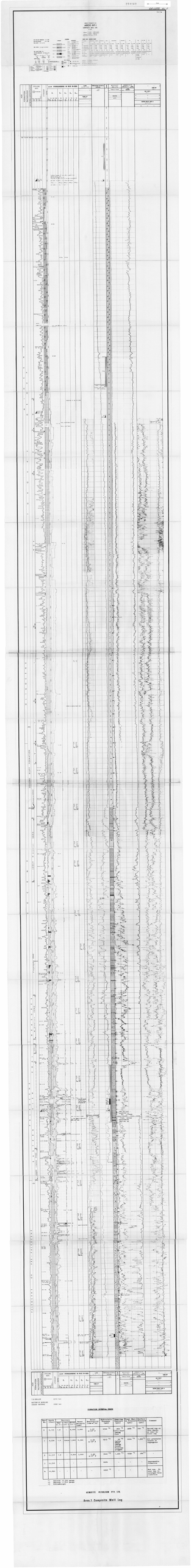

FORMATION INTERVAL TESTS

Run No.	Depth (m)	Recovery Gas (scf)	Recovery Oil (bbl)	Recovery Water (bbl)	Recovery Mud (bbl)	Recovery Other (bbl)	Bottom Hole Temperature (°F)	Initial Shut-in Pressure (psig)	Final Shut-in Pressure (psig)	Initial Flow Pressure (psig)	Final Flow Pressure (psig)	Comment
1	6,410	1.4	5,000	1,000	-	-	0.17 @ 6,410'	3000 °F	2975 °F	2975 °F	2975 °F	Recovered 1000 cc Mud, 5000 cc Oil, 1.4 cu.ft. Gas
2	6,230	1.4	5,000	1,000	-	-	0.17 @ 6,230'	3000 °F	2975 °F	2975 °F	2975 °F	Gas pressurized Chamber, No recovery
3	6,210	1.4	5,000	1,000	-	-	0.17 @ 6,210'	3000 °F	2975 °F	2975 °F	2975 °F	Gas pressurized Chamber, No recovery
4	6,210	-	-	-	-	-	Failed	-	-	-	-	Unsuccessful Attempt
5	6,260	-	-	-	-	-	Failed	-	-	-	-	Mud Cake, No recovery due to unfavorable conditions

SCHLUMBERGER

Well Name: ABOO NO.1
Contractor: WELL LOG
Location:
Coordinates:
Elevation:
Log Measured From:
Drilling Measured From:
Permanent Datum:
Date:
Run No.:
Depth-Driller:
Depth-Logger:
Bottom Logged Interval:
Top Logged Interval:
Type Fluid in Hole:
Salinity, PPM Cl:
Density:
Viscosity:
Fluid Loss:
Source of Sample:
Rm @ Meas. Temp:
Rmf @ Meas. Temp:
Rmc @ Meas. Temp:
Source of Rmf and Rmc:
Rm @ BHT:
Time Since Circulation:
Max. Rec. Temp. Deg. F:
Equipment Number:
Location:
Recorded By:
Witnessed By:

Run No.	Bit Size	From	To	Size	Wgt.	Grade	Type Joint

Type	Density	Viscosity	pH	Fluid Loss	Source	Rm @ Meas. Temp.	Rmf @ Meas. Temp.	Rmc @ Meas. Temp.

Run No.	Equipment No.	Location

Run No.	Date	Circulation Stopped	Logger on Bottom	Max. Rec. Temp. Deg. F	Equipment No.	Location	Recorded By	Witnessed By