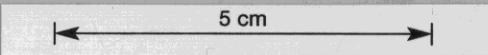


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OFFSHORE 15

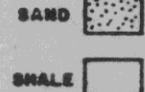


WELL Jurroon No1
 COMPANY _____
 COUNTY _____
 STATE _____

DEPTH CORRESPONDS TO DRILL
 PIPE MEASUREMENTS.
 NB NEW BIT
 NCS NEW CORE BIT
 DST DRILL STEM TEST

LEGEND

TG TRIP GAS
 NR NO RETURNS
 E LOG ELECTRIC LOG
 CO CIRCULATE OUT RETURNS
 CFX CHECK FOR FLOW



A APPLIED
D DRILLING
T TECHNOLOGY

DRILLING RATE FT./HR.	DEPTH	TOTAL GAS CONNECTION GAS (BAR GRAPH _____) UNITS GAS IN AIR	SHALE DENSITY _____ g/CC SHALE FACTOR _____	MUD WT. REMARKS
0 1 2 3	0			
NB-11 XDV		TG-6 TCL-3700		10.4-120° TWIST B/ SUB OFF
5-11-72		TG-2 TCL-4000		TWIST B/SUB OFF
NB-12 XDV		TG-2 TCL-3600		
6-11-72				
NB-13 XDV	7000	TG-2 TCL-3500		10.3-108°
7-11-72				
8-11-72 NB-14 XDG		TG-3 TCL-3900		10.3-103° TWIST OFF D.C. AT 7335
9-11-72 NB-15 XDG		TG-5 TCL-3600		10.6-110° 10.5-108°
NB-16 XDG 10, 11, 12-11-72	8000	TG-10 TCL-3500		TWIST OFF B/SUB AT 8029 STUCK FISHING TOOL, SPOT DIESEL, RE FISH
13-11-72 CB-C2D		TG-5 TCL-3400		10.3-108°
14-11-72 NB-17 XDV		TG-5 TCL-3400		CORE, NO. 4, 8373 8425, REC. 52
15-11-72 NB-18 S-88		TG-7 TCL-3000		10.3-120° TWIST OFF D.C. AT 8765
16-11-72	9000			10.4-112°
17-11-72 NB-19 U-33		TG-5 TCL-3500		LOST PUMP PRES- SURE AT 9251, D.C. WASHED OUT
18-11-72				WASHED OUT B-SU AT 9456
19-11-72 P. RR. NO. 19, J33		TG-12 TCL-3600		