T.BRYANT

REMARKS:

EPTQL MADE WITHIN EXISTING DWQL INTERPRETATION
NO ATTEMPT MADE TO MATCH EPT IN FRACTURED VOLCANICS
SAND-CLAY MODEL USED FOR EPT INTERPRETATION
EPT EVALUATION TO BE DONE JUDICIOUSLY IN VIEW OF HOLE
CONDITIONS AND UNKNOWN INVASION REGIME.
THIS INTERPRETATION MADE BY M.JENNINGS
ORIGINAL DWQL MADE BY W.BRYANT
NOTE ALL ZONING PARAMETERS

EQUIPMENT NUMBERS-

NSM-A 2992	MRM-AB 3883	SLM-DA 1831	IEM-BE 1964
SRE-CB 866	DRS-B 858	SRA-A 885	SLC-KB 1959
SLS-RD 2186	SGC-JC 3599	IRC-QB 1725	IRS-VA 812

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

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DATA ACQUIRED 22-AUG-85 11:25

CHANGED PARAMETERS

NAME	VALUE	UNIT	DEPTH (M)	NAME	VALUE	UNIT	DEPTH (M)
TPSH	7.50000	NS/M	3045.0	TPSH	6.23200	NS/M	2320.0
TPCN	5.40000	NS/M	2320.0	TPSH	12.0000	NS/M	3350.0
TPCN	12.0000	NS/M	3350.0	TPCN	7.00000	NS/M	3045.0
GDCL	2.63000	G/C3	3360.0	GDSH	3.10000	G/C3	3360.0
RWB	.300000	OHMM	3085.0	RWB	.500000	OHMM	2150.0
RWF	.0670000	OHMM	2150.0	RWB	.500000	OHMM	3360.0
RWF	.300000	OHMM	3360.0	RWF	.0830000	OHMM	3085.0
GRSH	90.0000	GAPI	2150.0	GRSH	75.0000	GAPI	1900.0
PMAX	.350000		2150.0	GRSH	88.0000	GAPI	3360.0
SINP	GR		3032.0	PMAX	.250000		3360.0
RMF	.250000		2150.0	SINP	NEIT		3360.0
DO2	0.0	F	2150.0	RMF	.200000		3360.0
DO2	0.0	F	3360.0	DO2	-.500000	F	3085.0

Track 1		Track 3		Track 4	
				VWXO	
				.50000	0.0
				SXO	
RHGA(G/C3)				1.0000	-1.000
2.5799	2.5800			SW	
RHGF(G/C3)		EMCP		1.0000	-1.000
2.5000	3.0000	.50000	0.0	BVW	
MSI		PHIA		.50000	0.0
0.0	1.0000	.50000	0.0	PHIE	
				.50000	0.0

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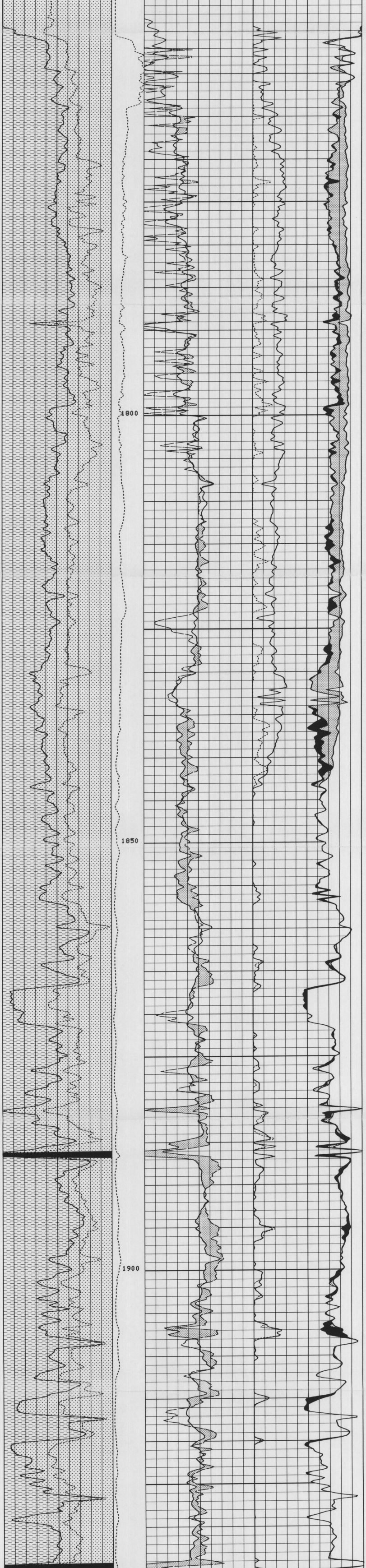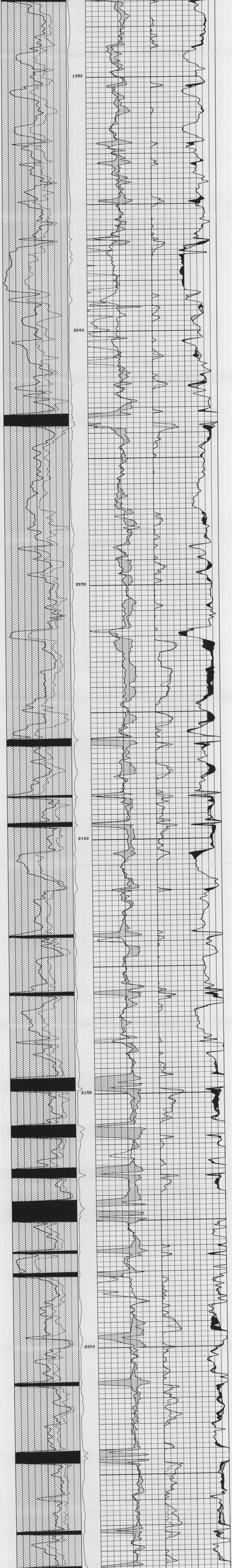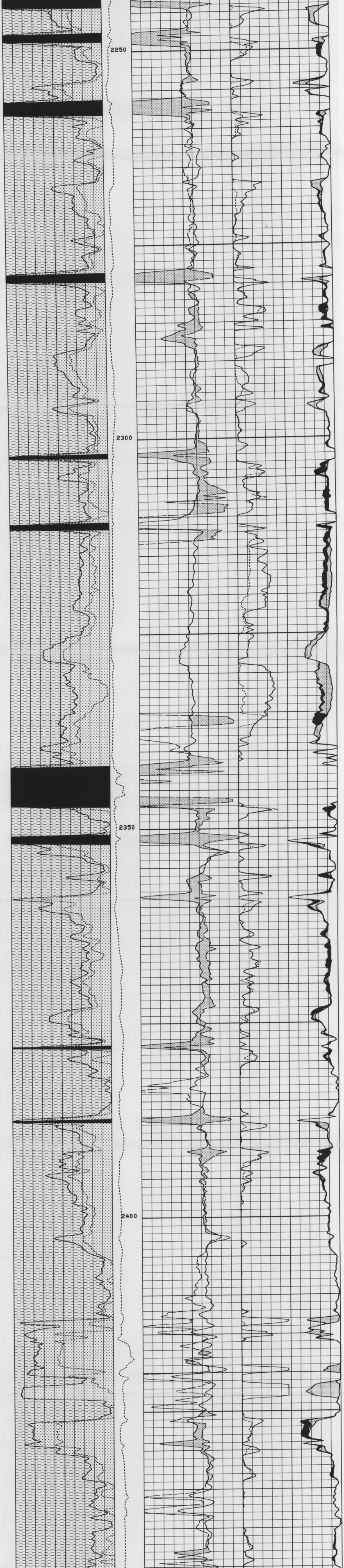5 cm