



GEMDAS LOGGING REPORT NO. 61

COMPANY AMOCO AUST. WELL TILANA No1
 DATE 11/11/85 TIME 05:00
 DEPTH 3236m LAST REPORT DEPTH _____
 LOG OPERATIONS WAITING ON DAYLIGHT.
 REPORT BY _____ REPORT RECEIVED BY _____ (OPERATOR)
 SIGNED _____

DRIILLING REPORT

No.: _____ Type: _____ Size: _____ Jets: _____
 In Bit: Footage: _____ Hours: _____ ROP: _____ WOB: _____ RPM: _____
 Pump Press: _____ SPM: _____ Torque: _____ TBR: _____ CP I: \$ _____ CP B: \$ _____

HYDRAULICS REPORT

Mud Density In: _____ Mud Density Out: _____ ECD: _____ PV/YP: _____
 Solids: _____ Salinity: _____ PPM Cl Solids: _____ %
 Hole Volume: _____ Annular Volume: _____ Tubing Volume: _____ Displaced Volume: _____
 Solids Lag—Calculated Lag: _____ Flowrate: _____
 Drillpipe Annular Vel (Max. Dia. Sec.): _____ Drillpipe Annular Vel (Open Hole): _____
 Collar Annular Vel (Open Hole): _____ Critical Vel: _____
 Pressure Loss System: _____ Pressure Loss Bit: _____ % Pressure Loss: _____
 Nozzle Vel: _____ Jet Impact Force: _____ HHP: _____

PRESSURE PARAMETERS

Drilling Exponent: _____ Flowline Temperature: _____
 Mud Density: _____ Shale Factor: _____
 Background Gas: _____ Max. Formation Gas: _____ @ _____ Trip Gas: _____ @ _____
 Other Gas: _____
 Tight Hole: _____
 Fracture: _____ Average Size: _____

ESTIMATED PORE AND FRACTURE PRESSURE

Fracture Tolerance: _____ Min. Estimated Fracture Pressure (Open Hole): _____
 Estimated Pore Pressure: _____ Min. Estimated Pore Pressure (Open Hole): _____ @ _____
 Max. Estimated Pore Pressure (Open Hole): _____ @ _____ Estimated Fracture Pressure at TD: _____

Comments: RUN FOR DST No1A SBT PACHER AT 3139.7m
RUN GAUGE RINGS, COULD NOT GET BELOW 3129.1m
WITH 2-1/8 GAUGE RING. RUN PERFORATING GUN BUT
COULD NOT GET BELOW CORRELATION WITH DRILLERS
DEPTH. RUN CCL-GR. WAIT ON DAYLIGHT.