

(viii) Drilling Fluid

Depth	Type	WT PPG	Visc. SEC	WL cc	FC in.	pH	Sand %
Sea Bed - 3034 ft.	Sea Water	8.8					
3034 - 12112	Ligno Sulph- onate	10.1	44	6.4	2/32	10.7	Tr

Treatment: Mud pumped over shale shaker and through de-sander and de-silter. Thinning was accomplished by addition of water, lignosulphonate. pH controlled by addition of Caustic Soda.

Materials and Chemicals Consumed:

Gel	(SX)	1634
Benex	(SX)	75
Soda Ash	(SX)	72
Caustic	(Drum)	107
Condet	(Gal)	95
CC-16	(SX)	468
Barite	(SX)	7075
Q'Broxin	(SX)	425
Al. Stearate	(SX)	8
CMC	(SX)	50
Nitrate	(SX)	4