Attachment 39

OR-0310

Schlumberger

SIMILTANEOUS PRODUCTION LOG

CSU Field Log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.

WELL: YOLLA #1

FIELD: WILDCAT
RIG: R F BAUER
STATE: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT

SEC: TWP: RGE:
LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL
ELEV. OF PERM. DATUM:
LOG MEASURED FROM: KB
10.9 M ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS-
KB: 10.9 M
DF: 10.3 M
GL: -79.5 M

OTHER SERVICES-
PL RUN#2
ENER #1
ENER #2
WELL TEST

PROGRAM
TAPE NO:
26.2
SERVICE
ORDER NO:
RFB 851001

DATE: 4 OCT 85
RUN NO: 1

5 cm

DEPTH-DRILLER: 1887.0 M
DEPTH-LOGGER: 1890.0 M
BTM. LOG INTERVAL: 1885.0 M
TOP LOG INTERVAL: 1780.0 M

CASING-DRILLER:	399 M	1752 M	
CASING-LOGGER:		1755 M	
CASING:	20	13 3/8	9 5/8
WEIGHT:	129.0 LB/F	72.00 LB/F	48.000 LB/F
BIT SIZE:	26	17 1/2	12 1/4
DEPTH:	399 M	1759 M	1982 M

WELL YOLLA #1: PL RUN#1

OBJECTIVES:
1/ MONITOR THE BOTTOM HOLE PRESSURE WHILE UNLOADING THE WELL.
2/ IF THE WELL FLOWS APPRECIABLE HYDROCARBON, STABILIZE THE FLOW AND MONITOR THE BUILD UP WHEN THE WELL IS SHUT IN.
3/ IF THE WELL DOES NOT FLOW APPRECIABLE HYDROCARBON SHUT IN THE WELL, ALLOW THE HYDROCARBON TO SEGREGATE AND COLLECT A SAMPLE OF THE HYDROCARBON DOWNHOLE.

TECHNIQUE: 1/ RUN PLT WITH HMSB/MTSC/GMSC/ AND PST SAMPLER.

SEQUENCE OF EVENTS:

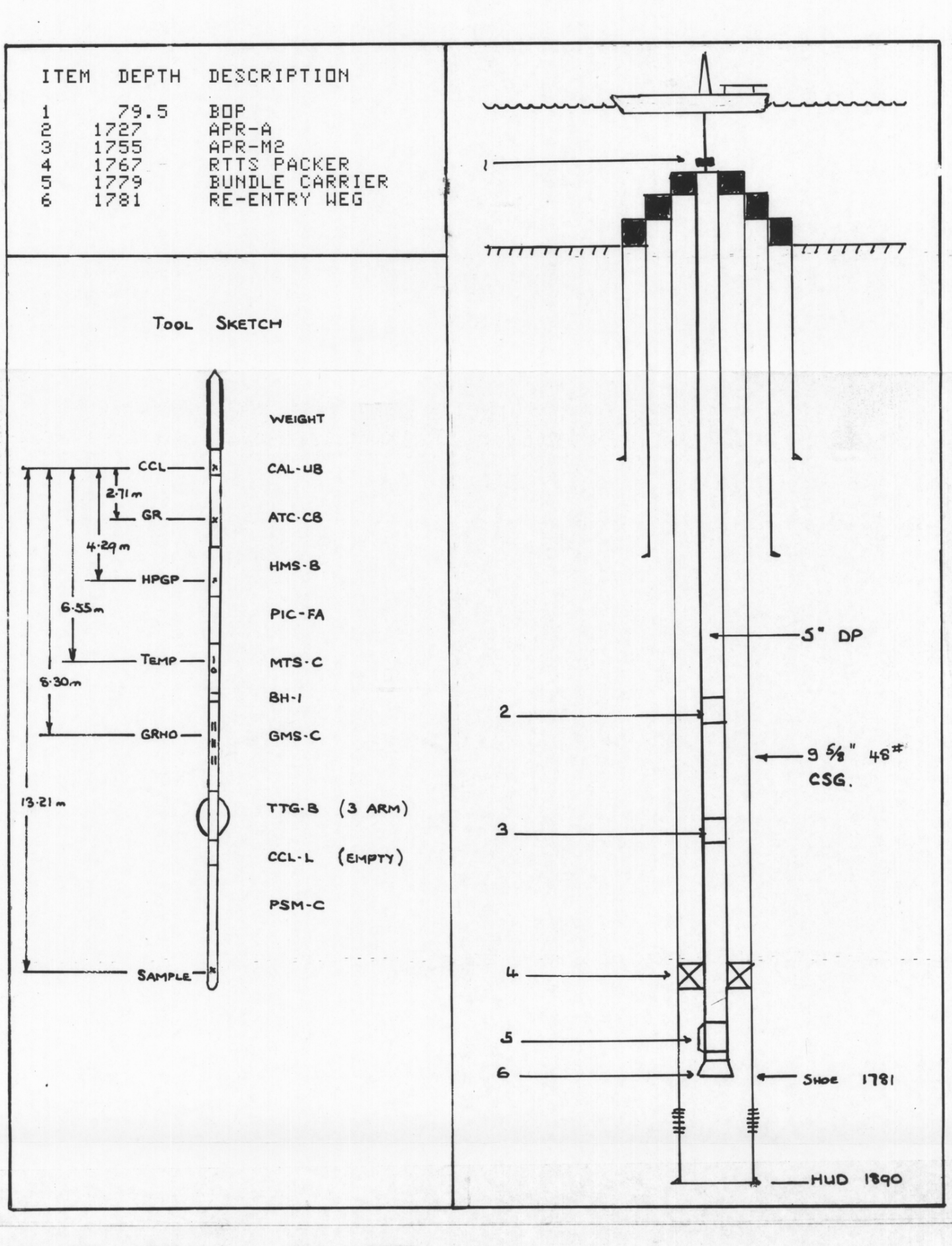
	PERFORATE 1833.1 TO 1833.7M WITH 2 1/8 ENERJET 4SPF
12:10 HRS 03/10/85	RIG UP PLT
14:50 HRS 03/10/85	RIH PLT
16:05 HRS 03/10/85	FLOW WELL
	LOG CLEAN UP SURVEY
	LOG PRESSURE SURVEY
	LOG FLOWING SURVEY
05:26 HRS 04/10/85	WELL SHUT IN
06:30 HRS 04/10/85	POOH/RIG DOWN

PRODUCTION DATA:

CHOKE	16/64 INCH
OIL FLOWRATE	300 BPD
GAS FLOWRATE	1000 MSCFD
OIL GRAVITY	45.5 API
GAS GRAVITY	0.87 (AIR=1)

REMARKS:
1/ DEPTH CORRELATED WITH CBL-WF-GR-CCL RUN #1 (10/10/85)
2/ HMSB PRESSURE GAUGE POSITIONED AT 1816.3 MTRS.
3/ LOG RUN FROM A DRILL SHIP USING A COMPENSATED BLOCK.
4/ WELL DEVIATION APPROXIMATELY ZERO DEGREES.
5/ SURFACE SAMPLES TAKEN INSTEAD OF BOTTOMHOLE SAMPLES.
6/ TIME INITIATED AT 00:00:00 HRS 03/10/85 (MIDNIGHT) FOR ALL PRESSURE-TIME RECORDINGS.

ITEM	DEPTH	DESCRIPTION
1	79.5	BOP
2	1727	APR-A
3	1755	APR-M2
4	1767	RTTS PACKER
5	1779	BUNDLE CARRIER
6	1781	RE-ENTRY WEG



MAX. REC. TEMP: 204.0 DEGF

LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: G HIXON
WITNESSED BY: BILL BAACK

REMARKS:

EQUIPMENT NUMBERS-

ATM-AA	136	CAL-UB	481	SHH-EB	710	HMS-B	68
PIC-B	61	MTS-C	732	GMS-C	831	PSM-C	757

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

FILE 8 04-OCT-85 06:21

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WELL SHUT IN

CSU Field Log

TEMP(DEGF)
50.000 150.00
CCL
-19.00 1.0000
CVEL(F/MN)
0.0 -100.0
GR (GAPI)
0.0 100.00

GRHO(G/C3)
0.0 .40000
GRHO(G/C3)
0.0 2.0000
TEMP(DEGF)
0.0 10.000

50.000 TEMP 150.00 SCALE
150.00 809 250.00 CHANGES

UP LOG.

FILE 7 04-OCT-85 06:11

FILE 7 04-OCT-85 05:29

TEMP(DEGF)
150.00 250.00
CCL
-19.00 1.0000
CVEL(F/MN)
0.0 -100.0
GR (GAPI)
0.0 100.00

GRHO(G/C3)
0.0 .40000
GRHO(G/C3)
0.0 2.0000
TEMP(DEGF)
0.0 10.000

SENSOR MEASURE POINT TO TOOL ZERO

GRHO	5.1	METER	GR	10.7	METER
EXP2	0.0	METER	EXP1	0.0	METER
EXT	0.0	METER	EXP3	0.0	METER
CVEL	.3	METER	TENS	-2.3	METER
SPIN	.2	METER	CCL	13.4	METER
TEMP	6.9	METER	HPF	9.1	METER
DTEM	6.9	METER	MP	6.7	METER

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
TIRA	.500000		VPCF	.830000	
LPD	0.0		HPD	0.0	
PTHR	10.0000	F/MN	NTHR	-10.0000	F/MN
TD	3048.00	M	PCTS	TEMP	
SHT	60.0000	DEGF	BHT	212.000	DEGF
BHS	CASE		SGSN	0000A-00	
BS	12.2500	IN			

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WELL SHUT IN

CSU Field Log

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WELL FLOWING

CSU Field Log

TEMP(DEGF)
150.00 250.00
CCL
-19.00 1.0000
CVEL(F/MN)
0.0 -100.0
GR (GAPI)
0.0 100.00

GRHO(G/C3)
0.0 .40000
GRHO(G/C3)
0.0 2.0000
TEMP(DEGF)
0.0 10.000

5 cm

UP LOG.
FILE 6 04-OCT-85 05:26