

# EXLOG

COMPANY AMOCO AUSTRALIA

WELL TILANA No.1

FIELD WILDCAT

REGION BASS STRAIT

COORDINATES LAT: 39° 53' 36.73" S  
LONG: 145° 58' 41.97" E

API WELL INDEX NO. \_\_\_\_\_

SPEL DATE 5TH SEPTEMBER 1985

ELEVATION RKB - MSL 22M  
RKB - SEABED 82M

TOTAL DEPTH 3900M

CONTRACTOR DIAMOND M

RIG / TYPE DIAMOND M EPOCH / SSUB

LOG INTERVAL

DEPTH FROM 420M TO 3900M

DATE FROM 10 SEPT TO 28 OCT '85

SCALE 1 : 5000 UNIT 216 GEMDAS X

LOG PREPARED BY FELL, HODGE, NEW STRAITINS

**HOLE SIZE**

36" TO 209M 12 1/2" TO 3900M

26" TO \_\_\_\_\_ TO \_\_\_\_\_

17 1/2" TO 1662M TO \_\_\_\_\_

**CASING RECORD**

30" AT 203M AT \_\_\_\_\_

20" AT 413M AT \_\_\_\_\_

13 1/2" AT 1651M AT \_\_\_\_\_

**MUD TYPES**

SEAWATER/GEL/LIGNOSULF TO 1662M

FRESHWATER/GEL/POLYMER TO 3900M

TO \_\_\_\_\_

**LITHOLOGY SYMBOLS**


**EXLOG SUITE**

FORMATION EVALUATION LOG

PRESSURE EVALUATION LOG

DRILLING DATA PRESSURE LOG

WIRELINE DATA PRESSURE LOG

TEMPERATURE DATA LOG

GEMDAS COMPUTER LOGS

**ABBREVIATIONS**

NB NEW BIT	SVG SURVEY GAS
RRB RERUN BIT	C CARBIDE TEST
CB CORE BIT	W MUD DENSITY P.P.G.
WOB WEIGHT ON BIT	V FUNNEL VISCOSITY
RPM REVS PER MINUTE	F FILTRATE - API
FLC FLOW CHECK	FC FILTER CAKE
CR CIRCULATE RETURNS	PV PLASTIC VISCOSITY
PR POOR RETURNS	YP YIELD POINT
NR NO RETURNS	SOL SOLIDS - %
LAT LOGGED AFTER TRIP	SD SAND - %
BG BACKGROUND GAS	S SALINITY - PPM Cl
TG TRIP GAS	RM MUD RESISTIVITY
STG SHORT TRIP GAS	RMF FILTRATE RESISTIVITY
CG CONNECTION GAS	
SWG SWAB GAS	

▲ CASING SEAT      ↗ WIRELINE LOG RUN

▬ CORED INTERVAL      ▬ TEST INTERVAL

▬ NO RECOVERY      + WIRELINE TEST

▶ SIDEWALL CORE

GAS - 100 Total gas units is equivalent to 2% methane-in-air.  
OIL - Based on live oil in unwashed cuttings and percentage staining of washed cuttings.

## WIRELINE DATA PRESSURE LOG

