Schlumberger

USA/OTHER TELUKO SYSTEMS 1.0GP

CSU Cased Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.
WELL: TELUKO 5
FIELD: WILDCAT
STATE: NT AUSTRALIA
COUNTY: BARRACOUTA
LOCATION: 3000 FSL & 2000 FEL
LOCATION: 1400 FSL & 2000 FEL
SERVICE ORDER: 70178 0 ELEVATIONS: KB: 25.0 M
PERMANENT DATUM: MSL 0.0 M DF: 25.0 M
LOG MEASURED FROM: DRILLING MEASURED FROM: RKB GL: -23.0 M
DATE: 19 JUL 95
RUN NUMBER: ONE
TIME LOGGER(1): 0900 H
DEPTH-DRILLER: 3980.0 M
DEPTH-LOGGER: 3982.0 M
BTM LOG INTERVAL: 3980.0 M
TOP LOG INTERVAL: 2900.0 M
CASING-DRILLER: 508.0 M @ 1700.0 M
CASING-LOGGER: 508.0 M @ 1700.0 M
BIT SIZE: 311.1 MM
TYPE: DRILLING FLUID: SEAWATER
DENSITY: 1.03 SG VISC: 0.0 S
PH: 0.0 FLUID LOSS: 0.0 CC
SOURCE OF SAMPLE: CIRCULATED
RM @ MEAS. TEMP: 0.0 OHMM @ 0.0 DEGF
RMF @ MEAS. TEMP: 0.0 OHMM @ 0.0 DEGF
RMC @ MEAS. TEMP: 0.0 OHMM @ 0.0 DEGF
RM @ BHT: 0.0 OHMM @ 0.0 DEGF
TIME CIRC.: 0.0 HR
TIME LOGGER ON BTM: 19:47
TIME LOGGER OFF BTM: 23:30
MAX. REC. TEMP.: 0.0 DEGF
EQUIPMENT: 0
LOCATION: AST
RECORDED BY: MCCLUSKY
WITNESSED BY: P.HANDLEY
REMARKS:
ALL TIMES RECORDED ARE ZERO ELAPSED.
THIS WELL WAS DRILLED AS A DEVIATED HOLE.
ALL DEPTHS ARE TRUE VERTICAL DEPTHS.
DEPTHS AFTER TOOL ZERO HAVE BEEN ADJUSTED TO AGREE WITH THE DRILLERS DEPTH.
THE CASING SHOE WAS REACHED AT 1700.0 M.
THE CEMENT TOP WAS CALCULATED AT 1400.0 M.
PERMANENT DATUM IS 0.0 M MSL.
EQUIPMENT NUMBERS:
TOOLS USED: CSG, CSU, DSI, DSI-GR, DSI-HR
TOOLS RUN: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40,