OPERATOR 57

SEPTEMBER 9, 1985

DRILLING WIRE - YOLLA NO. 1 - BASS BASIN, AUSTRALIA

AMOCO CORPORATION - CHICAGO TX: 020/234991785+
ATTN: D.B. WILKIE MC 4502
B.G. NEWTON MC 4703
CH-AUP-152-T-933.2-CWW/SCB/CDC

BUREAU OF MINERAL RESOURCES TX: AA62109
THE DIRECTOR
ATTN: J. WHITE

TASMANIAN DEPARTMENT OF MINES TX: AA58276
ATTN: H. MURCHIE

MISC-AUP-616-T-933.2-CWW/SCB/CDC

CC: AMOCO PRODUCTION COMPANY - HOUSTON TX: 020/236868237+
ROBERT L. BLANTON - ROOM NO. 2.490
ATTN: F.J. ALLEN, JR. - ROOM NO. 6.155
J.C. STRICKLAND - ROOM NO. 2.470
W.R. MOEHL - ROOM NO. 2.232
HO-AUP-430-T-933.2-CWW/SCB/CDC/GMK/BFW

CC: AMOCO AUSTRALIA PETROLEUM COMPANY TX: AA58162
- HOBART ATTN: W.C. COWAN
ABB-AUP-126-T-933.2-CWW/SCB/CDC/GMK

SEPTEMBER 7, 1985

DATE : 7 SEPTEMBER 1985
REPORT NO. : 96
DAYS FROM SPUD : 91
PB TD : 10,875 FT. (3315 M)
PROGRESS : 0
MUD PROPERTIES : MW - 9.6, VIS - 64, API FL - 4.0
LAST CASING : 9-5/8'' AT 10,953 FT. (3337 M),
DAILY COST (USD) : 283,106 CUM. COST :10,391,214
PRESENT OPERATION : DRESS SLIP JT - RUN ANCHORS
OPERATIONS SUMMARY : CONT. PULLING LMRP INSPECT RISER LAND LMRP ON SKATE - INSPECT RISER CONNECTIONS - INSPECT SLIP JOINT CHANGE AX GASKET - POSITION LMRP IN MOON POOL. RUN LMRP AND RISER - DRESS SLIP JOINT RE RUN ANCHORS FOR HEADING CHANGE.

SEPTEMBER 8, 1985

DATE : SEPTEMBER 8, 1985
REPORT NO. : 97
DAYS FROM SPUD : 92
PBTD : 10,875 FT. (3315 M)
PROGRESS : 0
MUD PROPERTIES : MW -9.6 , VIS -66 , API FL -4.0
LAST CASING : 9-5/8 AT 10953 FT. (3337 M),
DAILY COST (USD) : 83,091 CUM. COST :10,474,305
PRESENT OPERATION :RIH WITH 9-5/8''CASING SCRAPER
OPERATIONS SUMMARY :SORTED OUT CHAIN AND SET NO. 3 ANCHOR, POSITION, RIG - HEADING CHANGE 270 DEG. WITH EXTENDED CABLE PRETENSION ALL ANCHORS.
JUMP DIVERS LAND L.M.R.P. - TEST PULL.
TEST CHOKE AND KILL LINES.
RIG UP DIVERTER AND FLOW LINE RIH WITH TEST PLUG AND PAINTED PUP JT. CLOSE MIDDLE PIPE RAMS FOR MEASUREMENT POOH. 9-5/8 CASING HANGER IS 40' TO HIGH.
RIH WITH RTTS TO 6036 FT.
PRESSURE TEST BELOW RTTS TO 4000 PSI - OK
PRESSURE TEST ABOVE RTTS TO 4000 PSI - OK
PRESSURE TEST L.M.R.P. CONNECTOR TO 3500 PSI -OK.
POOH WITH RTTS
RIH WITH 9-5/8'' CASING SCRAPER

SEPTEMBER 9, 1985

DATE : 9 SEPTEMBER 1985
REPORT NO. : 98
DAYS FROM SPUD : 93
PBTD : 10,875, FT. (3315 M)
PROGRESS : 0
MUD PROPERTIES : MW -9.6 VIS 67, API FL- 4.1
LAST CASING : 9-3/8 AT 10953 FT. (3337 M),
DAILY COST (USD) : 89,342 CUM. COST :10,563,647
PRESENT OPERATION :POOH WITH CBL LOG
OPERATIONS SUMMARY :CONT. RIH WITH SCRAPER WORK AT 5887'-5953' 9164' (1798M-1815M 2794M)
CIRC WITH SEAWATER - DISPLACE SEAWATER WITH COMPLETION FLUID POOH GATOR-MATE D.P. CONNECTIONS.
RIG UP AND RUN 7 JTS OF 7'' CASING WITH HANGER ON BOTTOM.
RIG UP SCHLUMBERGER RUN CBL NO. 1 AT 0200 HRS RUN CBL NO. 2 WITH 700 PSI AT 0400 RUN REPEAT SECTION - POOH.
PRELIMINARY CBL RESULTS
CASING SHOE TO 3050M EXCELLENT BOND
3050M TO 2700M FAIR - NORMAL BOND
1970M TO 1750M - NO INDICATION OF BOND WITH OR WITHOUT 700 PSI

REGARDS
C.W. WARING
AMOCO AUSTRALIA PETROLEUM COMPANY