Attachment 32 OR-0310

Schlumberger

LDL-CNL-GR YOLLA#1 SUITE#3 1/500

CSU Field Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
RIG .: R F BAUER
STATE@: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM: 0.0 M
LOG MEASURED FROM: KB
10.9 M ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB: 10.9 M
DF: 10.3 M
GL: -79.5 M

DATE: 23 AUG 85
RUN NO: 2

DEPTH-DRILLER: 3347.0 M
DEPTH-LOGGER: 3351.0 M
BTM. LOG INTERVAL: 3350.0 M
TOP LOG INTERVAL: 1755.0 M

CASING-DRILLER: 399.0 M 1752.0 M
CASING-LOGGER: 1755.0 M
CASING: 20 13 3/8
WEIGHT: 129.000 LB/F 72.0000 LB/F
BIT SIZE: 26 17 1/2 12 1/4
DEPTH: 399.0 M 1759.0 M 3347.0 M

OTHER SERVICES-
ISF-BHC-MSFL
HDT-GR
VSP-GR
RFT-HP-GR
STL-GR

PROGRAM
TAPE NO:
28.15
SERVICE
ORDER NO:
RFB 850801

TYPE FLUID IN HOLE: FRESH WATER/AQUAGEL/POLYMER
DENSITY: 9.80 LB/G
VISCOSITY: 44.0 S
PH: 11.0
FLUID LOSS: 9.0 C3
SOURCE OF SAMPLE: FLOWLINE
RM: 1.070 OHMM AT 23.0 DEGC
RMF: .838 OHMM AT 16.0 DEGC
RMC: 1.370 OHMM AT 16.0 DEGC
SOURCE RMF/RMC: PRESS /PRESS
RM AT BHT: .311 OHMM AT 132. DEGC
RMF AT BHT: .205 OHMM AT 132. DEGC
RMC AT BHT: .335 OHMM AT 132. DEGC

TIME CIRC. STOPPED: 22:30 21/08
TIME LOGGER ON BTM.: 16:30 22/08

MAX. REC. TEMP: 132.0 DEGC

LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: O.BOUBE R.WINSLOE
WITNESSED BY: G.M. KJELLGREN

REMARKS:

ALL CURVES RECORDED WITH ZERO FILTERING.
CNT ECCENTRALIZED WITH BOW-SPRING.
3% OF BARITE IN MUD.
COMPATIBLE LIMESTONE SCALE FOR DENSITY AND NEUTRON,
HOLE CORRECTION SET ON BIT-SIZE (CLIENT REQUEST).
IHV : PIPS ON LEFT-EDGE TRACK = 10 CU.FT.
EPT AND NGT RUN IN COMBINATION.
THERMOMETERS READING : 132,131,132 DEGC.

EQUIPMENT NUMBERS-

TCM-AB 16
CNC-HA 360
PDH-L 997
TCC-A 296
CNB-AB 3021
PGD-G 987
NGD-A 829
NSC-D 1735
GSR-J 6152
NGC-C 836
DRS-C 2952

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CP 28.15 FILE 102 24-AUG-85 01:34
DATA ACQUIRED 23-AUG-85 01:12

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE

CHANGED PARAMETERS

NAME	VALUE	UNIT	DEPTH (M)	NAME	VALUE	UNIT	DEPTH (M)

TENS(LB) 10000. 0.0
DRHO(G/C3) -.2500 .25000
BS (IN) 10.000 20.000
PEF 0.0 10.000
CALI(IN) 10.000 20.000
NPHI .45000 -.1500
SGR (GAPI) 0.0 150.00
RHOB(G/C3) 1.9500 2.9500

CP 28.15 FILE 101 24-AUG-85 01:31
DATA ACQUIRED 23-AUG-85 01:12

CP 28.15 FILE 101 24-AUG-85 01:03
DATA ACQUIRED 22-AUG-85 16:59

TENS(LB) 10000. 0.0
DRHO(G/C3) -.2500 .25000
BS (IN) 10.000 20.000
PEF 0.0 10.000
CALI(IN) 10.000 20.000
NPHI .45000 -.1500
SGR (GAPI) 0.0 150.00
RHOB(G/C3) 1.9500 2.9500

SENSOR MEASURE POINT TO TOOL ZERO

APUW 10.67 METER
PPLW 10.67 METER
SNGT -.27 METER
TPUW 10.67 METER
W2NG 10.67 METER
W4NG 10.67 METER
FCNL 7.24 METER
SCNL -.27 METER
LL .78 METER
LU .78 METER
SS2 .63 METER
TENS -.27 METER
FVD 11.55 METER
NVD 11.55 METER
PSDO 11.55 METER
NRAT 7.24 METER
APLW 10.67 METER
NGPE 10.67 METER
PPUW 10.67 METER
TPLW 10.67 METER
W1NG 10.67 METER
W3NG 10.67 METER
W5NG 10.67 METER
NCNL 7.24 METER
LITH .78 METER
LS .78 METER
SS1 .63 METER
CALI .81 METER
SGR 10.67 METER
FVU 11.55 METER
NVU 11.55 METER
PSUP 11.55 METER

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
SHT	55.0000	DEGF	TD	3351.00	M
CBAR	1.00000		PMUD	0.0	%
TPPT	2.50000	NS/M	NFO	KALM	
ATPT	75.0000	DB/M	TPMT	-2.50000	NS/M
CAPT	-.500000		ATMT	-75.0000	DB/M
TPM	9.10000	NS/M	PC	90.0000	DEG
HC	BS		PSNR	2.27300	
FD	1.00000	G/C3	MATR	LIME	
WMUD	9.80000	LB/G	MDEN	2.71000	G/C3
DHC	BS		BFM	LIQU	
BS	12.2500	IN	BHS	OPEN	
PP	NORM		DO	0.0	M