ENCLOSURE 27 OR-0310

Schlumberger

LDL-CNL-GR YOLLA #1 1/200

CSU Field Log

5 cm

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
RIG .: R F BAUER
STATE: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM: 0.0 M
LOG MEASURED FROM: KB
11.0 M ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB: 11.0 M
DF: 10.4 M
GL: -79.6 M

DATE: 23 AUG 85
RUN NO: 2

OTHER SERVICES-
ISF-BHC-MSFL
HDT-GR
VSP-GR
RFT-HP-GR
STL-GR

PROGRAM
TAPE NO:
28.2
SERVICE
ORDER NO:
RFB 850801

DEPTH-DRILLER: 3347.0 M
DEPTH-LOGGER: 3351.0 M
BTM. LOG INTERVAL: 3350.0 M
TOP LOG INTERVAL: 1755.0 M

CASING-DRILLER:	399.0 M	1752.0 M	0.0 M
CASING-LOGGER:	0.0 M	1755.0 M	0.0 M
CASING:	20	13 3/8	
WEIGHT:	129.000 LB/F	72.0000 LB/F	0.0 LB/F
BIT SIZE:	26	17 1/2	12 1/4
DEPTH:	399.0 M	1759.0 M	3347.0 M

TYPE FLUID IN HOLE: FRESH WATER/AQUAGEL/POLYMER
DENSITY: 9.80 LB/G
VISCOSITY: 44.0 S
PH: 11.0
FLUID LOSS: 9.0 C3
SOURCE OF SAMPLE: FLOWLINE
RM: 1.070 OHMM AT 23.0 DEGC
RMF: .838 OHMM AT 16.0 DEGC
RMC: 1.370 OHMM AT 16.0 DEGC
SOURCE RMF/RMC: PRESS /PRESS
RM AT BHT: .311 OHMM AT 132. DEGC
RMF AT BHT: .205 OHMM AT 132. DEGC
RMC AT BHT: .336 OHMM AT 132. DEGC

TIME CIRC. STOPPED: 22:30 21/08
TIME LOGGER ON BTM.: 16:30 22/08

MAX. REC. TEMP: 132.0 DEGC

LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: D.BOUBE R.WINSLOE
WITNESSED BY: G.M. KJELLGREN

REMARKS:

ALL CURVES RECORDED WITH ZERO FILTERING.
CNT ECCENTRALIZED WITH BOW-SPRING.
3% OF BARITE IN MUD.
COMPATIBLE LIMESTONE SCALE FOR DENSITY AND NEUTRON,
HOLE CORRECTION SET ON BIT-SIZE (CLIENT REQUEST).
THIS LOG TRANSMITTED FROM THE RIG TO SYDNEY.
EPT AND NGT RUN IN COMBINATION.
THERMOMETERS READING : 132,131,132 DEGC.

EQUIPMENT NUMBERS-

TCM-AB 16	TCC-A 296	NGD-A 829	NGC-C 836
CNC-HA 360	CNB-AB 3021	NSC-D 1735	DRS-C 2952
PDH-L 997	PGD-G 987	GSR-J 6152	

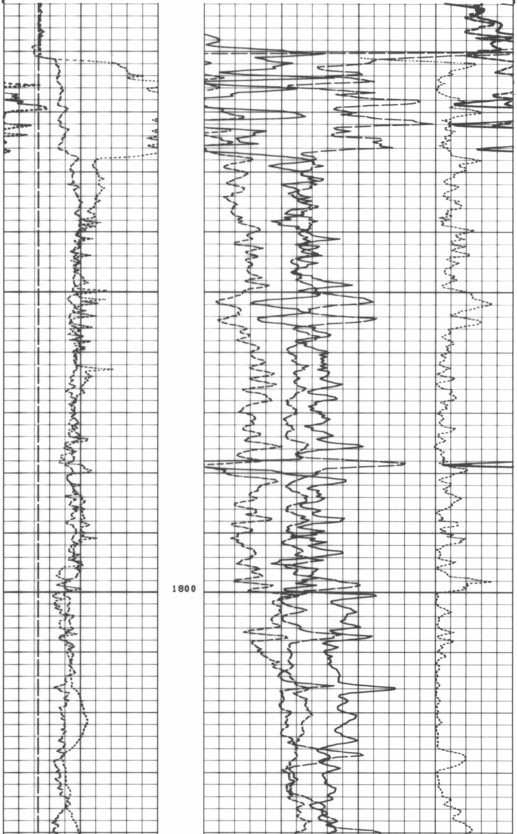
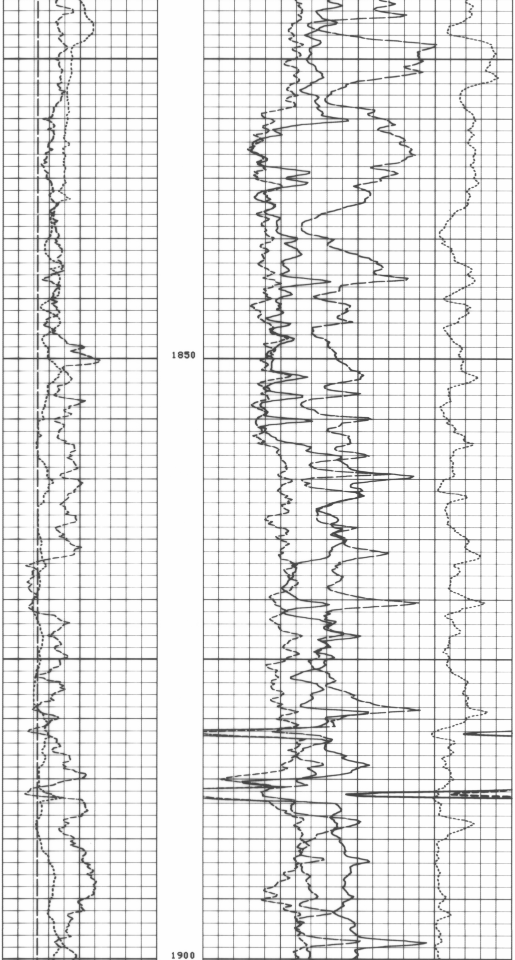
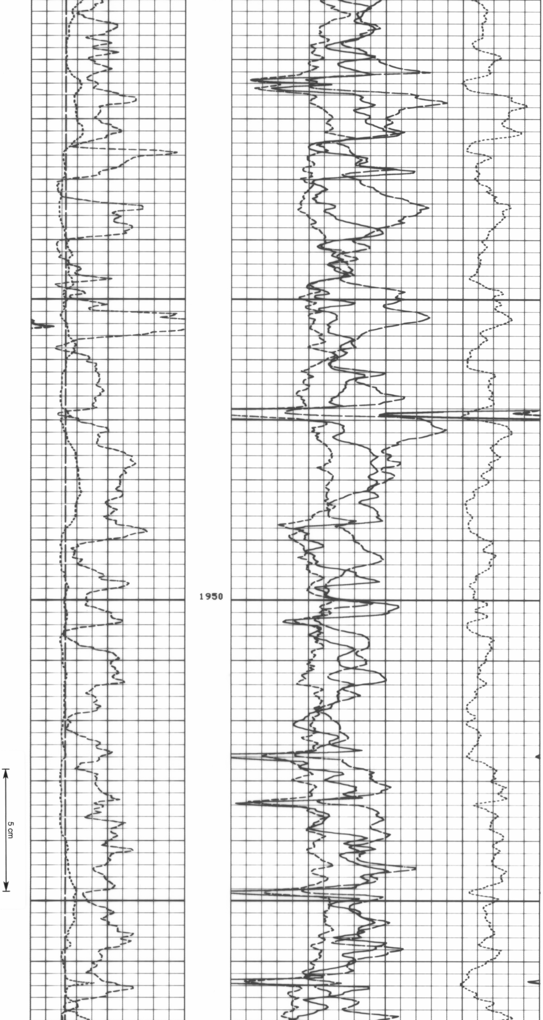
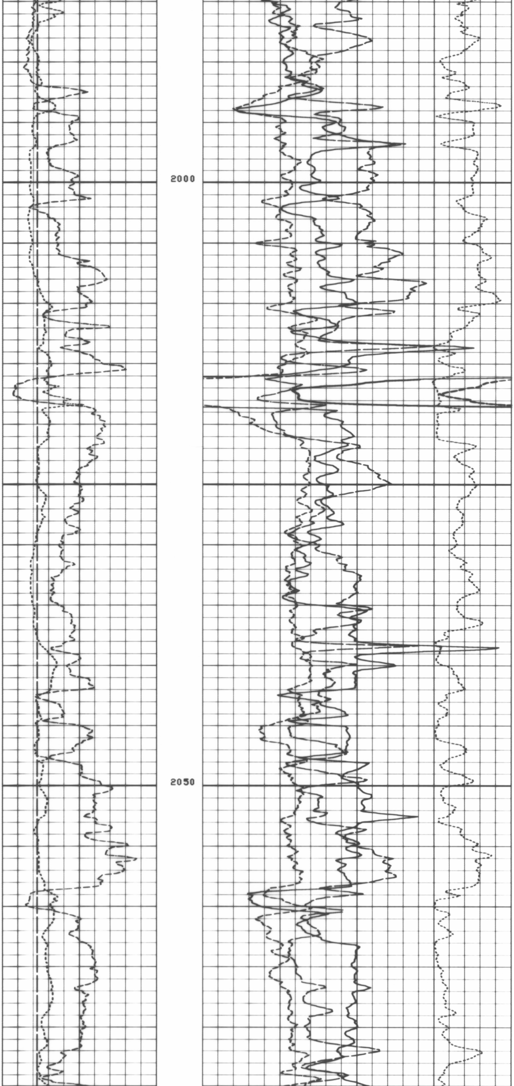
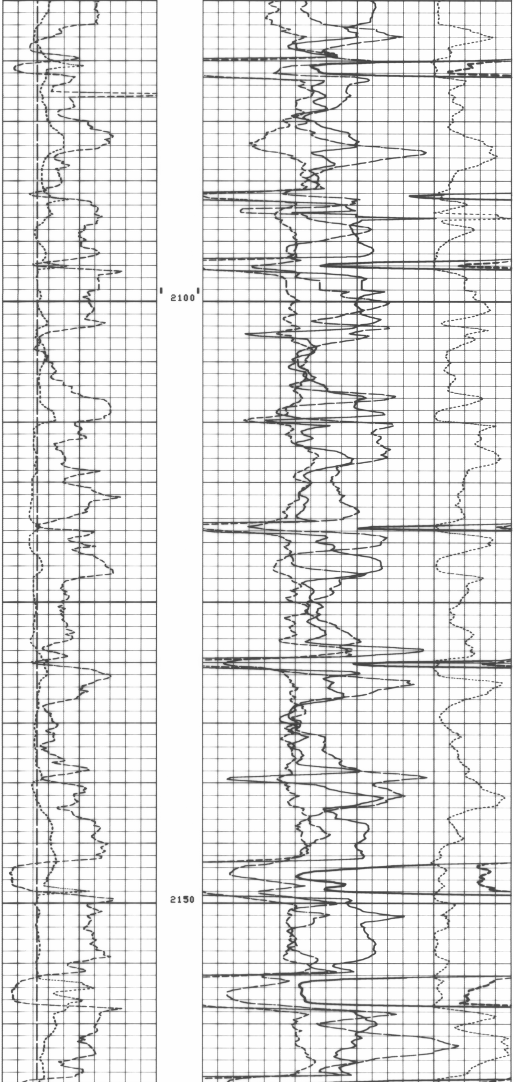
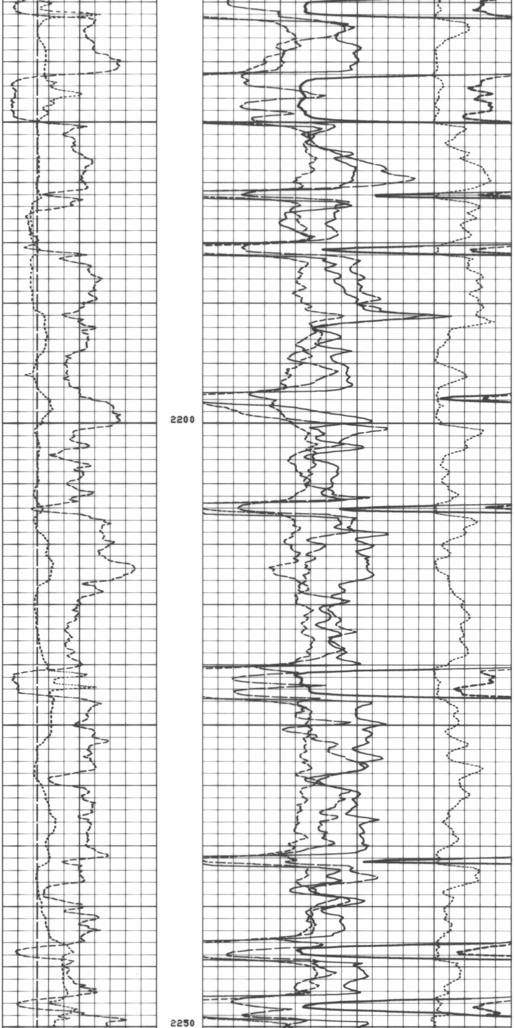
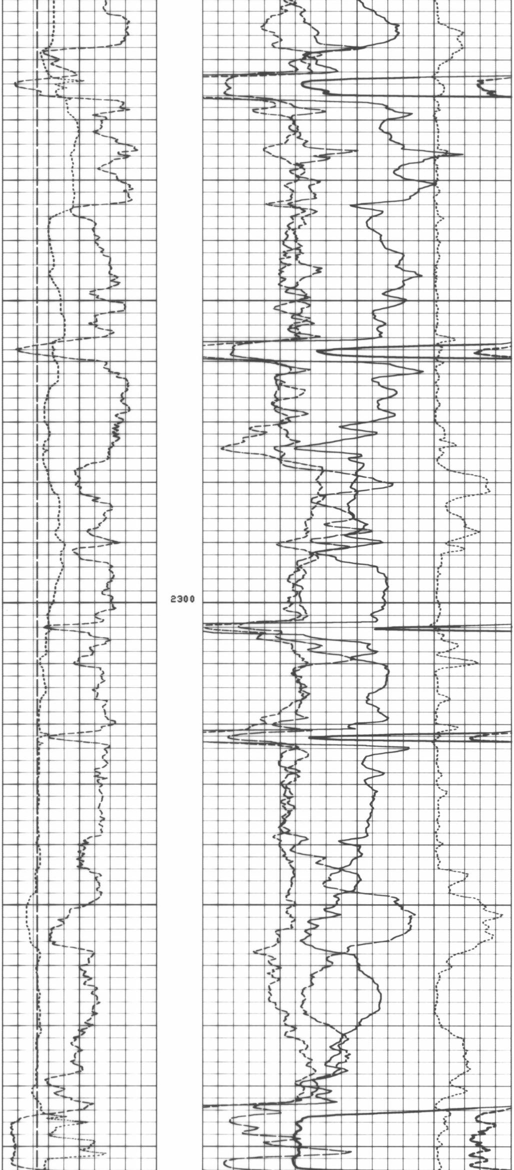
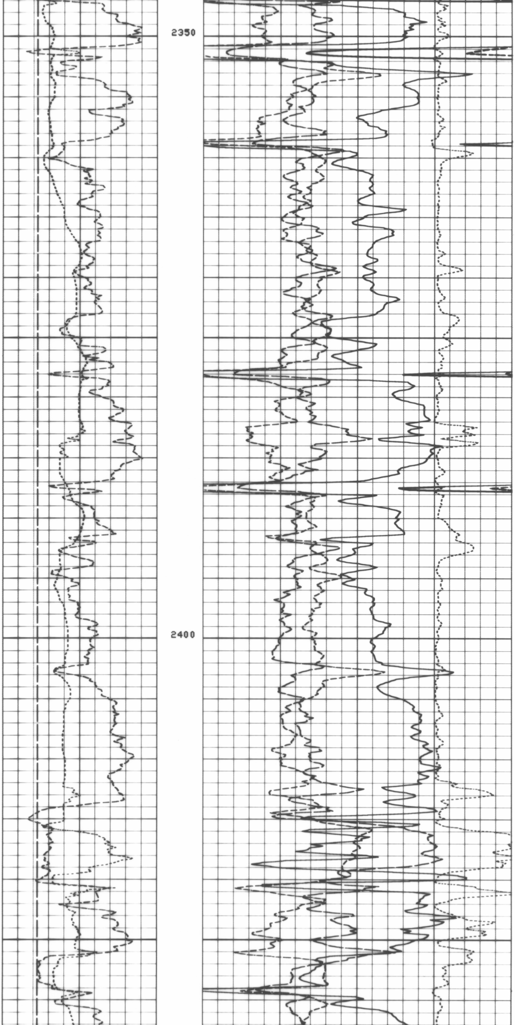
ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

CP 28.2 FILE 103 23-AUG-85 00:01

CHANGED PARAMETERS

NAME	VALUE	UNIT	DEPTH (M)	NAME	VALUE	UNIT	DEPTH (M)
SPLI	1		2099.0				

DRHO(G/C3)	-.2500	.25000
BS (IN)	10.000	20.000
PEF	0.0	10.000
CALI(IN)	10.000	20.000
NPHI	.45000	-.1500
SGR (GAPI)	0.0	150.00
RHOB(G/C3)	1.9500	2.9500

CP 28.2 FILE 103 23-AUG-85 01:15
DATA ACQUIRED NA