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After dressing the test tool, run in for DST No.3. The packer was set at 3137.4m (10294') and the top of the water cushion at 917.4m (3010'). The well was opened with no flow and it was decided to re-perforate. Run in with perforating gun but could not get below 3035m (9958'). Otis 2" and 2.125" gauge rings were then run to 3185.0m (10,450') with no problems. Run in with perforating gun and re-perforate the interval 3179m - 3185m (10,430 - 10450'). Still no observable flow from well. Run in with CCL and pressure gauge and obtain a pressure gradient, then run in with bottom hole sampler and obtained a sample from 2286m (7,500'). No hydrocarbons were noted from the sampler. The APR-A valve was sheared and the drillstring contents reverse circulated. No hydrocarbons, CO₂ or H₂S were recorded while reversing. Mud weight and mud resistivity indicated that only the seawater cushion was recovered from the drillpipe.

Current operation, as at 24:00 hrs 14/11/85 is reverse circulating the casing contents.

TEST RESULTS

DST No.1: Misrun, could not get perforating gun past collars.

DST No.1A: Misrun, APR valve sheared.

DST No.2: Misrun, LPR-N valve failed to open.

DST No.3: No hydrocarbons recovered.

DST N.3 Pressure Data.

Gauge depth:	3131.9m (10276')	3131.9m (10276')
Initial Hydrostatic:	4724.0 psi	4733.0 psi
1st Flow, Initial Pr.:	3148.2 psi	3125.0 psi
Final Pr.:	3179.1 psi	3183.3 psi
1st Shut in Pr.:	3407.5 psi	3387.5 psi
2nd Flow, Initial Pr.:	3209.9 psi	3193.8 psi
Final Pr.:	3308.7 psi	3300.0 psi
Final Shut in Pr.:	4447.6 psi	4402.6 psi
Final Hydrostatic:	4730.1 psi	4757.8 psi

Note: The very small pressure build up during the main flow period indicates that the formation is very tight.

Recovery: No oil to surface. No gas to surface. Only seawater from the cushion was recovered.