Attachment 17

OR.0310

Schlumberger

ISF-BHC-MSFL-GR SUITE#1 1:200 METRIC

CSU Field Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
RIG : R F BAUER
STATE : TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

LATITUDE: 039 50' 18" S
LONGITUDE: 145 48' 24" E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM: 0.0 M
LOG MEASURED FROM: KB
10.9 M ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB: 10.9 M
DF: 10.3 M
GL: -79.5 M

DATE: 8 JUL 85
RUN NO: 1

OTHER SERVICES-
NONE

PROGRAM
TAPE NO:
28.15
SERVICE
ORDER NO:
RFB 5701

DEPTH-DRILLER: 1759.0 M
DEPTH-LOGGER: 1762.0 M
BTM. LOG INTERVAL: 1759.0 M
TOP LOG INTERVAL: 50.0 M

CASING-DRILLER:	189.2 M	398.9 M	
CASING-LOGGER:		399.0 M	
CASING:	30"	20"	
WEIGHT:	310.000 LB/F	129.000 LB/F	0.0 LB/F
BIT SIZE:		26"	17 1/2"
DEPTH:	189.2 M	398.9 M	1759.0 M

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TYPE FLUID IN HOLE: SEAWATER GEL
DENSITY: 9.20 LB/G
VISCOSITY: 48.0 S
PH: 11.0
FLUID LOSS: 5.8 C3
SOURCE OF SAMPLE: FLOWLINE
RM: .416 OHMM AT 19.0 DEGC
RMF: .347 OHMM AT 21.0 DEGC
RMC: .630 OHMM AT 19.0 DEGC
SOURCE RMF/RMC: PRESS/PRESS
RM AT BHT: .175 OHMM AT 75.0 DEGC
RMF AT BHT: .153 OHMM AT 75.0 DEGC
RMC AT BHT: .265 OHMM AT 75.0 DEGC

TIME CIRC. STOPPED: 11:00 8TH
TIME LOGGER ON BTM.: 21:12 8TH

MAX. REC. TEMP: 75.0 DEGC

LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: D TENG
WITNESSED BY: W BARRETT

REMARKS:

5 cm

RUN WITH SWIVEL HEAD AND 1.5" RUBBER FIN STANDOFFS.
MAX. DEVIATION = 1 DEG AT TD.
GR, DT, MSFL PRESENTED WITHOUT FILTERING.
TENSION PULL WHEN CALIPER WAS AT 1760M.
PIPS ON RIGHT OF DEPTH TRACK = 1 MS
PIPS ON LEFT OF DEPTH TRACK = 10 CU FEET.
GR LOGGED TO SEABED. GR SPIKE AT 320M DUE TO CLOSING CALIPER
MAX THERMOMETER READING = 74 & 76 DEGC.

EQUIPMENT NUMBERS-

MRM-AB 3883	SRE-CB 866	DRS-B 858	SAH-E 1702
IEM-BE 1964	IRC-QB 1725	IRS-VA 812	SGC-JC 3599
SLM-DA 1831	SLC-KB 741	SLS-RD 2186	NSM-A 2992

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

CP 28.15 FILE 104 09-JUL-85 01:12
DATA ACQUIRED 00- -00 00:00

AFTER SURVEY TOOL CHECK SUMMARY

PERFORMED: 09-JUL-85
PROGRAM FILE: ISN (VERSION 28.15 85/01/03)

IRTQ TOOL CHECK

	ZERO		PLUS		
	BEFORE	AFTER	BEFORE	AFTER	UNITS
ILD	0.0	-.0	496.5	498.9	MMHO
SFL	0.0	-.1	500.0	497.6	MMHO

ILD SONDE ERROR CORRECTION : 2.5 MMHO

SRTB TOOL CHECK

	ZERO		PLUS		
	BEFORE	AFTER	BEFORE	AFTER	UNITS
CMSF	0.0	-.0	1000.0	1000.5	MMHO
I1	0.0	-1.1	200.0	185.6	MMHO

CP 28.15 FILE 104 09-JUL-85

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE
ITT	.00100000 S	RIGHT EDGE

Curve	Left	Right
BS (IN)	16.000	26.000
CALI(IN)	16.000	26.000
GR (GAPI)	0.0	150.00
SP (MV)	-130.0	-30.00
TENS(LB)	7000.0	2000.0
DT (US/F)	140.00	40.000
MSFL(OHMM)	.20000	2000.0
ILD (OHMM)	.20000	2000.0
SFLU(OHMM)	.20000	2000.0

CP 28.15 FILE 102 09-JUL-85 01:06
DATA ACQUIRED 09-JUL-85 00:02