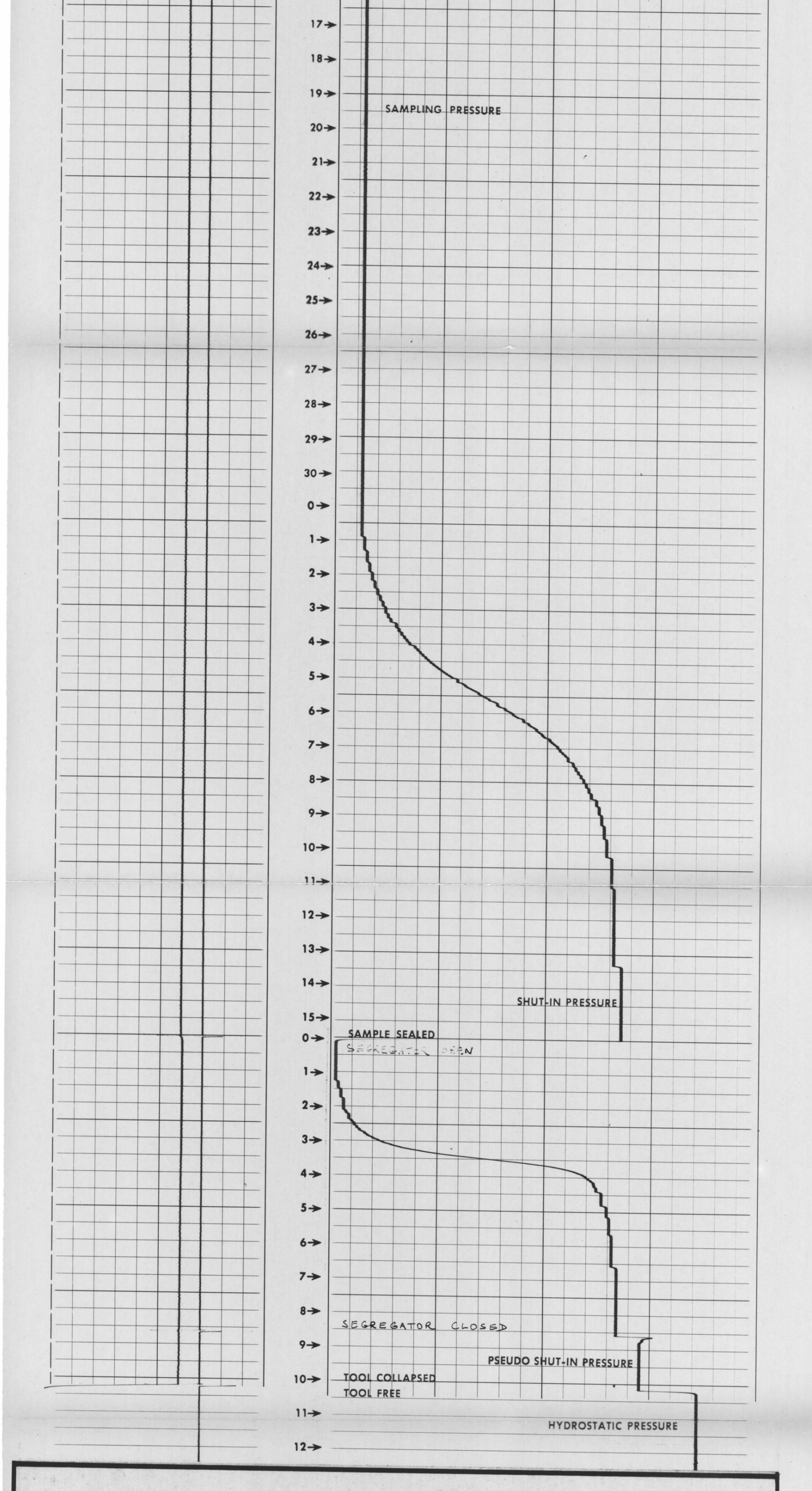
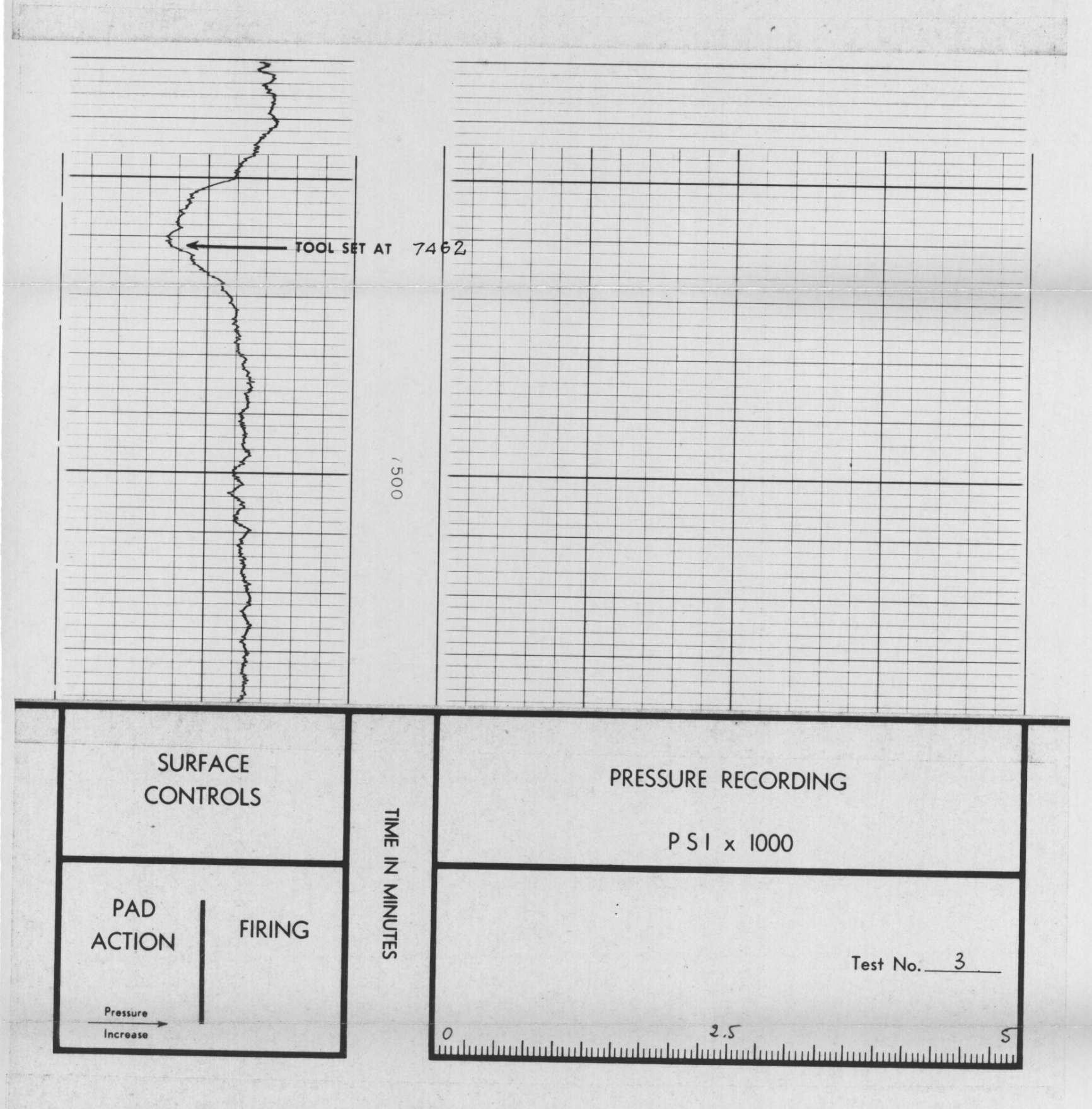


RECORDED
TESTER POSITION

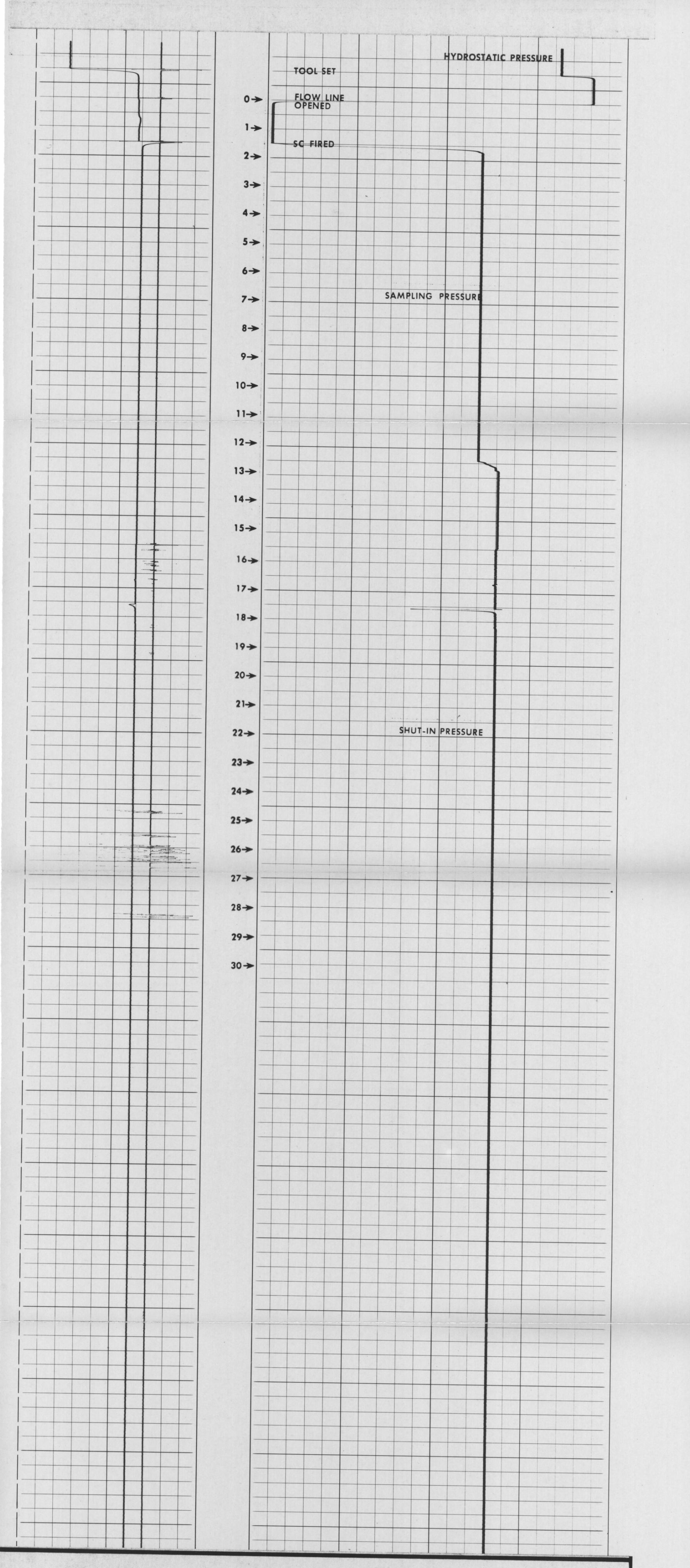
Test No. 3

SPONTANEOUS POTENTIAL millivolts | DEPTHS | S.P. ELECTRODE — 32′ — PACKER



SURFACE CONTROLS | PAD ACTION | FIRING | Pressure Increase | TIME IN MINUTES | PRESSURE RECORDING PSI x 1000

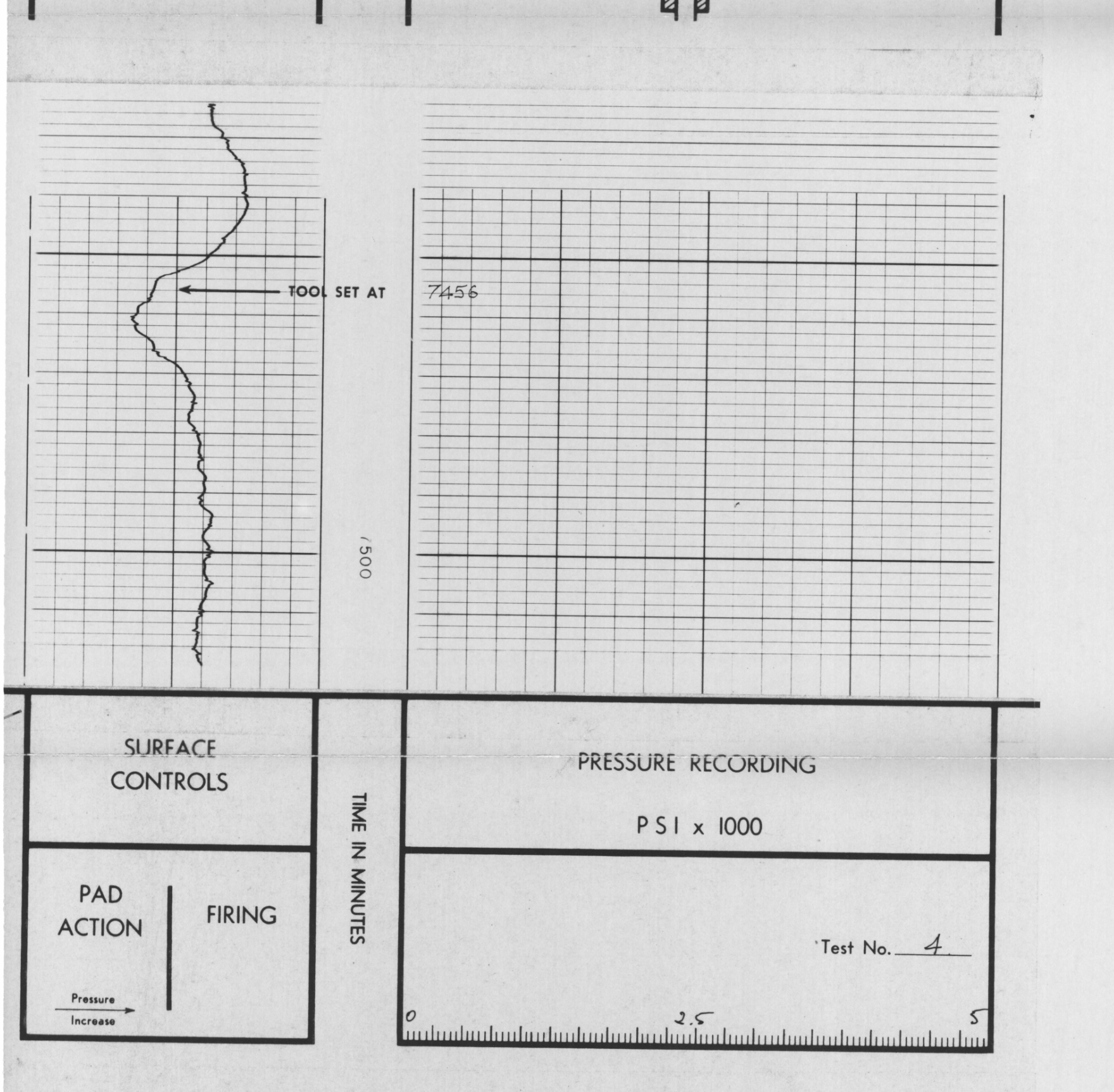
Test No. 3



RECORDED
TESTER POSITION

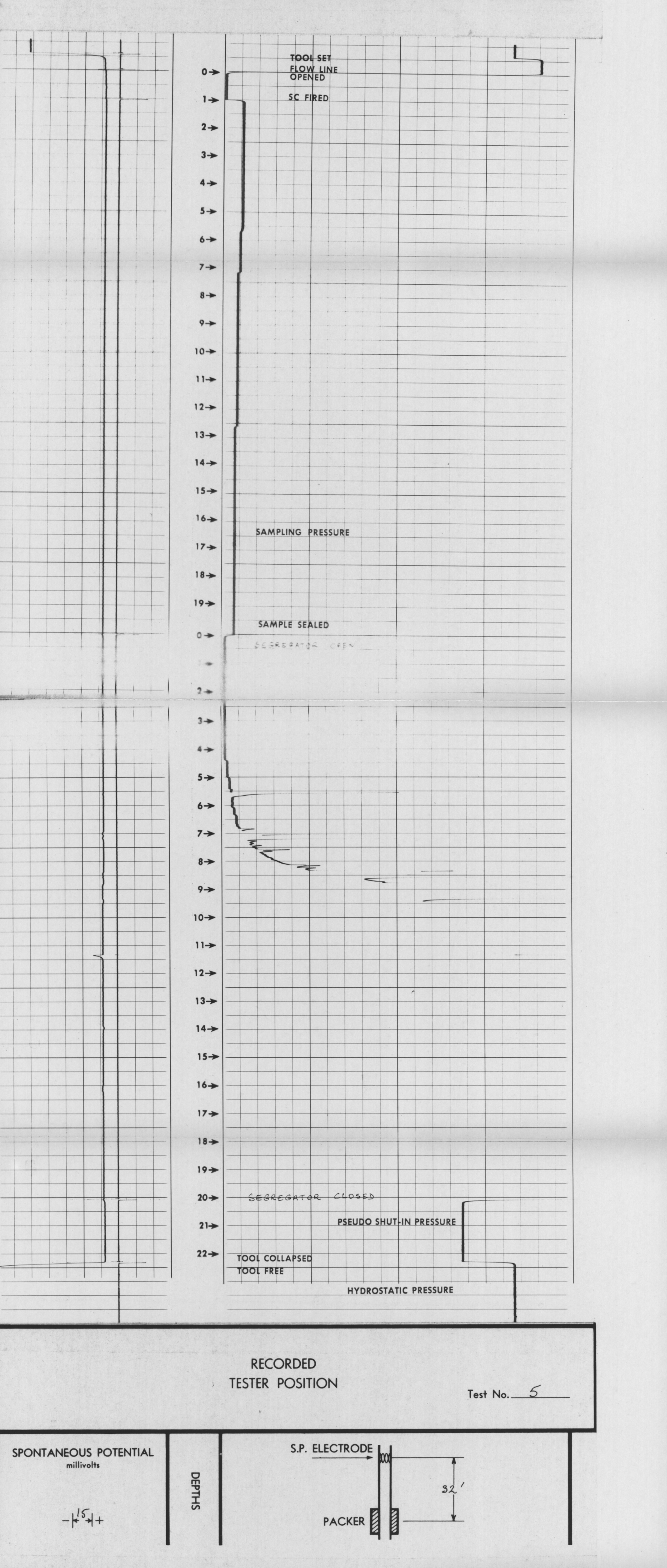
Test No. 4

SPONTANEOUS POTENTIAL millivolts | DEPTHS | S.P. ELECTRODE — 32′ — PACKER



SURFACE CONTROLS | PAD ACTION | FIRING | Pressure Increase | TIME IN MINUTES | PRESSURE RECORDING PSI x 1000

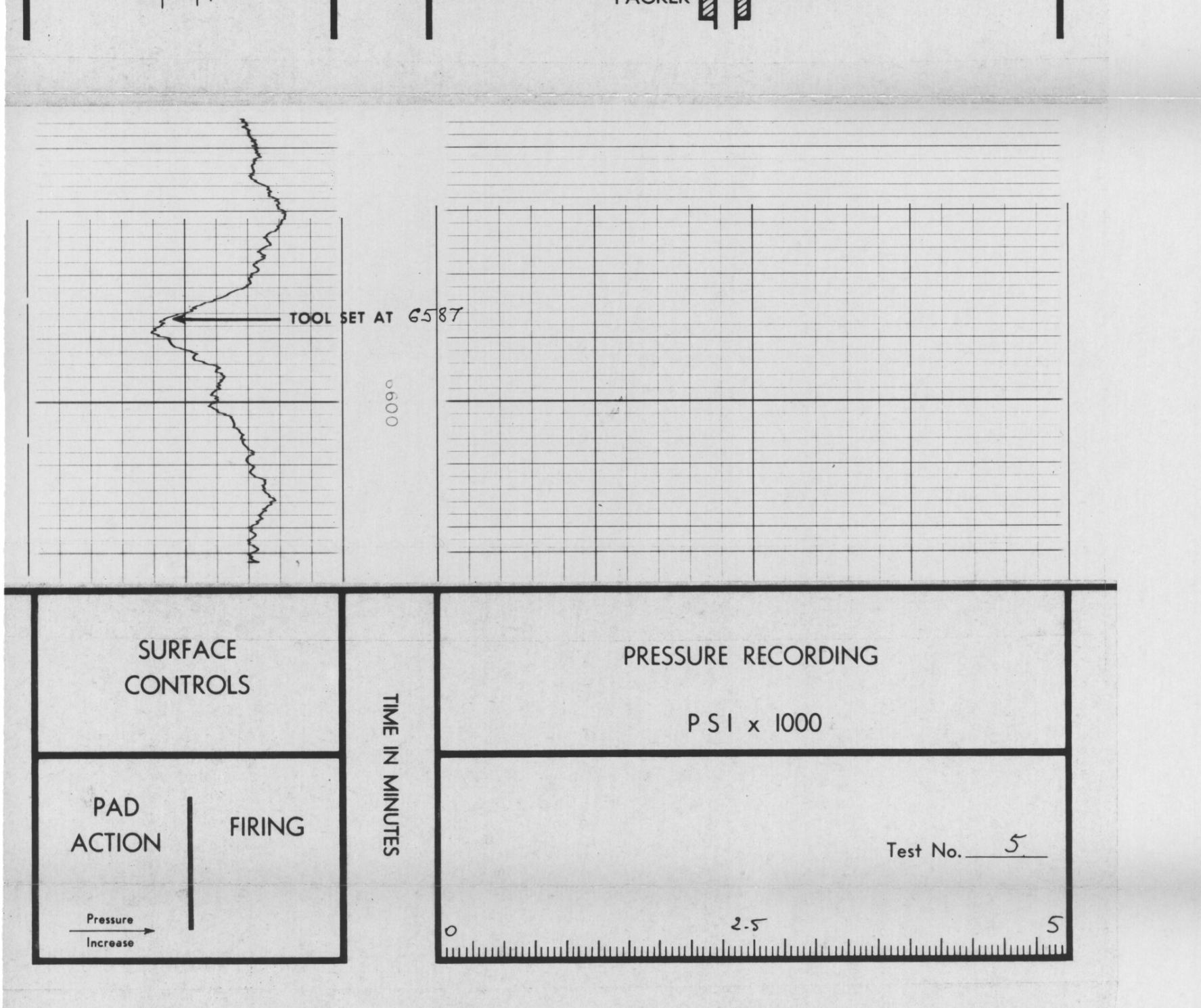
Test No. 4



RECORDED
TESTER POSITION

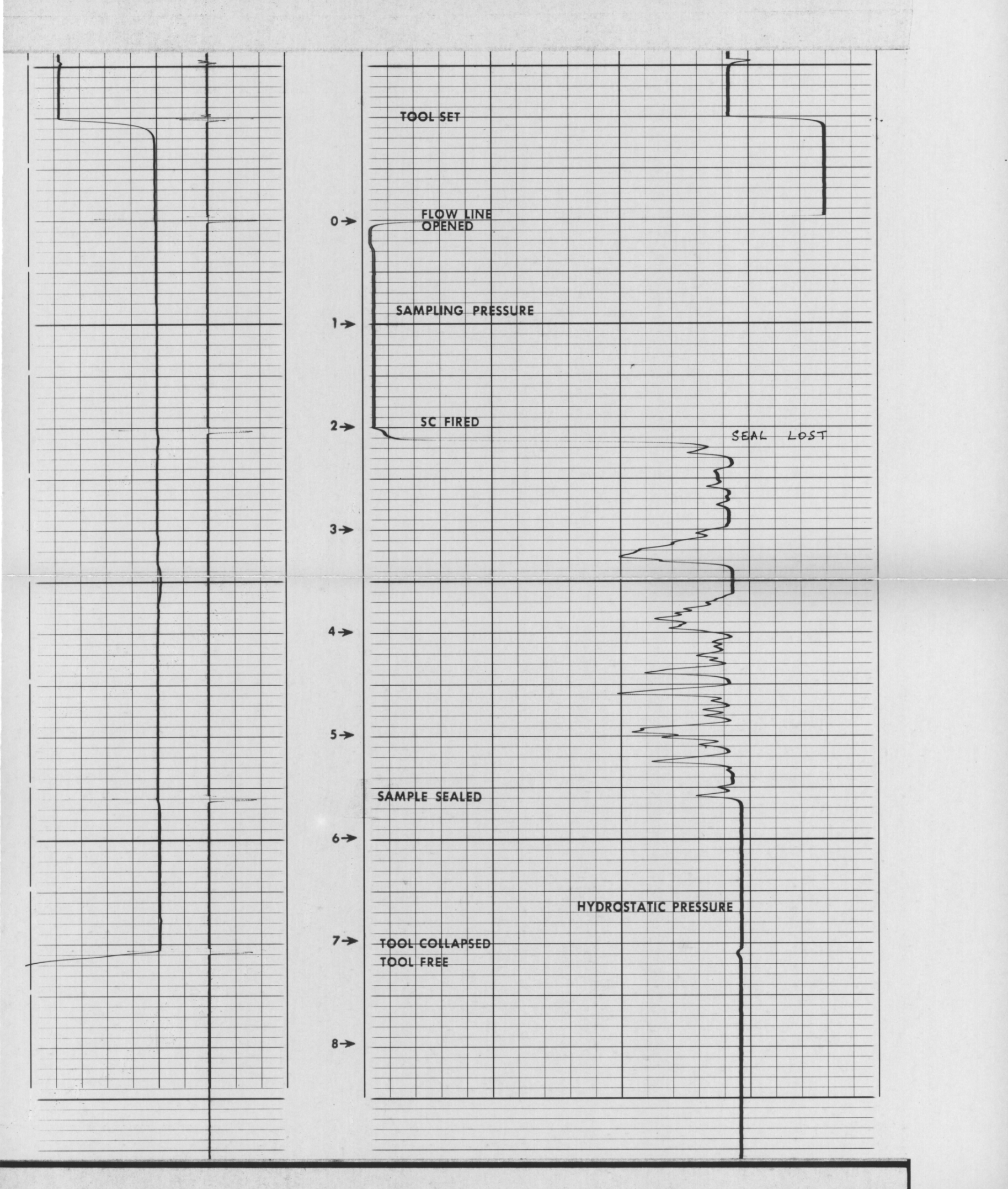
Test No. 5

SPONTANEOUS POTENTIAL millivolts | DEPTHS | S.P. ELECTRODE — 32′ — PACKER



SURFACE CONTROLS | PAD ACTION | FIRING | Pressure Increase | TIME IN MINUTES | PRESSURE RECORDING PSI x 1000

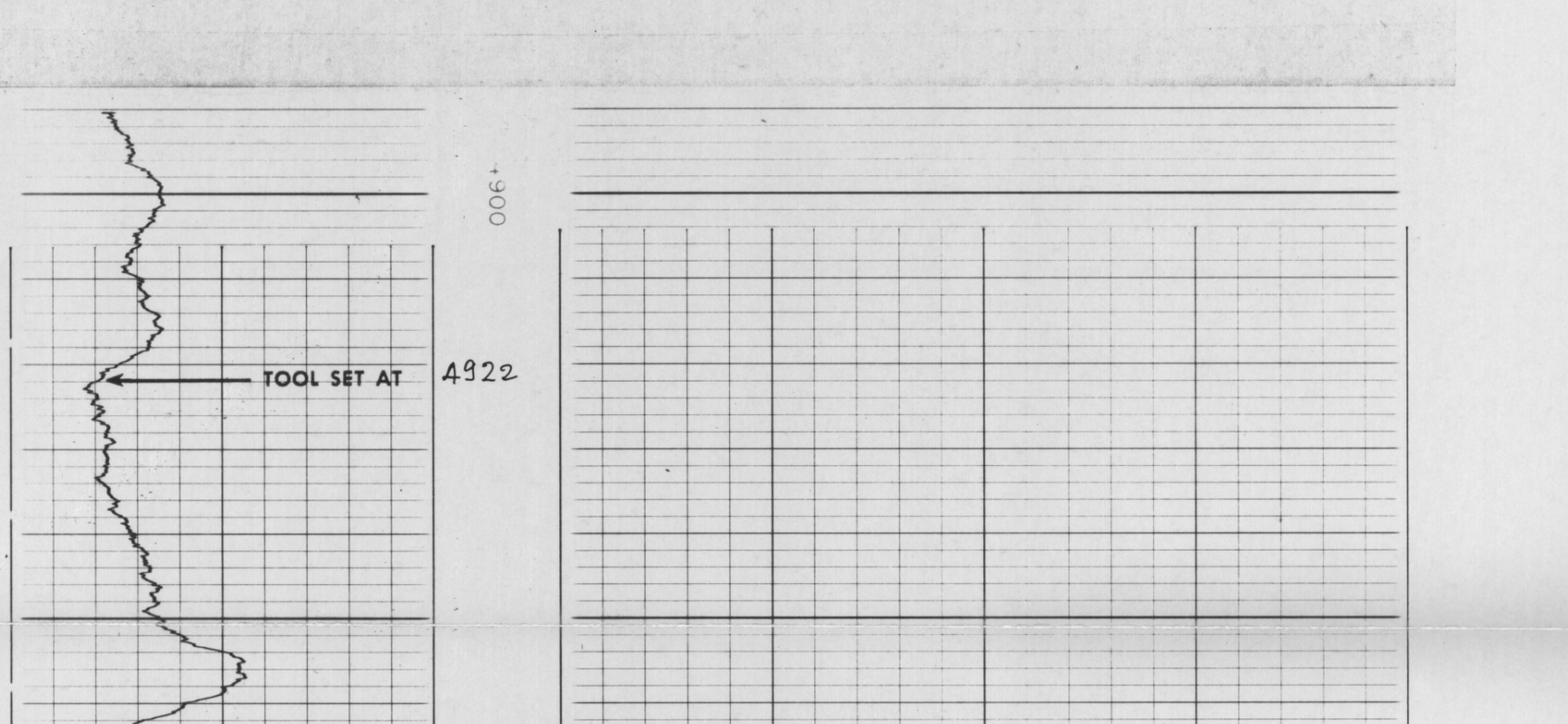
Test No. 5



RECORDED
TESTER POSITION

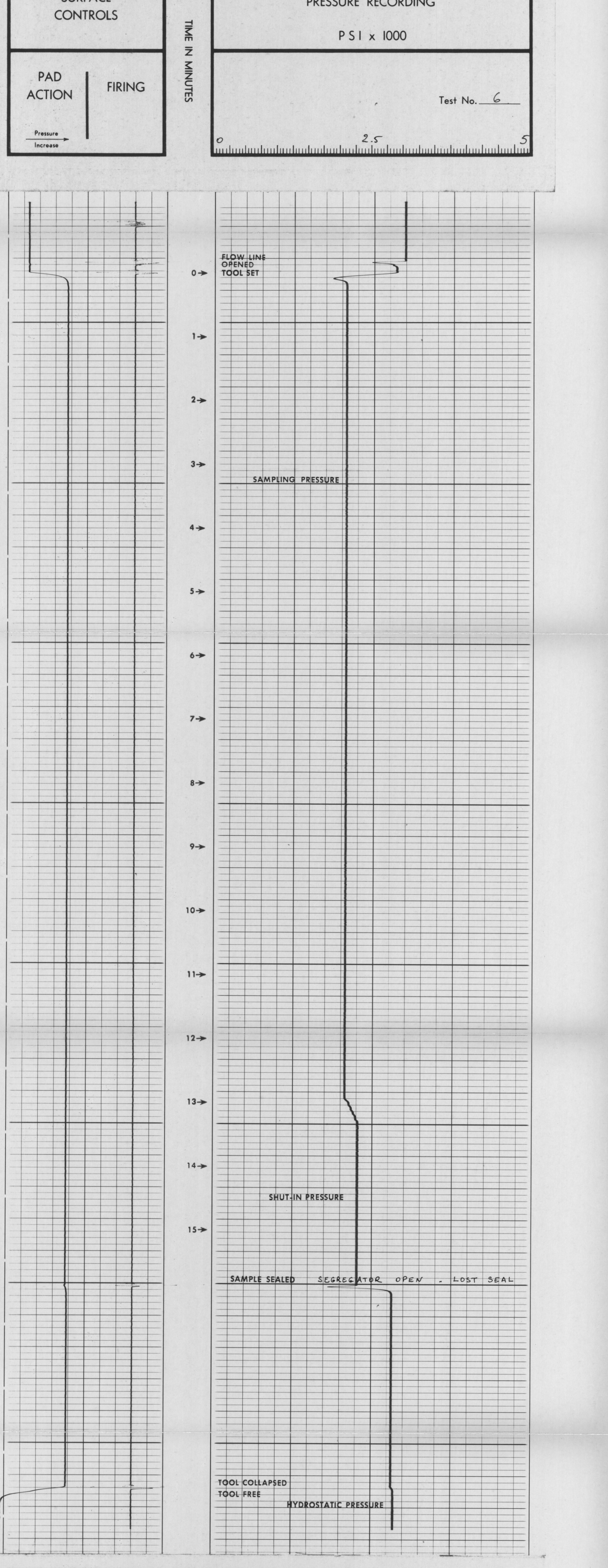
Test No. 6

SPONTANEOUS POTENTIAL millivolts | DEPTHS | S.P. ELECTRODE — 32′ — PACKER



SURFACE CONTROLS | PAD ACTION | FIRING | Pressure Increase | TIME IN MINUTES | PRESSURE RECORDING PSI x 1000

Test No. 6



FORMATION TESTER RECOVERY DATA

TEST No.	1	RECOVERY DATA		TOOL DATA	
TEST DEPTH	6890	Gas (Total)	0.6 cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	- cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	- cc	Sample Unit size	22.000 cc
		Water + mud	230 cc	Choke size	0.020
		Mud	150 cc		
		Sand	cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	- psi	Free Gas	0.5 cuft	Rmf	0.56 @ 198 °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	20 psi	API Gravity	@ °F	Rw	0.2 @ 198 °F
Sampling Time	27 min	GOR		Equivalent Cl	ppm
Final Shut in	50 psi	Water		REMARKS	
Shut in Time	32 min	Rrf (Filtered)	1.9 @ 50 °F		
Hydrostatic	3850 psi	Equivalent Cl	ppm		
Surface Chamber	0 psi				

FORMATION TESTER RECOVERY DATA

TEST No.	2	RECOVERY DATA		TOOL DATA	
TEST DEPTH	7694	Gas (Total)	1.6 cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	- cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	Scum cc	Sample Unit size	22.000 cc
		Water	22.000 cc	Choke size	0.020
		Mud	150 cc		
		Sand	- cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	1.5 cuft	Rmf	0.56 @ 198 °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	350 psi	API Gravity	@ °F	Rw	0.2 @ 198 °F
Sampling Time	45 min	GOR		Equivalent Cl	ppm
Final Shut in	3400 psi	Water		REMARKS Recovery Segregator: 0.2 cuft gas 1800 cc filtrate	
Shut in Time	13 min	Rrf (Filtered)	1.08 @ 72 °F		
Hydrostatic	4250 psi	Equivalent, Cl	ppm		
Surface Chamber	500 psi				
Segregator	1000 psi				

FORMATION TESTER RECOVERY DATA

TEST No.	3	RECOVERY DATA		TOOL DATA	
TEST DEPTH	7462	Gas (Total)	cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	cc	Sample Unit size	22.000 cc
		Water probably	22.000 cc	Choke size	0.020
		Mud	cc		
		Sand	cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	cuft	Rmf	0.56 @ 198 °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	3000 psi	API Gravity	@ °F	Rw	0.2 @ 198 °F
Sampling Time	18 min	GOR		Equivalent Cl	ppm
Final Shut in	3250 psi	Water		REMARKS Sample chamber not closed after test. Hence part of the sample was lost.	
Shut in Time	35 min	Rrf (Filtered)	1.96 @ 65 °F		
Hydrostatic	4100 psi	Equivalent Cl	ppm		
Surface Chamber	psi				

FORMATION TESTER RECOVERY DATA

TEST No.	4	RECOVERY DATA		TOOL DATA	
TEST DEPTH	7456	Gas (Total)	0.7 cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	· cc	Sample Unit size	22.000 cc
		Water	8000 cc	Choke size	0.020
		Mud	150 cc		
		Sand	cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	0.6 cuft	Rmf	0.56 @ 198 °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	200 psi	API Gravity	@ °F	Rw	0.2 @ 198 °F
Sampling Time	20 min	GOR		Equivalent Cl	ppm
Final Shut in	psi	Water		REMARKS Recovery Segregator: 0.1 cuft gas 2000 cc water.	
Shut in Time	9 min	Rrf (Filtered)	1.41 @ 70 °F		
Hydrostatic	4150 psi	Equivalent Cl	ppm		
Surface Chamber	- psi				
Segregator	700 psi				

FORMATION TESTER RECOVERY DATA

TEST No.	5	RECOVERY DATA		TOOL DATA	
TEST DEPTH	6587	Gas (Total)	cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	cc	Sample Unit size	22.000 cc
		Water	cc	Choke size	0.020
		Mud	22.000 cc		
		Sand	cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	cuft	Rmf	@ °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	100 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	min	GOR		Equivalent Cl	ppm
Final Shut in	psi	Water		REMARKS Lost seal after 2 minutes sampling.	
Shut in Time	min	Rrf (Filtered)	@ °F		
Hydrostatic	3550 psi	Equivalent Cl	ppm		
Surface Chamber	- psi				

FORMATION TESTER RECOVERY DATA

TEST No.	6	RECOVERY DATA		TOOL DATA	
TEST DEPTH	4922	Gas (Total)	3.2 cuft	Type of tool	Combo FIT
OPEN HOLE TEST	☒	Condensate	- cc	Type of Sample shot	
CASED HOLE TEST	☐	Oil	21.500 cc	Sample Unit size	22.000 cc
		Water	- cc	Choke size	0.020
		Mud	500 cc		
		Sand	- cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	3.2 cuft	Rmf	@ °F
Shut in Time	min	Oil		Equivalent Cl	ppm
Sampling	2050 psi	API Gravity	41 @ °F	Rw	@ °F
Sampling Time	13 min	GOR		Equivalent Cl	ppm
Final Shut in	2250 psi	Water		REMARKS	
Shut in Time	3 min	Rrf (Filtered)	@ °F		
Hydrostatic	3100 psi	Equivalent Cl	ppm		
Surface Chamber	- psi				

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