



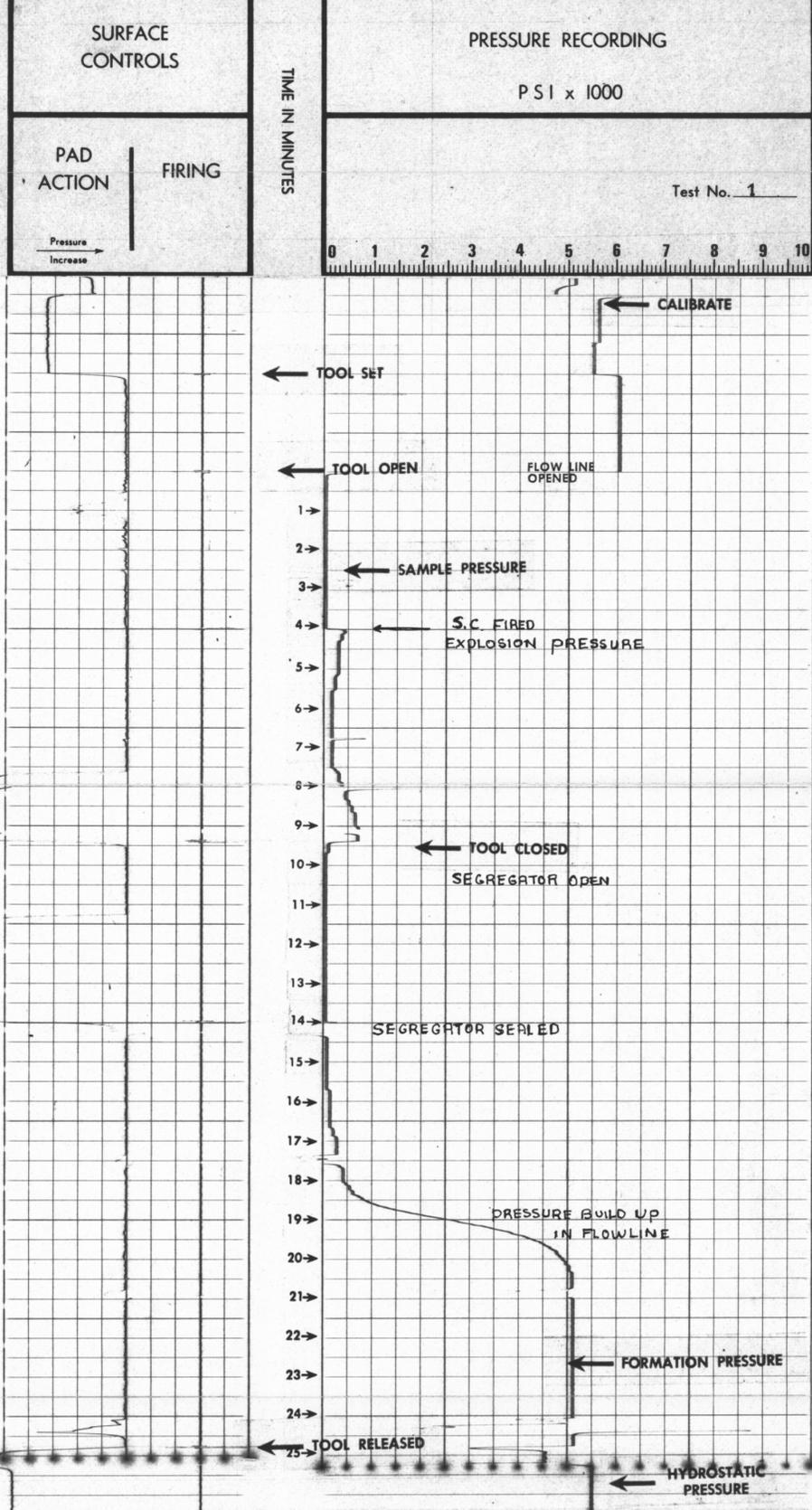
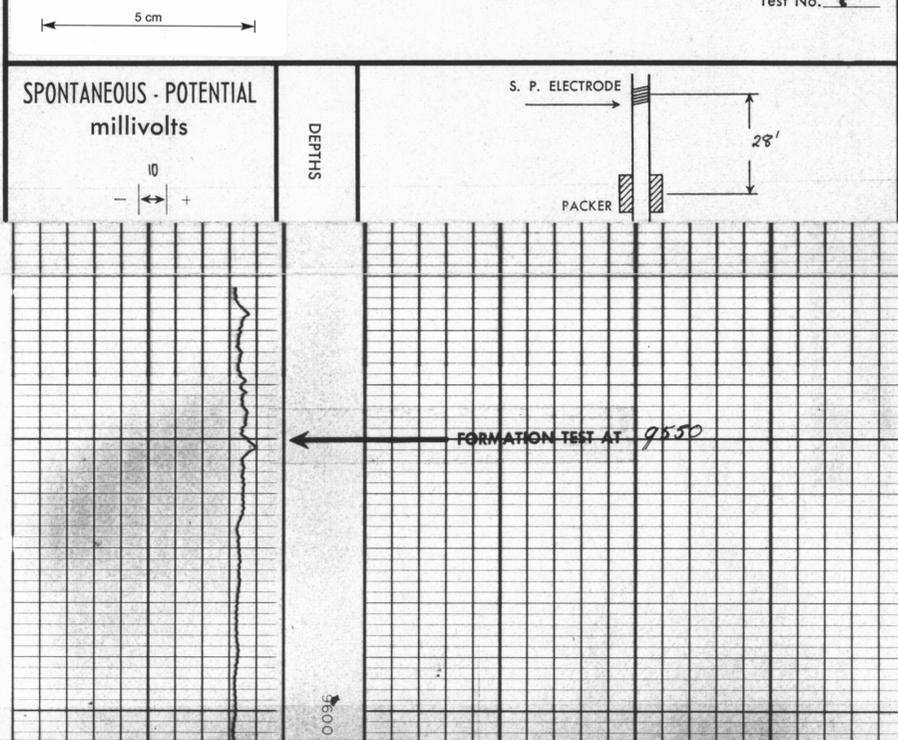
FORMATION TESTER

COUNTY <u>Australia</u>		COMPANY <u>Esso Australia LTD.</u>	
FIELD or LOCATION <u>WILDCAT</u>		WELL <u>DONDU I</u>	
WELL <u>WILDCAT</u>		FIELD <u>WILDCAT</u>	
COUNTY <u>Australia</u>		STATE <u>TASMANIA</u>	
LOCATION <u>Lat 39° 54' 12" S</u>		Other Services: <u>Drilling/perm, 15% fuel, HOT, 10%, 10% HOT, CST.</u>	
Longitude <u>146° 13' 01" E</u>		Sec. <u>---</u> Twp. <u>---</u> Rge. <u>---</u>	
Permanent Datum: <u>MSL</u>	Elev. <u>0</u>	Elev. <u>K.B. 32</u>	D.F. <u>21</u>
Log Measured From: <u>K.B.</u>	Perm. Datum	GI. <u>267</u>	
Drilling Measured From: <u>K.B.</u>			
Date: <u>---</u>	Run No. <u>1</u>	Type of Test: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Cased Hole	Type Fluid in Hole: <u>LIMONITE/PILOTAGE</u>
Dens. <u>10.8</u>	Visc. <u>5.4</u>	Source of Sample: <u>Fig 2/10</u>	Rem. (M) Meas. Temp. <u>74</u>
pH <u>---</u>	Fluid Loss: <u>---</u>	Rem. (M) Meas. Temp. <u>74</u>	Rem. (M) Meas. Temp. <u>74</u>
Time Since Circ. <u>5 HRS</u>	Max. Rec. Temp. <u>---</u>	Time Since Circ. <u>---</u>	Max. Rec. Temp. <u>---</u>
Witnessed by: <u>J. CHISHOLM</u>	Recorded by: <u>T. ROSS</u>	Witnessed by: <u>J. CHISHOLM</u>	Recorded by: <u>T. ROSS</u>
Run No. <u>2</u>	Bit From <u>12/14</u>	To <u>2809</u>	Size <u>13 1/2</u>
	From <u>2809</u>	To <u>---</u>	Wgt. <u>54</u>
			From <u>---</u>
			To <u>---</u>

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No.	1	Operating rig time	Testing complete 2 1/2 HRS	Fishing Tool	took 2 1/2 HRS	TOTAL	24 HRS
Logging Truck No.	BSVC 2020	F.T. Truck No.		F.T. Engineer	J. CHISHOLM	F.T. Operator	T. ROSS
REMARKS:							
LOG LATCH RELAY IN CARTRIDGE. NOT LATCHED PROPERLY. GIVING KICKS ON GALVO 3 & 7. DID NOT AFFECT RESULTS OF TEST.							
BHT NOT AVAILABLE. THERMOMETER BROKEN WHEN FISHING TOOL.							
AT COMPLETION OF TEST OR DURING TEST TOYING KARRIE BECAME KEY SEATED. SUCCESSFULLY FISHED TOOL. WITH SIDE DOOR OVERTHROTTLED.							

RECORDED TESTER POSITION



FORMATION TESTER RECOVERY DATA		
TEST No. <u>1</u>	RECOVERY DATA	TOOL DATA
TEST DEPTH <u>9550</u>	Gas (Total) <u>3</u> cuft	Type of tool <u>Combo FIT</u>
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate <u>---</u> cc	Type of Sample shot <u>CONTACT SC</u>
CASED HOLE TEST <input type="checkbox"/>	Oil <u>---</u> cc	Sample Unit size <u>22, 165</u> cc
	Water <u>4500</u> cc	Choke size <u>0.030</u>
	Mud <u>---</u> cc	
	Sand <u>---</u> cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in <u>---</u> psi	Free Gas <u>---</u> cuft	Rmf <u>---</u> @ <u>---</u> °F
Shut in Time <u>---</u> min	Oil <u>---</u>	Equivalent Cl <u>---</u> ppm
Sampling <u>0</u> psi	API Gravity <u>---</u> @ <u>---</u> °F	Rw <u>---</u> @ <u>---</u> °F
Sampling Time <u>9 1/2</u> min	GOR <u>---</u>	Equivalent Cl <u>---</u> ppm
Final Shut in <u>0</u> psi	Water <u>---</u>	
Shut in Time <u>4 1/2</u> min	• Rrf (Filtered) <u>42</u> @ <u>72</u> °F	REMARKS <u>SEGREGATOR. Rvw. BUT</u>
Hydrostatic <u>5500</u> psi	Equivalent Cl <u>4000</u> ppm	<u>dumped immediately.</u>
Surface Chamber <u>0</u> psi	N ₂ <u>49</u>	

COMPANY	<u>Esso Australia LTD.</u>	<p>FORMATION TESTER</p>
WELL	<u>DONDU I</u>	
FIELD	<u>WILDCAT</u>	
COUNTRY	<u>Australia</u> STATE <u>TASMANIA</u>	