P.W. Baillie

DEPARTMENT
RECEIVED/
17 SEP
2:00 PM
OPERATOR L.D.

64

85-09-17 1259 ST *
TASROK AA58276
STBY BCAST 176199 CLG

SEPTEMBER 17, 1985

DRILLING WIRE - YOLLA NO. 1 - BASS BASIN, AUSTRALIA
==========

AMOCO CORPORATION - CHICAGO TX: 020/234991785+
ATTN: T.D. STACY MC 4502
B.G. NEWTON MC 4703
CH-AUP-170-T-933.2-CWW/SCB/ADB

BUREAU OF MINERAL RESOURCES TX: AA62109
THE DIRECTOR
ATTN: J. WHITE

TASMANIAN DEPARTMENT OF MINES TX: AA58276
ATTN: H. MURCHIE

MISC-AUP-669-T-933.2-CWW/SCB/ADB

CC: AMOCO AUSTRALIA PETROLEUM COMPANY TX: AA58162
- HOBART ATTN: W.C. COWAN
ABB-AUP-147-T-933.2-CWW/SCB/ADB/GMK

DATE : 17 SEPTEMBER 1985
REPORT NO. : 106
DAYS FROM SPUD : 101
PBTD : 3315M (10875FT)
PROGRESS : 0
MUD PROPERTIES : MW - 9.6, VIS - 73, API FL - 4.2
LAST CASING : 9-5/8'' AT 3340M (10957 FT)

DAILY COST (USD) : 91792 CUM. COST :11,350,091
PRESENT OPERATION : WELL SHUT IN FOR FINAL 12 HR. SHUT-IN
OPERATIONS SUMMARY : COMPLETE SPOTTING DIESEL CUSHION RIG UP
AND TEST OTIS LUBRICATOR RIH WITH OTIS
SRO GAUGES.
D.S.T. NO. 1 DETAILS AS FOLLOWING.
TOOL OPEN AT 1338 HRS.
IFP 500 PSI.
IFBHP 3397 PSI
FFP 460
FFPBH 3681 PSI SHUT IN AT 1352 HRS
ISIP SURFACE 800 PSI
ISIP BH. 3699 PSI
FSIP SURFACE 875 PSI
FSIP BH 3974 PSI
WELL OPEN FOR 2ND FLOW AT 1529 HRS
IFP SURFACE 750 PSI
FFP SURFACE 2835 PSI
SHUT IN WELL
STABILIZE FLOW ON 30/64 CHOKE
10.2 MMCF/DAY (.86 GRAVITY)
420 BCPD (50.3 API)

REGARDS
C.W. WARING
AMOCO AUSTRALIA PETROLEUM COMPANY

TELEX MESSAGE TELEX MESSAGE TELEX MESSAGE