

# OFFSHORE 15

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CL-311-2

CORE LABORATORIES, INC.  
 Petroleum Reservoir Engineering  
 DALLAS, TEXAS

Company Esso Australia Ltd. Formation \_\_\_\_\_ Page 1 of 1  
 Well Durroon 1 Cores Diamond File AP-1-CA-283  
 Field \_\_\_\_\_ Drilling Fluid \_\_\_\_\_ Date Report 28 Nov. 72  
 County \_\_\_\_\_ State Victoria Elevation \_\_\_\_\_ Analysts G.A.J.  
 Location Offshore Remarks Simulated Overburden Porosity & Permeability

## CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	5548	0.45		22.0				Holder Press. 3050 P.S.I.G.
2	5554	52.0		26.9				3050 P.S.I.G.
3	5562	9.1		24.0				3050 P.S.I.G.

NOTE:

(\*) REFER TO ATTACHED LETTER.  
 (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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