329429

EXLOG (SM)

GEMDAS LOGGING REPORT NO. 64

COMPANY AMOCO AUST. WELL TILANA No1

DATE 14 NOV 1985 TIME 05:00

DEPTH 3236m LAST REPORT DEPTH

RIG OPERATIONS RIH TO REPERFORATE.

REPORT BY D. NEW REPORT RECEIVED BY J. GULLIROY. (OPERATOR)
SIGNED

DRILLING REPORT

Bit No.: Type: Size: Jets:

On Bit: Footage: Hours: ROP: WOB: RPM:

Pump Press: SPM: Torque: TBR: CP I: $ CP B: $

HYDRAULICS REPORT

Mud Density In: Mud Density Out: ECD: PV/YP:

Gels: Salinity: PPM Cl Solids: %

Hole Volume: Annular Volume: Tubing Volume: Displaced Volume:

Carbide Lag—Calculated Lag: Flowrate:

Drillpipe Annular Vel (Max. Dia. Sec.): Drillpipe Annular Vel (Open Hole):

Drill Collar Annular Vel (Open Hole): Critical Vel:

Pressure Loss System: Pressure Loss Bit: % Pressure Loss:

Nozzel Vel: Jet Impact Force: HHP:

PRESSURE PARAMETERS

Drilling Exponent: Flowline Temperature:

Shale Density: Shale Factor:

Background Gas: Max. Formation Gas: @ Trip Gas: @

Other Gas:

Fill: Tight Hole:

Cavings: Est %: Average Size:

ESTIMATED PORE AND FRACTURE PRESSURE

Kick Tolerance: Min. Estimated Fracture Pressure (Open Hole):

Estimated Pore Pressure: Min. Estimated Pore Pressure (Open Hole): @

Max. Estimated Pore Pressure (Open Hole): @ Estimated Fracture Pressure at TD:

Comments: FINISH RIH RIG UP SURFACE EQUIPMENT. FLOW WELL VERY WEEK BLOW. RIG UP SCHLUMBERGER AND REPERFORATE INTERVAL 3179m - 3185m AT 4 SPF. STILL NO BLOW. ~~FLOW WELL. RUN GHIS PRESSURE GAUGES~~

EL P/N 18429 MAY 1980

THIS REPORT IS GOVERNED BY THE TERMS AND CONDITIONS AS SET FORTH ON THE REVERSE SIDE