Schlumberger

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Field log

COMPANY: AMOCO AUSTRALIA PETROLEUM CO. 332035

WELL: TILANA #1

FIELD: WILDCAT

COUNTY: OFFSHORE

STATE: NORTHERN TERR.

LOCATION: 1KM SOUTH OF TIMOR GAP

LOCATION: 1KM TOTAL FM 2 KM FROM SHORE

PERMANENT DATUM: MEAN SEA LEVEL ELEVATION: 0 M
LOG MEASURED FROM: KB 30.5 M ABOVE PERMANENT DATUM
DRL. MEASURED FROM: KB

DATE: 21 OCT 87

RUN NO.: ONE

DEPTH-DRILLER: 3250.0 M
DEPTH-LOGGER: 3250.0 M
BTM. LOG INTERVAL: 3249.0 M
TOP LOG INTERVAL: 2975.0 M

CASING-DRILLER: 473.0 M @ 17.5 IN
CASING-LOGGER: 473.0 M @ 17.5 IN
BIT SIZE: 12.25 IN @ 3250.0 M
TYPE FLUID IN HOLE: KCL/POLYMER
DENSITY: 1.10 SG
VISCOSITY: 45.0 S
PH: 9.0
FLUID LOSS: 4.0 CC
SOURCE OF SAMPLE: FLOWLINE
RM @ MEAS. TEMP: 0.060 @ 27.5 DEGF
RMF @ MEAS. TEMP: 0.050 @ 27.5 DEGF
RMC @ MEAS. TEMP: 0.080 @ 27.5 DEGF
SOURCE RMF/RMC: MEAS/MEAS
RM @ BHT: 0.044 @ 215 DEGF
TIME CIRC. STOPPED: 20:00 20/10
TIME LOGGER ON BTM: 03:00 21/10
MAX. REC. TEMP.: 215.0 DEGF
EQUIPMENT/BIT NO.: SKP
LOGGING UNIT NO.: 5 / 5, SCHANTY
OPERATING RIG TIME: 5 DAYS

RECORDED BY: KB ELEVATION 30.5 M
WITNESSED BY: GERRY MCMAHON

MEASURED FROM KB ABOVE PERMANENT DATUM

ELEVATIONS
KB: 30.5 M
DF: 29.5 M
GL: 0.0 M

DRILLING MEASURED FROM KB

RUN 1 AT 3250 M
DATE 21/10/87

ALL DEPTHS ARE BASED FROM LOGGER TO CASING SHOE
NO CORRECTIONS WERE APPLIED

EQUIPMENT NUMBERS

DPT-A 1005	DIS-A 1128	PGS 567	GSR-A 1009
DPT-B 1006	DIS-B 1129	DIS-C 1130	GSR-B 1010
DPT-C 1007			

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DF 29.5 FILE 2 10-OCT-88 10:54
DATA ACQUIRED

DEPTH MARK SUMMARY

SURVEY	DEPTHS IN	DEPTH TRACK
RUN	1	RIGHT
TAP	CASING NO	LEFT EDGE

2975.0	2975.0	
3249.0	3250.0	
3249.0	3250.0	

DF 29.5 FILE 2 10-OCT-88 10:57
DATA ACQUIRED

DF 29.5 FILE 2 10-OCT-88 11:00
DATA ACQUIRED

DEPTH MEASURED POINT TO TOOL ZERO

ETCS 1.40 METRE		DPT 1.40 METRE	
ETCL 1.40 METRE		DPL 1.40 METRE	
ETCD 1.40 METRE		DPD 1.40 METRE	
LSS 1.40 METRE		DPS 1.40 METRE	
SDL 1.40 METRE		DPA 1.40 METRE	
LDL 1.40 METRE		DPH 1.40 METRE	

FORMATIONS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
BHT Bottom Hole	85.00		Flow Line	0.00	M
BHT Bottom Hole	215.00		Flow Line	0.00	
BHT @ 3250M	215		BHT @ 3250M	0.00	
BHT @ 3250M			BHT @ 3250M		
Flow Line	0.00	M	Flow Line	0.00	M

TAPE NOT READ

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