Attachment 34 OR-0310

Schlumberger

NGT YOLLA#1 SUITE#3 ~~1:200~~ 1:500

CSU Field Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
RIG .: R F BAUER
STATE: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT - OFFSHORE TASMANIA.

LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM: 0.0 M
LOG MEASURED FROM: KB
11.0 M ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB: 11.0 M
DF: 10.4 M
GL: -79.6 M

OTHER SERVICES-
ISF-BHC-MSFL
HDT-GR
VSP-GR
RFT-HP-GR
STL-GR

DATE: 23 AUG 85
RUN NO: 2

PROGRAM
TAPE NO:
28.2
SERVICE
ORDER NO:
RFB 850801

DEPTH-DRILLER:	3347.0 M		
DEPTH-LOGGER:	3351.0 M		
BTM. LOG INTERVAL:	3350.0 M		
TOP LOG INTERVAL:	1755.0 M		
CASING-DRILLER:	399.0 M	1752.0 M	0.0 M
CASING-LOGGER:	0.0 M	1755.0 M	0.0 M
CASING:	20	13 3/8	
WEIGHT:	129.000 LB/F	72.0000 LB/F	0.0 LB/F
BIT SIZE:	26	17 1/2	12 1/4
DEPTH:	399.0 M	1759.0 M	3347.0 M

TYPE FLUID IN HOLE: FRESH WATER/AQUAGEL/POLYMER
DENSITY: 9.80 LB/G
VISCOSITY: 44.0 S
PH: 11.0
FLUID LOSS: 9.0 C3
SOURCE OF SAMPLE: FLOWLINE
RM: 1.070 OHMM AT 23.0 DEGC
RMF: .838 OHMM AT 16.0 DEGC
RMC: 1.370 OHMM AT 16.0 DEGC
SOURCE RMF/RMC: PRESS /PRESS
RM AT BHT: .311 OHMM AT 132. DEGC
RMF AT BHT: .205 OHMM AT 132. DEGC
RMC AT BHT: .336 OHMM AT 132. DEGC

TIME CIRC. STOPPED: 22:30 21/08
TIME LOGGER ON BTM.: 16:30 22/08

MAX. REC. TEMP: 132.0 DEGC

LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: WINSLOE/BOUBE
WITNESSED BY: G.M. KJELLGREN

5 cm

REMARKS:

ALL CURVES RECORDED WITH ZERO FILTERING.
CNT ECCENTRALIZED WITH BOW-SPRING.
3% OF BARITE IN MUD
COMPATIBLE LIMESTONE SCALE FOR DENSITY AND NEUTRON,
HOLE CORRECTION SET ON BIT-SIZE (CLIENT REQUEST).
IHV : PIPS ON LEFT EDGE TRACK = 10 CU.FEET.
EPT AND NGT RUN IN COMBINATION.
THERMOMETERS READING : 132,131,132 DEGC.

EQUIPMENT NUMBERS-

TCM-AB 16	TCC-A 296	NGD-A 829	NGC-C 836
CNC-HA 360	CNB-AB 3021	NSC-D 1735	DRS-C 2952
PDH-L 997	PGD-G 987	GSR-J 6152	

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

CP 28.2 FILE 101 24-AUG-85 13:00
DATA ACQUIRED 23-AUG-85 01:12

EVENT MARK SUMMARY:

OUTPUT INTERVAL DEPTH TRACK
BETWEEN PIPS EDGE

IHV 10.0000 F3 LEFT EDGE

CP 28.2 FILE 101 24-AUG-85 12:57
DATA ACQUIRED 23-AUG-85 01:12

CP 28.2 FILE 101 24-AUG-85 12:43
DATA ACQUIRED 22-AUG-85 16:59

SENSOR MEASURE POINT TO TOOL ZERO

APUW	17.58	METER	APLW	17.58	METER
PPLW	17.58	METER	NGPE	17.58	METER
SNGT	-.28	METER	PPUW	17.58	METER
TPUW	17.58	METER	TPLW	17.58	METER
W2NG	17.58	METER	W1NG	17.58	METER
W4NG	17.58	METER	W3NG	17.58	METER
FCNL	7.24	METER	W5NG	17.58	METER
SCNL	-.28	METER	NCNL	7.24	METER
LL	.79	METER	LITH	.79	METER
LU	.79	METER	LS	.79	METER
SS2	.64	METER	SS1	.64	METER
TENS	-.28	METER	CALI	.81	METER
FVD	9.02	METER	SGR	17.58	METER
NVD	9.02	METER	FVU	9.02	METER
PSDO	9.02	METER	NVU	9.02	METER
NRAT	7.24	METER	PSUP	9.02	METER

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
SHT	55.0000	DEGF	TD	3351.00	M
CBAR	1.00000		PMUD	0.0	%
TPPT	2.50000	NS/M	NFO	KALM	
ATPT	75.0000	DB/M	TPMT	-2.50000	NS/M
CAPT	-.500000		ATMT	-75.0000	DB/M
TPM	9.10000	NS/M	PC	90.0000	DEG
HC	BS		PSNR	2.27300	
FD	1.00000	G/C3	MATR	LIME	
WMUD	9.80000	LB/G	MDEN	2.71000	G/C3
DHC	BS		BFM	LIQU	
BS	12.2500	IN	BHS	OPEN	
PP	NORM		DO	0.0	M

5 cm

TAPE NOT MADE