



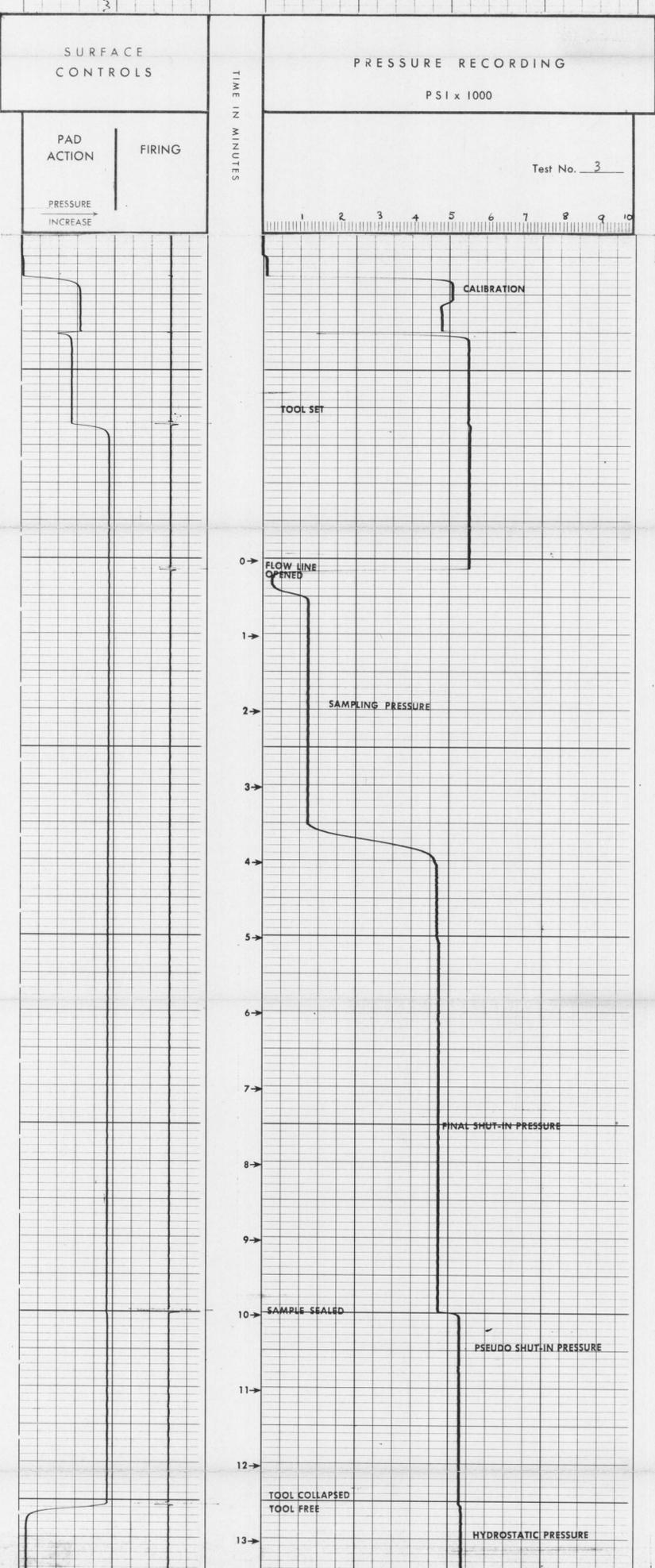
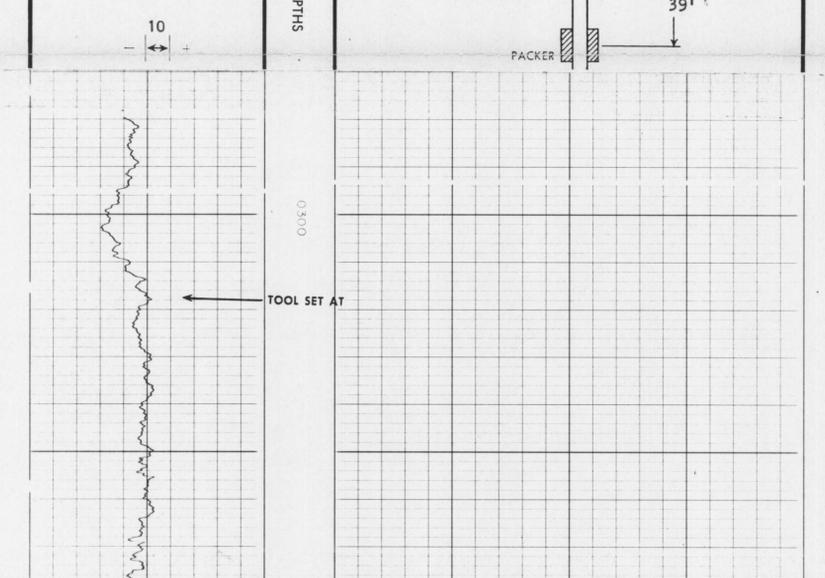
FORMATION TESTER

COUNTY AUSTRALIA		WELL AROO NO. 1	
FIELD WILDCAT		STATE TASMANIA	
WELL AROO NO. 1		Other Services:	
LOCATION 350 471 30.62" S		FDC/CML/BR	
1450 261 51.08" E		Elev.: K.B. 321	
Twp. ---		D.F. 311	
Permanent Datum: MSL		Elev. ---	
Log Measured From: K.B.		Ft. Above Perm. Datum	
Driiling Measured From: K.B.		G.L. 250	
Date: 8-4-74	Run No.: TWO	Type of Test: Open Hole <input checked="" type="checkbox"/> Cased Hole <input type="checkbox"/>	
Type of Fluid in Hole: LIQUID		Type of Fluid in Hole: LIQUID	
Dens. Visc.:	PH Fluid Loss:	Source of Sample: FLOWLINE	
10.1 48	10	Rm. @ Moos. Temp. 0.75 @ 70 °F	
		Rm. @ Moos. Temp. 0.75 @ 70 °F	
		Rm. @ Moos. Temp. 0.85 @ 70 °F	
		Rm. @ Moos. Temp. 0.85 @ 70 °F	
		Saturated Bulk Rec. PRESS @ °F	
		Time Since Circ. 8 HOURS @ °F	
		Max. Rec. Temp. 256 °F	
Recorded by: J. CHISHOLM		Witnessed by: A. HANNIBLTON	
J. NICHOLLS		BOREHOLE RECORD	
Run No. 3	Bit From 8.5" 9635	To 10.570	Size 95/8
			Wt. 47
			GL From 61
			To 9635

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

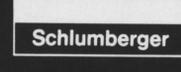
Run No. TWO
 Operating rig time 4 5 HOURS
 Logging Truck No. 2080
 F.T. Truck No. ---
 F.T. Engineer J. CHISHOLM
 F.T. Operator L. BROWNE
 Location SAL

REMARKS: GAMMA RAY AFFECTED BY HEAT, HAD TO USE S.P. TO TIE IN, OVERLAYED AGAINST GAMMA RAY LOG.



FORMATION TESTER RECOVERY DATA		
TEST No. 3	RECOVERY DATA	TOOL DATA
TEST DEPTH 10,310	Gas (Total) 1.9 cuft	Type of tool CONCO-FIT
OPEN HOLE TEST <input checked="" type="checkbox"/>	Condensate cc	Type of Sample shot CONTACT
CASED HOLE TEST <input type="checkbox"/>	Oil 8,600 cc	Sample Unit size 10,250 cc
	Water cc	Choke size 0,030
	Mud cc	
	Sand cc	
PRESSURE DATA	RECOVERY ANALYSIS	MUD FILTRATE DATA
Initial Shut in --- psi	Free Gas --- cuft	Rmf .5 @ 70 °F
Shut in Time --- min	Oil ---	Equivalent Cl --- ppm
Sampling 1,250 psi	API Gravity @ °F	Rw @ °F
Sampling Time 4,750 min	GOR ---	Equivalent Cl --- ppm
Final Shut in 5,400 psi	Water ---	REMARKS CAS. ANALY. C3 2,250.
Shut in Time 6 min	Rrf (Filtered) .65 @ 77 °F	C1 13,300 C4 900
Hydrostatic 2,400 psi	Equivalent Cl 3,600 ppm	C2 2,300 C5 200
Surface Chamber --- psi		

COMPANY HEMATITE PETROLEUM PTY. LTD.
 WELL AROO 1
 FIELD WILDCAT
 COUNTY AUSTRALIA STATE TASMANIA



FORMATION TESTER

