

Schlumberger
FORMATION TESTER

COUNTRY AUSTRALIA
Field or LOCATION WILDCAT
WELL AROO 1
COMPANY HEMATITE PETROLEUM PTY LTD

County AUSTRALIA
Field WILDCAT
State TASMANIA

Location 30° 47' 30.62" S
145° 26' 51.08" E
Type 16
Reps -
Other Services
CMT/DBS GR
1991, 1818 PML
Elev. K8 311
Elev. K9 311
G.L. (LSD) 1

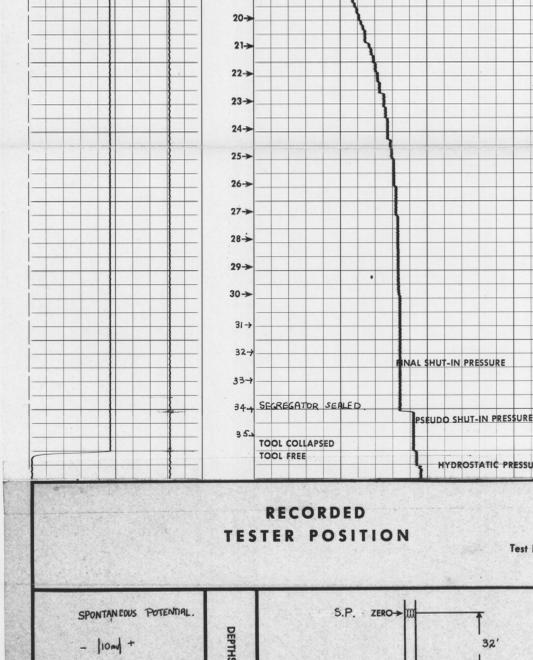
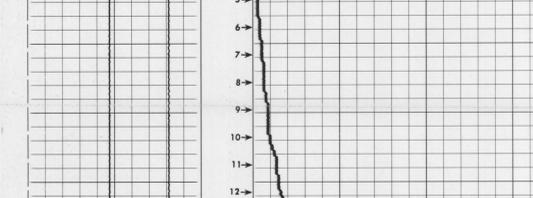
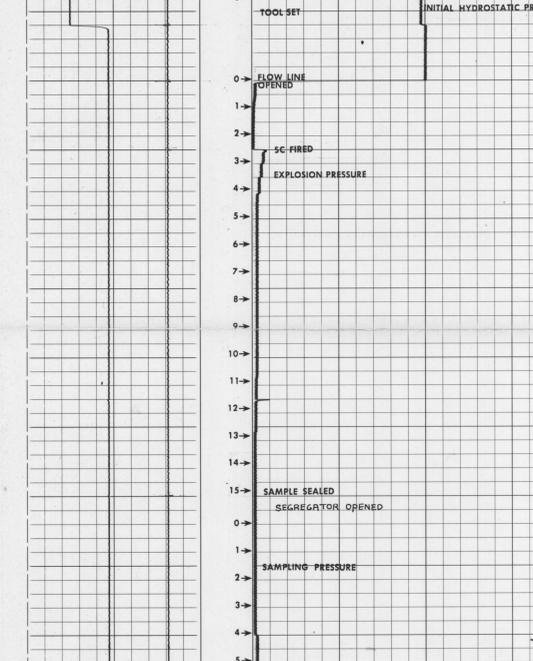
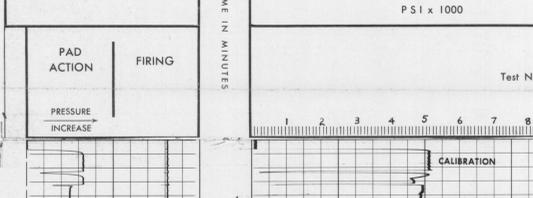
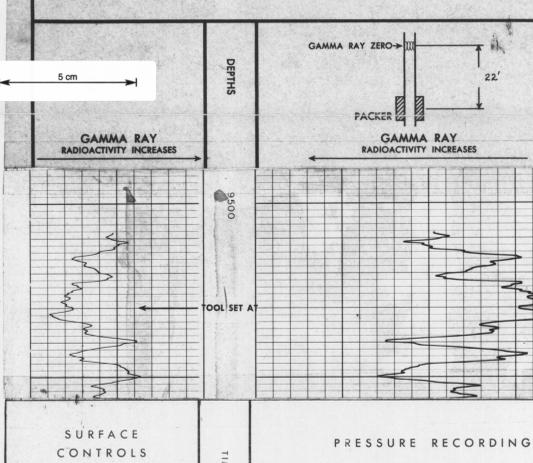
Performent Datum: MET
Drilling Measured from: KB
33 Ft. Above Perm Datum
Date 28.3.74
Type of Well: OIL
One Shot: Core Hole: Open Hole: Core Hole:
Type of Infill: LITHIUM BROMIDE

Depth: 9.8
Dm. H. V. 3.6
Dm. H. V. 5.5
Source of Sample: FIDUCIALINE @ 7.5
R. of Moon Temp. 0.85 @ 7.5
R. of Moon Temp. 0.85 @ 7.5
R. of Moon Temp. 0.85 @ 7.5
Source of Infill: PRESS @ 20L
R. of Infill: 0.25 @ 20L
Mud Sp. Grav. 2.72 @ 20L
Mud Sp. Grav. 2.72 @ 20L
Recorded by: J. CHISHOLM
Checked by: T. HEDDERSON
Went to: FOSTER'S RECORDS
Size of Well: 5
Went to: CANTON RECORDS
Size of Well: 5
Went to: 282
Date: 1.7.74
Bar: 3034
96856
79379

FIELD HERE The well name, location and borehole reference data were furnished by the customer.

Run No. 016
Operating rig time 13.4 HOURS
Logging Truck No. 2080
F.T. Engineer J. CHISHOLM
F.T. Operator BROWNE
Location SAL

REMARKS:
TEST #1 VERY LITTLE PERMIABILITY. SHUT IN MAIN CHAMBER AND GOT BUILD UP IN SEGREGATOR. ALL PRESSURES RELATE TO SEGREGATOR SAMPLE.
TEST #2 TWO ATTEMPTS AT THIS DEPTH DID NOT GET INITIAL SEAL RESULT MUD RUN HOWEVER GUN CAME TO SURFACE IN GOOD SHAPE. TRIED TEST AGAIN AT 9133 PROVED SUCCESSFUL. (MAIN CHAMBER RUN ONLY.)



FORMATION TESTER RECOVERY DATA

TEST No. 1	RECOVERY DATA	TOOL DATA
TEST DEPTH 9530	Gas (Total) 1.8 cuft	Type of tool COMBO - FIT
OPEN HOLE TEST X	Condensate TRACE cc	Type of Sample shot HYD TUBE FOLL.
CASED HOLE TEST	Oil 1,900 cc	Sample Unit size 10,250 & 2200cc
	Water 1,900 cc	Choke size 0.030
	Mud cc	GAS COMP. C3 17,000 NO, CO2
	Sand cc	C1 170,000 C4 8,500 ORH2S
		C2 130,000 C5 1,100
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in psi	Free Gas 1.4 cuft	Rmf Equivalent Ci .58 @ 73 -#
Shut in Time min	Oil	Rw Equivalent Ci @ -#
Sampling psi	API Gravity - @ -#	Rw Equivalent Ci @ -#
Final Shut in psi	GOR	REMARKS ALL PRESSURES RELATE TO SEGREGATOR.
Shut in Time min	Water	
Hydrostatic psi	Rrf (Filtered) .54 @ 75 -#	
Surface Chamber psi	Equivalent Ci 6,300 ppm	

FORMATION TESTER RECOVERY DATA

TEST No. 2	RECOVERY DATA	TOOL DATA
TEST DEPTH 9,133	Gas (Total) 2.3 cuft	Type of tool COMBO - FIT
OPEN HOLE TEST	Condensate cc	Type of Sample shot HYD TUBE FOLL.
CASED HOLE TEST	Oil 9,000 cc	Sample Unit size 10,250 cc
	Water cc	Choke size 0.030
	Mud cc	GAS COMP. C3 17,000
	Sand cc	C1 170,000 C4 2,000
		C2 25,000 C5 700
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in psi	Free Gas 1.9 cuft	Rmf Equivalent Ci .58 @ 73 -#
Shut in Time min	Oil	Rw Equivalent Ci @ -#
Sampling psi	API Gravity - @ -#	Rw Equivalent Ci @ -#
Final Shut in psi	GOR	REMARKS THIS COMP. C3 17,000
Shut in Time min	Water	C1 170,000 C4 2,000
Hydrostatic psi	Rrf (Filtered) .67 @ 75 -#	C2 25,000 C5 700
Surface Chamber psi	Equivalent Ci 5,000 ppm	

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