CSU Field log

CBL-VDL-GR-CCL 11800 9200-8900A

COMPANY: ARROW AUSTRALIA PETROLEUM CO.
WELL: TULARA #1
FIELD: WILDCAT
COUNTY: OFFSHORE EXPLORATORY
STATE: NORTHERN TERRITORY
LOCATION: 5000' FSL & 5000' FEL SECTION 9
LATITUDE: 128 50'54.39"
LONGITUDE: 128 50'42.27" E
PERMANENT DATUM: MSL ELEVATION: GL: 0.0 m
LOG MEASURED FROM: KB 25.0 m ABOVE PERMANENT DATUM DF: 25.0 m
DRILL MEASURED FROM: KB KB: 25.0 m

OTHER SERVICES:

PROGRAM TAPE NO: 00000000 SERVICE ORDER NO: 00000101

DATE: 4 NOV 85
RUN NO: 1

DEPTH-DRILLER: 9241.0 m
DEPTH-LOGGER: 9238.4 m
BTM. LOG INTERVAL: 9234.0 m
TOP LOG INTERVAL: 8900.0 m

CASING-DRILLER: 1681.0 m 3311.0 m
CASING-LOGGER: 413.0 m 1.0 m
BIT SIZE: 311.2 mm 8.5/8" 215.900 L&W 97.000 L&W 97.000 L&W
BIT SIZE: 311.2 mm 215.900 L&W 97.000 L&W
DEPTH: 416.0 m 1681.0 m 3900.0 m

TYPE FLUID IN HOLE: GEL/POLYMER
DENSITY: 9.30 LB/G
PH: 10.5
FLUID LOSS: 4.0 CC
SOURCE OF SAMPLE: CIRC
TEMP. CIRCULATED: 115.0 DEGF
MAX. REC. TEMP.: 210.0 DEGF
EQUIPMENT: SUN 9 SPACER
LOCATION: 80 KMS.

RECORDED BY: J.MACPHYLYN-BARAGLIN
WITNESSED BY: T.MACDIARMID-W.BYRAM

REMARKS:
TOOL ZEROTALLIED WITH 4 KNOTS AND 0 CHK-C.
TOOL STRING RAN WITH 2 CENTRALIZERS ELSEWHERE.
GOOD BOND CHANGES RECORDED ABOVE.
TOP OF CEMENT AT 1681 M FROM WIRE LOG.
LOG RECORDED IN TWO PASS.
LOG RECORDED ON FILE.
LOG RECORDED ON 1600 BPI 9TK AND 810 DEGREES FAHRENHEIT.

PRIMARY CEMENTING DATA

CASING STRING: 9 5/8"
ESTIMATED CEMENT TOP: 1420 M

CEMENT TYPE: CLASS G
ADDITIVES: 35%SILICA-HR
RETARDERS: SILICA FLOUR
GELLED

CEMENT VOLUME: 796 BBL STARTED PUMPING: 1510:00/04
WATER USED: 18 LB/G RELEASED PRESSURE: 1540/04/04
MAXIMUM PRESS:
OPERATING RATE:

PROCEDURE FLUID: SUN 9 SPACER
VOLUME: 80 BBL

EQUIPMENT NUMBERS:

SLS-GR 1859 SLS-BZ 6547 SLM-DH 1717 SDH-84 1869
RAM-4 2868 SSC-AT 2966 CAL-M SDM-AA 58

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DUAL BURST THDT MULTI

LSHV	8156	V
SSHV	8156	V
TEN	MLLO	
LIT		7632
SIT	F F	0
MRES		2
MTEM		2
SPD		2
TENS	US	0 LB
FBAC	US	100 US
CS	8156	
AMPL	US	10 US
AMOD	US	100 US
TTEN	US	0 LB
SGRD	8156	
GR		8
DELT		0.00000
DEVI		0.00000
HDAZ	MLLO	
RB		180
DEVI		20
HAZI		180
DEVI		20
RB	8156 HZ	HZ
MODE		DT

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REMARKS:
FREE PIPE RECORD.

CP 26.0 FILE 4 04-NOV-85 01:56

TIE LOG 800.00
-176.00 DEL 800.00
1.0000
GR (GAPI) 100.00
0.0 GR (GAPI) 100.0

CP 26.0 FILE 4 04-NOV-85 01:56

CBL (MV) 0.00
96.000 CBL (MV) 96.000
CBL (MV) 100.00
0.0 mV (US) 100.0
96.000 800.00 mV (US) 100.0

CP 26.0 FILE 4 04-NOV-85 01:56

SEVEN MEASURE POINT TO TOOL ZERO

SPAT	8.91 METER	SPPL	8.91 METER
TTEN	8.91 METER	TTEN	8.91 METER
TT1	8.91 METER	TT2	8.91 METER
TT3	8.91 METER	TT4	8.91 METER
TT5	8.91 METER	TT6	8.91 METER
TT7	8.91 METER	TT8	8.91 METER
MRES	8.91 METER	TEMS	8.91 METER

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
CSTK	8500.00	FEET	CWEI	40.0000	LB/F
CSIZ	9.6250	IN	CDEN	0.0000	G/C3
CWEI	47.000	LB/F	CMUD	9.3000	LB/G
BSAL	0.00000	PPM	BSAL	0.00000	
BHT	0.0000	DEGF	BSIZ	8.5000	IN

CP 26.0 FILE 3 04-NOV-85 01:55

TIE LOG 800.00
-176.00 DEL 800.00
1.0000
GR (GAPI) 100.00
0.0 GR (GAPI) 100.0

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8900

8950

9000

9050

9100

9150

9200