

SEPTEMBER 29, 1985
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DATE : 29 SEPTEMBER 1985
 REPORT NO. : 118
 DAYS FROM SPUD : 113
 TDPB : 1820 METERS (5972 FT)
 PROGRESS : 0
 MUD PROPERTIES : MW - 9.6, VIS - 70, API FL - 4.0
 LAST CASING : 9 5/8" AT 3340 METERS (10957 FT)
 DAILY COST (USD) : 112,648 CUM. COST : 12,805,164
 PRESENT OPERATION : WAIT ON CEMENT
 OPERATIONS SUMMARY : W.O.C. MAKEUP 8 1/2" DRILLING ASSY. TAG
 CEMENT 1801 M (5910 FT). WASH CEMENT TO 1803 M
 (5916'). WAIT ON CEMENT. DRILL SOFT CEMENT TO
 1807 M (5927'). WOC. DRILLING SOFT CEMENT TO
 1820 M (5972'). WOC.

SEPTEMBER 30, 1985
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DATE : 30 SEPTEMBER 1985
 REPORT NO. : 119
 DAYS FROM SPUD : 114
 PBTB : 1930.6 METERS (6334 FT)
 PROGRESS : 0
 MUD PROPERTIES : MW - , VIS - , API FL -
 LAST CASING : 9 5/8" AT 3340 METERS (10,957 FT)
 DAILY COST (USD) : 87,006 CUM. COST : 12,892,170
 PRESENT OPERATION : WAITING ON CEMENT.
 OPERATIONS SUMMARY : W.O.C. DRILL CEMENT 1820.2 M TO 1896.7 M (5972
 TO 6223 FT). CIRC BOTTOMS UP, POH TO 1757 M
 (5765 FT). R/U HOWCO PRESSURE TEST LINES TO
 5000 PSI, ESTABLISH INJECTION RATE OF 0.5 TO 1
 BBL PER MIN AT 2000 PSI SLUG PIPE POH. RIH
 OPEN ENDED D.P. CIRC, R/U HOWCO, TEST LINES TO
 5000 PSI. CHECK INJECTION RATE 0.5 BBL PER MIN
 AT 2000 PSI PUMP 20 BBLs WATER AHEAD, MIX AND
 PUMP 200 SX CLASS G CEMENT WITH 1 PERCENT
 CFR-2 PLUS 20 GAL FDPC351 PLUS 8.5 GAL HR-13L
 PER 10 BBL. AT 15.8 PPG 1.15 YIELD PUMP 7 BBL
 WATER BEHIND DISPLACE WITH 90 BBLs MUD. POH 10
 STANDS CLOSE PIPE RAMS. SQUEEZE WITH 8 BBLs
 MUD TO 3500 PSI. W.O.C. MAINTAINING 3500 PSI.

REGARDS
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 AMOCO AUSTRALIA PETROLEUM COMPANY

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