JULY 15, 1985 44/7/1 GEO. (POCKET) 5

PLEASE FIND BELOW THE INITIAL SHOW REPORT PRIOR TO CORE NO.1

AMOCO CORPORATION - CHICAGO TX:020/234991785+
ATTN: D.B. WILKIE MC 4502
B.G. NEWTON MC 4703
CH-AUP-066-T-933.2-CWW/SCB/ADB

AMOCO PRODUCTION COMPANY - HOUSTON TX: 020/236868237+
ROBERT L. BLANTON - ROOM NO. 2.490
ATTN: F.J. ALLEN, JR. - ROOM NO. 6.155
J.C. STRICKLAND - ROOM NO. 2.470
W.R. MOEHL - ROOM NO. 2.232
HO-AUP-233-T-933.2-CWW/SCB/ADB

SOUTH AUSTRALIAN OIL AND GAS CORPORATION TX: 88900
BEVAN DEVINE
ATTN: P. MOIGNARD

BASS STRAIT OIL AND GAS TX: 57229
J.K. DAVIDSON

PERTH PARTNERS TX: 94830
C/- P. LANE

BUREAU OF MINERAL RESOURCES TX: 62109
THE DIRECTOR
ATTN: J. WHITE

TASMANIAN DEPARTMENT OF MINES TX: 58276
H. MURCHIE

MISC-AUP-362-T-933.2-CWW/SCB/ADB

CC: AMOCO AUSTRALIA PETROLEUM COMPANY TX: 58162
- HOBART ATTN: W.C. COWAN
ABB-AUP-042-T-933.2-CWW/SCB/ADB/GMK

SHOW REPORT - YOLLA NO.1

SHOW INTERVAL: 1831-1838M
QUALITY AND TYPE: V GOOD HIGH GRAVITY OIL SHOW WITH GAS.

RECOMMENDED ACTION: CUT CORE NO.1

BEFORE SHOW: 1800-1831M

ROP AVG: 17.8M/HR
MAX GAS (1812M): 7 PC C1=29631, C2=4320, C3=1600, IC4=588, NC4=714 PPM
MIN GAS (1825M): 0.64 PC C1=2512, C2=675, C3=175 PPM
AVG GAS : 3.5 PC C1=21777, C2=4570, C3=1600, IC4=294 NC4=357 PPM

DURING SHOW: 1831-1838M

ROP AVG : 63 M/HR
MAX GAS (1833M): 33 PC C1=137088, C2=33480, C3=13,200, IC4=882, NC4=816 PPM.

MIN GAS (1838M): 4.4 PC C1=28203, C2=4320, C3=1920, IC4=60, NC4=71 PPM

AVG GAS : 18 PC C1=74256, C2=17820, C3=6400, IC4=470, NC4=571 PPM.

VISUAL POROSITY AND PERMEABILITY ESTIMATES : 30 PC, HIGH.

BORE HOLE CONDITION: GOOD.

COMMENTS: VERY FINE GRAINED TOTALLY FRIABLE SANDSTONE WITH 30 PC VISIBLE POROSITY AND PERMEABILITY. EVEN OIL STAIN THROUGHOUT ALL FRIABLE FRAGMENTS.

REGARDS
C W WARING
AMOCO AUSTRALIA PETROLEUM COMPANY.