

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.
 WELL: YOLLA #1
 FIELD: WILDCAT
 RIG: R F BAUER
 STATE: TASMANIA
 NATION: AUSTRALIA
 LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

OTHER SERVICES-
 LDL-CNL-GR

LATITUDE: 039 50 18.96 S
 LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL ELEVATIONS-
 ELEV. OF PERM. DATUM: 0.0 M KB: 10.9 M
 LOG MEASURED FROM: KB DF: 10.3 M
 10.9 M ABOVE PERM. DATUM GL: -79.5 M
 DRLG. MEASURED FROM: KB

PROGRAM
 TAPE NO:
 28.15
 SERVICE
 ORDER NO:
 RFB 5702

DATE: 19 JUL 85
 RUN NO: 2

DEPTH-DRILLER: 1982.5 M
 DEPTH-LOGGER: 1986.0 M
 BTM. LOG INTERVAL: 1984.0 M
 TOP LOG INTERVAL: 1755.0 M

CASING-DRILLER: 399.0 M 1752.0 M
 CASING-LOGGER: 1755.0 M
 CASING: 20 13 3/8
 WEIGHT: 129.000 LB/F 72.0000 LB/F
 BIT SIZE: 26 17 1/2 12 1/4
 DEPTH: 399.0 M 1759.0 M 1982.5 M

TYPE FLUID IN HOLE: WATER-GEL-POLYMER
 DENSITY: 8.90 LB/G
 VISCOSITY: 49.0 S
 PH: 11.0
 FLUID LOSS: 6.0 C3
 SOURCE OF SAMPLE: FLOWLINE
 RM: .682 DHMM AT 20.0 DEGC
 RMF: .627 DHMM AT 17.0 DEGC
 RMC: .930 DHMM AT 16.0 DEGC
 SOURCE RMF/RMC: PRESS /PRESS
 RM AT BHT: .303 DHMM AT 72.0 DEGC
 RMF AT BHT: .258 DHMM AT 72.0 DEGC
 RMC AT BHT: .394 DHMM AT 72.0 DEGC

TIME CIRC. STOPPED: 00:30 19/07
 TIME LOGGER ON BTM.: 06:00 19/07

MAX. REC. TEMP: 72.0 DEGC

LOGGING UNIT NO: 65
 LOGGING UNIT LOC: SEA
 RECORDED BY: OLIVIER BOUBE
 WITNESSED BY: B WHEELER

REMARKS:

ALL CURVES RECORDED WITH ZERO FILTERING.
 TOOL CENTRALIZED WITH 1.5" STAND-OFF.
 150 M GR OVERLAY WITH RUN#1.
 IHV : PIPS ON LEFT EDGE DEPTH TRACK = 10 CU.FT.
 ITT : PIPS ON RIGHT EDGE DEPTH TRACK = 1 MS.
 TENSION RECORDED IN TRACK 3.
 THERMOMETERS READING : 71-72 DEG.C.

5 cm

EQUIPMENT NUMBERS-

NSM-A 2992 MRM-AB 3883 SLM-DA 1831 IEM-BE 1964
 SRE-CB 866 DRS-B 858 SRA-A 885 SLC-KB 741
 SLS-RD 2186 SGC-JC 3599 IRC-OB 1725 IRS-VA 812

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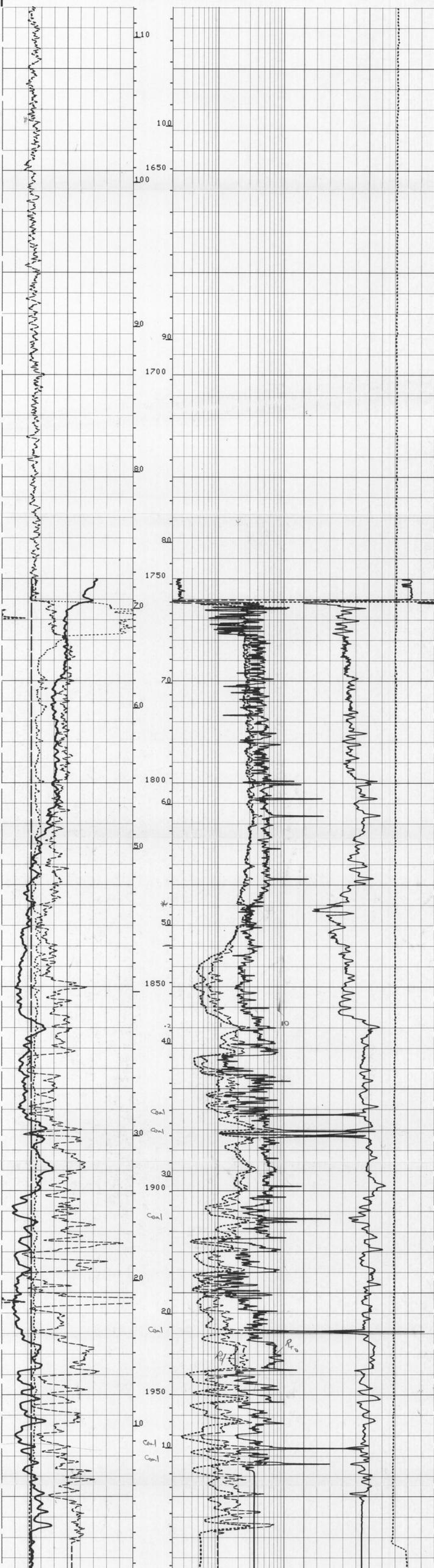
CP 28.15 FILE 102 19-JUL-85 07:37
 DATA ACQUIRED 19-JUL-85 06:52

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE
ITT	.00100000 S	RIGHT EDGE

GR (GAPI) 0.0 150.00 TENS(LB...) 10000. 0.0

CP 28.15 FILE 102 19-JUL-85 07:26
 DATA ACQUIRED 19-JUL-85 06:52



CP 28.15 FILE 102 19-JUL-85 07:04
 DATA ACQUIRED 19-JUL-85 06:11

BS (IN)	DT (US/F)	TENS (LB...)
10.000	140.00	10000. 0.0
20.000	40.000	
CALI (IN)	MSFL (DHMM)	ILD (DHMM)
10.000	.20000	2000.0
20.000	.20000	2000.0
GR (GAPI)	SFLU (DHMM)	
0.0	.20000	2000.0
150.00		
SP (MV)		
-110.0		
-10.00		

SENSOR MEASURE POINT TO TOOL ZERO

SRAT 16.18 METER	AMPL 16.94 METER
TT1 16.63 METER	CBL 16.94 METER
TT3 15.80 METER	TT2 16.94 METER
TT0 16.94 METER	TT4 15.45 METER
SLTT 16.94 METER	TT 16.94 METER
GR 14.15 METER	SCBL 16.94 METER
ILD 7.21 METER	CALI .89 METER
SP 5.23 METER	SFL 7.06 METER
TENS .10 METER	SPAR 5.23 METER
CMSF .78 METER	II .86 METER
NDIS .10 METER	

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
CDTS	100.000		SPFS R-H		
DTF	189.000	US/F	DTM	56.0000	US/F
DSIN	5	US	DDEL	200	US
WHUD	8.90000	LB/G	DWCD	512	
SBR	1.00000	DHMM	DSEC	1.80000	MMHD
BHS	OPEN		SPT	STAN	
DO	0.0	M	BS	12.2500	IN
PP	NORM				

TAPE NOT MADE